

**Verbatim Transcript of Monthly Council Meeting**  
**Washington State Energy Facility Site Evaluation Council**  
**November 20, 2012**



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WASHINGTON STATE  
ENERGY FACILITY SITE EVALUATION COUNCIL  
Richard Hemstad Building  
1300 South Evergreen Park Drive Southwest, Conference Room 206  
Olympia, Washington  
Tuesday, November 20, 2012  
1:34 P.M.

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MONTHLY COUNCIL MEETING  
Verbatim Transcript of Proceeding

REPORTED BY: SHELBY KAY K. FUKUSHIMA, CCR #2028

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A P P E A R A N C E S

Councilmembers Present:

- Jim Luce, Chair
- Dick Fryhling, Department of Commerce
- Joe Stohr, Department of Fish and Wildlife
- Andrew Hayes, Department of Natural Resources
- Dennis Moss, Utilities and Transportation Commission

Staff in Attendance:

- Stephen Posner, Compliance Manager
- Jim La Spina, EFS Specialist
- Tammy Talburt, Commerce Specialist
- Amber George, Office Assistant 3
- Kyle Crews, Assistant Attorney General

Guests in Attendance:

- Richard Downen, Grays Harbor Energy Project
- Travis Nelson, Washington Department of Fish and Wildlife
- T. Patrick Sanchez, PacifiCorp Energy

Guests in Attendance Via Phone:

- Karen McGaffey, Perkins Coie
- Eric Melbardis, Kittitas Valley Wind Project, EDP Renewables
- Jennifer Diaz, Puget Sound Energy
- Shannon Khounnala, Energy Northwest

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OLYMPIA, WASHINGTON, NOVEMBER 20, 2012

1:34 P.M.

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P R O C E E D I N G S

CHAIR LUCE: Good afternoon. My name is Jim Luce. I'm chair of the Washington State Energy Facility Site Evaluation Council. Today is Tuesday, November 20, 2012. It's 1:30 p.m. This is our monthly meeting. Call to order.

Roll call, please.

THE CLERK: Department of Commerce?

MR. FRYHLING: Dick Fryhling is present.

THE CLERK: Department of Ecology?

Fish and Wildlife?

MR. STOHR: Joe Stohr is here.

THE CLERK: Natural Resources?

MR. HAYES: Andy Hayes is here.

THE CLERK: Utilities and Transportation Commission?

MR. MOSS: I'm Dennis Moss for the UTC.

THE CLERK: Skamania County?

Chair?

CHAIR LUCE: Chair is present.

There is a quorum.

People on the phone, would you please identify

1 yourselves?

