Exhibit No.___(WRG-2) Docket UE-130043 Witness: William R. Griffith

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,	Docket UE-130043
v.	
PACIFICORP d/b/a Pacific Power & Light Company	
Respondent.	

PACIFICORP

EXHIBIT OF WILLIAM R. GRIFFITH

PacifiCorp Alternative Rate Adjustment Mechanisms

PacifiCorp Alternative Rate Adjustment Mechanisms

Mechanism	Description	Filing Date	Effective Date
CALIFORNIA	Description	1 mig Dute	Effective Bute
Post Test-Year Adjustment Mechanism (PTAM—Attrition)	Annual inflation adjustment to address attrition. (CPI less productivity factor of 0.5%)	October 15	January 1
Post Test-Year Adjustment Mechanism (PTAM—Capital Additions)	Allows recovery of revenue requirement for major capital additions greater than \$50 million on a total-company basis.	Anytime after the plant addition is placed in-service.	30 days after filing.
Energy Cost Adjustment Clause (ECAC)	Allows recovery or refund of actual net power costs (NPC) through a dollar-for-dollar true up of prior year NPC. Also establishes new forecast of NPC for the following year.	August 1	January 1
IDAHO			
Energy Cost Adjustment Mechanism (ECAM)	Allows recovery or refund of actual NPC with sharing bands. Also includes renewable energy credits (RECs) true-up.	February 1	April 1
OREGON			
Transition Adjustment Mechanism (TAM)	Updates forecast NPC in rates for following year.	April 1 (March 1 in years the company files a general rate case).	January 1
Renewable Adjustment Clause (RAC)	Allows recovery of the revenue requirement associated with new renewable resources and related transmission investment.	Anytime after the plant addition is placed in-service.	Deferral begins on inservice date.
Power Cost Adjustment Mechanism (PCAM)	Allows recovery or refund of actual NPC through a true-up of prior year NPC with sharing bands and other restrictions.	May 15	January 1
UTAH			
Energy Balancing Account (EBA)	Allows recovery or refund of actual NPC with sharing bands. Also includes wheeling revenues.	March 15	June 1 on an interim basis; rates final after audit and final order.
Renewable Energy Credit Balancing Account (RBA)	Allows for a dollar-for-dollar true-up of actual RECs.	March 15	June 1 on an interim basis; rates final after audit and final order.
Major Capital Additions	Allows recovery of revenue requirement for major capital additions exceeding one percent of rate base.	As needed but within 18 months of last general rate case order.	Recovery begins on in-service date.
WYOMING			
Energy Cost Adjustment Mechanism (ECAM)	Allows recovery or refund of actual NPC with sharing bands.	March 15	May 15 on an interim basis; rates final after audit and final order.
Renewable Energy Credit and SO ₂ Revenue Adjustment Mechanism (RRA)	Allows for a dollar-for-dollar true-up of actual REC and SO2 allowance revenues. Also establishes new forecast of revenues for the following year.	March 15	May 15 on an interim basis; rates final after audit and final order.