2 MS. MCGAFFEY: Karen McGaffey, Perkins Coie.

3 CHAIR LUCE: Thank you, Karen.

4 MS. DIAZ: Puget Sound Energy.

5 CHAIR LUCE: Okay. Somebody for PSE, but I wasn't  
6 sure who it was.

7 MS. DIAZ: Jennifer Diaz. Sorry.

8 CHAIR LUCE: Oh, Jennifer. Okay.

9 MS. KHOUNNALA: Shannon Khounnala, Energy Northwest.

10 CHAIR LUCE: All right.

11 MR. MELBARDIS: Eric Melbardis, Kittitas Valley.

12 CHAIR LUCE: All right. Anyone else?

13 Hearing no one else, we will move ahead.

14 Minutes of the meeting for October 16th. Strike  
15 that.

16 Proposed agenda. Has everyone had a chance to review  
17 the agenda? Any changes? Additions? Deletions? Corrections?

18 Hearing none, the agenda is adopted as proposed.

19 Minutes of October 16, 2012.

20 Have Councilmembers had a chance to review those  
21 minutes?

22 Thank you, Amber, for sending them out. I think  
23 Amber did it.

24 Motion to adopt the minutes.

25 Do I hear a motion?

1 MR. FRYHLING: Yes, I'll make a motion.

2 CHAIR LUCE: All right. Do I have a second?

3 MR. STOHR: Second.

4 CHAIR LUCE: Motion to second to adopt the minutes as  
5 proposed as verbatim transcribed.

6 The question is called for: All in favor say "aye."

7 MULTIPLE SPEAKERS: Aye.

8 CHAIR LUCE: All right. We'll begin with the  
9 projects, and we'll start with Kittitas.

10 Eric, I think I heard you on the phone.

11 MR. MELBARDIS: Yes. Good afternoon, Chair Luce and  
12 EFSEC Council.

13 CHAIR LUCE: If you could speak up just a little bit,  
14 it would be helpful.

15 MR. MELBARDIS: Yes. Can you hear me now?

16 CHAIR LUCE: I can hear you now.

17 MR. MELBARDIS: Okay. Good afternoon, Chair Luce and  
18 Council. Kittitas Valley Wind Power Project's monthly update  
19 for November 20, 2012.

20 Our September production was 12,183 megawatt-hours,  
21 with wind speeds of 11.3 miles per hour, which gave us a  
22 capacity factor of 16.2 percent. We have no safety incidents to  
23 report. The project is in full compliance with the site  
24 certification agreement with no sound complaints and no shadow  
25 flicker complaints.

1           The site experienced some moderate snowfall and some  
2 rain so far this -- as we enter into our weather season. All  
3 our BMPs are ready, up-to-date, and we're just looking forward  
4 to continuing no discharges throughout this wet season.

5           We placed our weed control activities on hold until  
6 the spring, while our avian and bat fatality monitoring will  
7 continue throughout the winter with no change. And there was no  
8 stormwater discharge to report for the month of September.

9           CHAIR LUCE: All right. Thank you very much.

10           Councilmembers have any questions regarding the  
11 Kittitas Valley Project report?

12           Hearing none, we will move ahead to Satsop - Grays  
13 Energy Project [sic].

14           Do you have an operational update?

15           MR. DOWNEN: Good afternoon, Chair Luce and Council.  
16 My name is Rich Downen. I'm the plant manager at Grays Harbor  
17 Energy.

18           For the month of October, we had no accidents or  
19 injuries. We did all of our normal safety training. I  
20 submitted our normal reports, the September DMR, and Q3 EDR was  
21 submitted. On that EDR, there were three occurrences of  
22 exceeded emissions on three of the starts for the month for one  
23 turbine. There's a 6-minute average stack opacity and the limit  
24 is 5 percent and there was one 6-minute window in each of those  
25 three starts that was at 6 percent, so that was reported.

1           We're in the midst of our receiving water study, and  
2 the second study came back, and the results were a little bit  
3 inconsistent, so Ecology requested a third sample to be obtained  
4 and we did that during the month of October. We're going to  
5 send that to a different laboratory for the analyses.

6           We operated for three months during the -- or three  
7 days during the month of October, we received no complaints  
8 during the month, and we had no site visits from any off-site  
9 personnel.

10           CHAIR LUCE: Thank you.

11           Staff. Stephen. Jim. The exceedances, what has  
12 been done, and what will be done?

13           MR. LA SPINA: Chair Luce, I would like to clarify  
14 that our compliance contractor, the Olympic Region Clean Air  
15 Agency, has not confirmed that those were exceedances yet.  
16 They're still investigating.

17           CHAIR LUCE: All right. That's good. Thank you very  
18 much.

19           Air permits update. Stephen?

20           MR. POSNER: Yes, sir. Good afternoon, Chair Luce  
21 and Councilmembers. We thought it would be beneficial just to give  
22 Councilmembers an update on the status of the air permits for  
23 Grays Harbor Energy.

24           For Units 3 and 4, just a little bit of background.  
25 The current permit was issued in December 2010, and we --



1 earlier this year, we received a request from the certificate  
2 holder for an 18-month extension request to begin construction,  
3 and that request was sent to EFSEC and EPA.

4 And, currently, or soon to begin, Ecology will start  
5 drafting a draft permit and technical support document, and we  
6 expect that that will be ready for our review and for  
7 Councilmembers' review next month, hopefully, maybe -- no.  
8 Hopefully, no later than early January.

9 And then we would propose that that permit go out for  
10 public notice so that we can move forward to complete the State  
11 requirements for processing this request for the 18-month  
12 extension.

13 For Units 1 and 2, the permit was originally issued  
14 in 2001. There was an amendment in 2006, and in 2009, the  
15 facility requested that we revise the permit again to correct  
16 some inconsistencies. There is a draft permit that's been  
17 prepared by Ecology, they have worked closely with the Grays  
18 Harbor Energy consultant, and that Draft Amendment 4 was sent to  
19 EPA for their review earlier this year.

20 And that's all I have for those two projects. I  
21 would be happy to answer any questions.

22 CHAIR LUCE: We do have Ms. McGaffey on the line as  
23 well.

24 Counsel, do you have anything to add? Karen?

25 MS. MCGAFFEY: No, I don't. Thank you.

1 CHAIR LUCE: All right. Councilmember questions?

2 I don't believe this requires an affirmative Council  
3 vote, but I wanted to bring it before the Council to make sure  
4 that everyone was apprised of the fact that we're going to be  
5 moving forward with this, that in all -- I won't say "in all  
6 likelihood," but it's entirely possible we will have a public  
7 hearing. The public hearing would be held during one of our  
8 regular Council meetings.

9 If there are no more questions regarding that, then  
10 we will proceed as proposed, Mr. Posner.

11 MR. POSNER: Thank you.

12 CHAIR LUCE: All right. Chehalis?

13 MR. SANCHEZ: Good afternoon, Chair Luce,  
14 Councilmembers, and EFSEC Staff.

15 For the month of October, we reached 3,664 days  
16 without a lost-time accident. As an addendum to the report, on  
17 October 18th, the plant staff recognized 10 years with no  
18 lost-time accident or preventable vehicle accident.

19 The site is in compliance with permit limits for the  
20 month of October, 2012. We continue to work with the Chehalis  
21 River Basin Tribes on a carbon offset project. Our authorized  
22 plant staffing is 19, and with 19 positions filled.

23 In October, the plant generated 150,963  
24 megawatt-hours at a capacity factor of 40.9 percent.  
25 Year-to-date, the site has generated 860,153 megawatt-hours at a

1 capacity factor of 23.7 percent.

2 The outage that began on October 24th was completed  
3 on November 16th for the steam turbine generator and CT 2. CT 1  
4 is continuing some maintenance work on issues that were  
5 identified during the combustion turbine inspection.

6 We submitted the Quarter 3 air emission and  
7 wastewater and stormwater reports, and the Title V semiannual  
8 compliance certification.

9 There were no spills or stormwater and wastewater  
10 exceedances reported for the month, and there were no air  
11 emission exceedances reported. And under the sound monitoring,  
12 we had no noise complaints reported for the month of October.

13 CHAIR LUCE: Councilmembers have any questions?

14 I have one. And maybe I shouldn't open the door, but  
15 the development of the project with the Confederated Tribes of  
16 the Chehalis Reservation has been on the to-do list for so many  
17 months.

18 I'm curious. Can you give us a status report beyond  
19 what's on the green sheet?

20 MR. SANCHEZ: Yeah. At this point, the contract  
21 development is occurring. PacifiCorp has completed its contract  
22 development, which includes the land use agreements, and those  
23 have been submitted to the legal counsel for the Chehalis Tribes  
24 for their review and/or comment.

25 And the PacifiCorp legal counsel communicates with

1 the Chehalis Tribes' counsel on a regular basis to determine the  
2 status. He did not provide me -- when I contacted him last  
3 week -- any date.

4 CHAIR LUCE: All right. I was just curious if there  
5 was an anticipated completion date for this.

6 MR. SANCHEZ: No date was specified.

7 CHAIR LUCE: All right. Thank you.

8 Wild Horse Wind Power Project. Jennifer?

9 MS. DIAZ: Yes. Good afternoon, Chair Luce and  
10 Councilmembers. Jennifer Diaz, Puget Sound Energy Wild Horse  
11 Wind Facility.

12 For the month of October, wind generation totaled  
13 54,223 megawatt-hours for an average capacity factor of 26.7  
14 percent. Solar generation totaled 62 megawatt-hours, and there  
15 were no lost-time accidents or safety incidents to report for  
16 the month of October.

17 The Technical Advisory Committee met on October 10th  
18 to receive operational updates and review results of habitat  
19 restoration monitoring, grazing plant implementation and  
20 monitoring, and avian and bat monitoring. And in accordance  
21 with the SCA, the fifth and final year of post-construction  
22 habitat restoration monitoring was completed in the spring of  
23 2012.

24 Overall, habitat restoration activities were  
25 successful, and the TAC members were pleased with the results.

1 PSE will continue to address any weed control and erosion  
2 control issues as needed for the life of the project.

3 The TAC also unanimously recommended approval of  
4 minor updates to the TAC Rules of Procedures, which includes  
5 procedures for final approval of meeting minutes and the timing  
6 and schedule for future TAC meetings. And the next TAC meeting  
7 will be held in the spring of 2013 to review final results of  
8 the avian and bat monitoring, which will be completed this  
9 December.

10 In accordance with the Stormwater Pollution  
11 Prevention Plan, site staff received annual training and  
12 reviewed pollutant sources, best management practices,  
13 inspection procedures and reporting, spill prevention and  
14 response, materials handling and storage, and general good  
15 housekeeping procedures.

16 And the spike elk hunting season opened on October  
17 27th. About 500 hunters received access permits to hunt on the  
18 wind farm property. Security was increased during this busy  
19 season to help ensure compliance with hunting rules and  
20 regulations.

21 And PSE hosted a hunter breakfast the day before  
22 opening season to issue access permits and to educate hunters  
23 about the hunting program, and we had about 75 people attend the  
24 breakfast.

25 And that's all I have.

1 CHAIR LUCE: Great. Thank you very much.

2 MR. POSNER: Chair Luce, I have one item I would like  
3 to just report to the Council concerning the Wild Horse TAC.

4 The Kittitas County position on the TAC has been  
5 vacant for actually at least a couple years now, and I'm pleased  
6 to report that they have designated Mark Eyler (phonetic) to  
7 represent the County on the TAC, and we believe that is an  
8 excellent recommendation. Mark is very familiar with the  
9 issues, the TAC members know him very well, and they all approve  
10 of Mark serving on the TAC.

11 So I just wanted to let you know that that position  
12 has been filled.

13 CHAIR LUCE: Great. Thank you.

14 Next up is Energy Northwest.

15 MS. KHOUNNALA: Yes. Good afternoon, Chair Luce and  
16 the rest of the Council. This is Shannon Khounnala from Energy  
17 Northwest.

18 First, reporting on Columbia Generating Station.  
19 Today we are operating at a hundred percent power, generating  
20 1,129 megawatts today. We have been online for 175 days. We've  
21 had another uneventful month with no additional events or safety  
22 incidences or regulatory issues to report.

23 Before turning the topic of NPDES over to Jim, which,  
24 I think, is outlined on the agenda here, we just wanted to say  
25 thank you to EFSEC Staff and the Department of Ecology. We were

1 really pleased to host them here at Columbia Generating Station  
2 earlier this month for a site tour and various meetings and  
3 thought that the site visit was very productive and a great  
4 opportunity to talk with our technical and engineering staff and  
5 just wanted to extend our appreciation for the time and effort  
6 and commitment from both of those agencies and those Staff  
7 members.

8 Are there any questions on the CGS status?

9 CHAIR LUCE: I have none at this time.

10 You said with respect to water rights --

11 MS. KHOUNNALA: Right. I --

12 CHAIR LUCE: -- January 2013?

13 MS. KHOUNNALA: Yeah. I see that there's a couple  
14 other talking items on the agenda under Columbia Generating  
15 Station. I didn't know if you wanted to cover those before --

16 CHAIR LUCE: That's okay. We can read it. I just  
17 wanted to confirm that it would be in January '13? That's when  
18 you anticipate the water rights application being made?

19 MS. KHOUNNALA: Yes. In January of 2013, correct.

20 CHAIR LUCE: Okay. Councilmembers have any other  
21 questions?

22 Maybe an NPDES update. Mr. La Spina?

23 MR. LA SPINA: Thank you, Chair Luce.

24 As Shannon mentioned, EFSEC and Ecology Staff met  
25 with Energy Northwest on November 8th. The permit renewal is

1 proceeding very smoothly, and Ecology and EFSEC anticipate a  
2 draft permit available for your review in the spring.

3 CHAIR LUCE: Great. EP contracts. Tammy, we're  
4 updating on these and working on them?

5 MS. TALBURT: Yes, sir. Good afternoon, Chair Luce  
6 and Councilmembers. It's update EP contract renewal time. At  
7 this point, we have sent out letters to the State agencies that  
8 currently have EP contracts with EFSEC.

9 On behalf of Columbia, the SCA requires that the  
10 plant provide and maintain an emergency preparedness program.  
11 EFSEC has sent those agencies out the letters to contact -- to  
12 request for proposals. We're asking for a four-year budget at  
13 this time for 2014 through '17, and we anticipate that those  
14 will be back in December for early spring contract negotiations.  
15 Thank you.

16 CHAIR LUCE: Thank you.

17 WNP 1/4?

18 MS. KHOUNNALA: Yeah. As we mentioned before, last  
19 week we actually had a meeting with the Department of Energy,  
20 and we finally come to a conclusion on our path forward and  
21 agreement with Department of Energy's terms and conditions for  
22 submission of the water rights application. From that  
23 agreement, we believe that we will be submitting the water  
24 rights application with the -- excuse me -- with the Department  
25 of Energy as the applicant on that in January of 2013.



1 CHAIR LUCE: Great.

2 MS. KHOUNNALA: So this was a successful meeting for  
3 us.

4 CHAIR LUCE: Great. Thank you so much.  
5 Whistling Ridge?

6 MR. POSNER: Just one item to report. On October 26,  
7 the Thurston County Superior Court certified the record for  
8 Whistling Ridge, and it's at the Supreme Court now -- or it's  
9 been sent to the Supreme Court, I should say.

10 CHAIR LUCE: Thank you, and thank you, Mr. Crews, for  
11 all of your hard work on our behalf before the Superior Court.

12 Now, we have a report by Liz.

13 Do you want to introduce this, or how do you want to  
14 handle --

15 MR. POSNER: Well, Chair Luce, Liz had informed us  
16 after we sent the agenda out that she wasn't going to be able to  
17 make it, and Mark Korness --

18 CHAIR LUCE: Korsness. He's on the phone.

19 MR. POSNER: Korsness?

20 CHAIR LUCE: Yes.

21 MR. POSNER: -- was supposed to call in. I'm not  
22 sure if he's on the phone, though.

23 Mark, are you on the phone?

24 And I had Amber -- asked Amber to go downstairs and  
25 check and see if he had called, if he was having some

1 difficulty, but there's no message from him. So I apologize.  
2 We don't have a BPA representative to speak, but Tammy has been  
3 tracking the progress of the project, and she could give just a  
4 couple of highlights of what's happened recently.

5 Tammy?

6 MS. TALBURT: Council, in your packet, there are  
7 three handouts for you that Liz sent over for you to review on  
8 the I-5 Corridor Reinforcement Project. Last week they sent out  
9 the draft environmental impact statement, and comments will be  
10 taken until March of 2013. That's all I have.

11 CHAIR LUCE: I can add a little bit more on that.

12 I met with Liz and Mark the day that this was  
13 released, and they were running late. I don't think we got  
14 together until six o'clock, so I didn't take a lot of time to go  
15 over it. And my main question to them was, obviously, the  
16 preferred alternative, and the preferred alternative is go east  
17 and the go east alternative abuts DNR land. It doesn't go  
18 through the middle of it. And it does go through some  
19 Weyerhaeuser land, and that's a matter of negotiation with  
20 Weyerhaeuser and will cost some money, but Weyerhaeuser  
21 sometimes has a way giving the "yes" depending upon the  
22 financial arrangements.

23 There is a possible issue that will be worked out  
24 with Pacific because the line, as you can see, comes close to  
25 Merwin, but that's also being addressed.

1 I asked how the stakeholders overall were receiving  
2 this preferred alternative, and I guess I'd preface that by  
3 saying it's no big surprise. It's more expensive. I believe  
4 the cost is laid out in the documents that you have. It's more  
5 expensive than utilizing the existing right-of-way. On the  
6 other hand, by using the preferred alternative, you avoid very,  
7 very significant urban area, which doesn't make the people who  
8 live under the proposed preferred alternative happy, but it  
9 nevertheless does impact many, many fewer people.

10 The biggest issue Bonneville came up -- the biggest  
11 discussion that Bonneville had was with Castle Rock. That  
12 doesn't directly affect us, but the substation in Castle Rock  
13 that's proposed had been envisioned -- "vision" is the right  
14 word -- by Castle Rock as being part of a growth area, an urban  
15 growth area in the future, and possibly an industrial park.  
16 Maybe not.

17 In any case, the Baxter Road Substation Site was not  
18 something that Castle Rock was hoping for, but I think that  
19 there's -- "vision" is the right word with respect to how Castle  
20 Rock intended or hope to use that.

21 So now we're going to have a series of meetings, and  
22 I think that the meeting schedule is outlined on the back end of  
23 this document, the project update.

24 First, will be the draft EIS public drop-in sessions,  
25 and that will be used as a forum to answer questions regarding

1 the document itself, and then there will be a series of public  
2 meetings to take comments on the draft.

3 Councilmembers may or may not want to, or Staff may  
4 or may not want to attend any of these. My best guess, and I  
5 don't think I'm too far off, is that the final EIS will be at  
6 least a year, maybe a year and a half from completion after the  
7 final meeting on February 6th. Then Bonneville has to work the  
8 financial end of this and the appropriations -- Bonneville  
9 doesn't get appropriations, but there are appropriations made to  
10 the Bonneville fund -- or monies to the Bonneville fund, and  
11 that's probably how you can figure that with the transmission  
12 projects, add another two years, and then I guess if the  
13 administrator has a final record of decision, litigation  
14 probably would be possible at that point in time, but I -- I  
15 hope not, but I'm assuming that there's enough people interested  
16 in this and they have been following it long enough that  
17 litigation is a possibility.

18 So the I-5 Corridor Replacement Project won't be  
19 completed, in my opinion, until 2017 at the very earliest, and  
20 2020 would be maybe more realistic.

21 But Bonneville has done a -- I will say this: They  
22 have done a very, very complete process with respect to  
23 listening and -- well, I haven't reviewed the EIS yet. The  
24 draft EIS is available on CD format. If any of you care to look  
25 at it, we can get copies of that.

1 Other than that, there's not much more to be said  
2 except, you know, the process continues. Some people are happy,  
3 other people are not happy, and it will be dealt with in  
4 subsequent forums.

5 And if Mark isn't on the phone, then I have nothing  
6 more to add.

7 Anything else, Mr. Posner?

8 MR. POSNER: That's all.

9 CHAIR LUCE: Okay. All right. Thank you very much  
10 for coming together.

11 MR. POSNER: Oh, I'm sorry.

12 CHAIR LUCE: Yes?

13 MR. POSNER: I misunderstood you. I thought anything  
14 more on I-5.

15 CHAIR LUCE: No.

16 MR. POSNER: I do have one thing.

17 CHAIR LUCE: All right.

18 MR. POSNER: It's concerning the December meeting.

19 We have been asked to reschedule our meeting. I sent  
20 an e-mail out to Councilmembers on Friday.

21 The UTC has our employee appreciation event on that  
22 day, and they will have this room all day long. So I wanted to  
23 ask about rescheduling the meeting for -- well, first off, are  
24 there any preferred dates?

25 Have the Councilmembers had an opportunity to think

1 about that, or would you like me to propose a date? Does it  
2 work best to just take the day after? I guess this would be the  
3 19th in this case, or we could do the second Tuesday, which we  
4 used to do.

5 CHAIR LUCE: Why don't you propose one.

6 MR. POSNER: Okay. How about the second Tuesday, the  
7 11th?

8 CHAIR LUCE: Works for me.

9 Anybody else?

10 MR. HAYES: If you give me just a second, I'll take a  
11 look.

12 CHAIR LUCE: We might arrange to see if Liz is going  
13 to be available on that day, if the Councilmembers have an  
14 interest in a presentation by Bonneville.

15 MR. HAYES: The second Tuesday is -- sorry -- what  
16 day?

17 MR. POSNER: The 11th.

18 MR. HAYES: The 11th.

19 MR. MOSS: Have you checked the UTC hearing schedule?

20 MR. POSNER: No. Well, Kayce was supposed to do  
21 that. I'm not sure if she had a chance to do that.

22 MR. MOSS: I have a vague recollection there's a  
23 hearing on that date.

24 MR. POSNER: But we could have the meeting -- easily  
25 have it downstairs in one of the other rooms. There are two

1 concerns that the UTC expressed to me, was that (1) of course  
2 the room would be unavailable, but also they wanted to make sure  
3 that all Staff were available to participate in the employee  
4 event on the 18th.

5 So I'm not sure if this room is available on the  
6 11th. I believe it is, though, because it was one of the days  
7 that was proposed by Kayce, and I believe she checked on  
8 availability.

9 CHAIR LUCE: Okay. If not the 11th, do you have an  
10 alternative date?

11 MR. POSNER: I would do the 19th.

12 CHAIR LUCE: All right.

13 Andy, what are you looking like?

14 MR. HAYES: The 11th is fine for me.

15 CHAIR LUCE: Okay. Well, let's try the 11th. And  
16 then if...

17 MR. POSNER: Okay. And then I can send out -- and if  
18 there is a problem, I'll send out an update very shortly and --  
19 or inform you that there's an issue and then propose another  
20 day.

21 MR. HAYES: Both of those are fine for me, Stephen.

22 MR. POSNER: Both those? Okay.

23 CHAIR LUCE: And we'll make whatever.

24 Anything else?

25 Hearing nothing else, the meeting is adjourned.

1 Thank you.

2 (Whereupon, the meeting was adjourned at 2:03 p.m.)

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C E R T I F I C A T E

STATE OF WASHINGTON     )  
   ) ss  
COUNTY OF KING         )

I, SHELBY KAY K. FUKUSHIMA, a Certified Shorthand Reporter and Notary Public in and for the State of Washington, do hereby certify that the foregoing transcript is true and accurate to the best of my knowledge, skill and ability.

IN WITNESS WHEREOF, I have hereunto set my hand and seal this 30th day of November, 2012.

*SHELBY KAY K. FUKUSHIMA*



\_\_\_\_\_  
SHELBY KAY K. FUKUSHIMA, CCR

My commission expires:  
June 29, 2013