Exhibit No. JRS-12 Docket UE-152253 Witness: Joelle R. Steward

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

**DOCKET UE-152253** 

Complainant,

v.

PACIFIC POWER & LIGHT COMPANY,

Respondent.

# PACIFIC POWER & LIGHT COMPANY EXHIBIT OF JOELLE R. STEWARD

**Proposed Prices and Billing Determinants effective July 1, 2017** 

12 MONTHS ENDED JUNE 2015

	Units	Proposed E	ffective 07/1/16	Proposed Ef	fective 07/1/17
_	Actual	Price	Dollars	Price	Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Gra	and Combined				
Mercury Vapor Lamp Charges					
7,000 Lumens	26,490	\$11.08	\$293,508	\$11.42	\$302,514
21,000 Lumens	4,204	\$21.09	\$88,653	\$21.72	\$91,301
55,000 Lumens	526	\$43.64	\$22,963	\$44.96	\$23,658
High Pressure Sodium Vapor Lamp	Charges				
5,800 Lumens	2,019	\$12.60	\$25,435	\$12.97	\$26,182
22,000 Lumens	1,655	\$18.51	\$30,638	\$19.06	\$31,549
50,000 Lumens	518	\$29.86	\$15,467	\$30.76	\$15,934
Pole Charges	561	\$1.00	\$561	\$1.00	\$561
Total Bills	29,531		*		****
Subtotal	3,257,550		\$477,226		\$491,699
Unbilled	28,196		\$4,619		\$4,619
Total	3,285,746		\$481,846		\$496,318
*Included in Generation Price					
SCHEDULE 16/18					
Residential Service-Combined					
Residential Service-Combined					
Basic Charge	1,263,104	\$7.75	\$9,789,055	\$7.75	\$9,789,055
1st 600 kWh	706,991,944	6.615 ¢	\$46,767,517	6.832 ¢	\$48,301,690
All addt'l kWh	843,225,110	10.464 ¢	\$88,235,075	10.804 ¢	\$91,102,040
kW demand	5,306	\$1.76	\$9,338	\$1.81	\$9,604
Minimum kW Charge	703	\$3.40	\$2,390	\$3.50	\$2,461
kW demand in minimum	71	(\$1.76)	(\$124)	(\$1.81)	(\$127)
Subtotal	1,550,217,054		\$144,803,251		\$149,204,723
Unbilled	19,569,584		\$1,987,055	_	\$1,987,055
Total	1,569,786,637		\$146,790,306		\$151,191,778
SCHEDULE 16					
Residential Service					
Includes Schedule 16 Net Metering		07.75	Φ0 225 461	фд <b>д</b> г	00.225.461
Basic Charge	1,190,382	\$7.75	\$9,225,461	\$7.75	\$9,225,461
1st 600 kWh	664,551,696	6.615 ¢	\$43,960,095	6.832 ¢	\$45,402,172
All addt'l kWh kW demand	794,267,679 0	10.464 ¢ \$1.76	\$83,112,170	10.804 ¢ \$1.81	\$85,812,680
Minimum kW Charge	0	\$3.40	\$0 \$0	\$3.50	\$0 \$0
kW demand in minimum	0	(\$1.76)	\$0 \$0	(\$1.81)	\$0 \$0
Subtotal	1,458,819,376	(φ1.70)	\$136,297,726	(φ1.81)	\$140,440,313
Unbilled	18,426,169		\$1,871,290		\$1,871,290
Total	1,477,245,545		\$138,169,016	-	\$142,311,603
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SCHEDULE 17					
Residential Service					
D : G		ф <b>п</b> = -	45	<b>45.</b>	A =
Basic Charge	71,521	\$7.75	\$554,292	\$7.75	\$554,292
1st 600 kWh	41,755,520	6.615 ¢	\$2,762,128	6.832 ¢	\$2,852,737
All addt'l kWh	47,018,320	10.464 ¢	\$4,919,997	10.804 ¢	\$5,079,859
kW demand	0	\$1.76 \$3.40	\$0 \$0	\$1.81 \$3.50	\$0 \$0
Minimum kW Charge kW demand in minimum	0	\$3.40 (\$1.76)	\$0 \$0		\$0 \$0
Subtotal	88,773,840	(\$1.70)	\$8,236,417	(\$1.81)	\$8,486,888
Unbilled	1,109,916		\$112,037		\$112,037
Total	89,883,755		\$8,348,454	-	\$8,598,925
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Exhibit No. JRS-12 12 MONTHS ENDED JUNE 2015 Page 2 of 9  $(Including\ Effects\ of\ Unbilled\ Revenue,\ Unbilled\ MWh\ and\ Weather\ Normalization)$ 

	Units	Proposed E		ctive 07/1/16	Proposed Effective 07/1/		ective 07/1/17
_	Actual	Price		Dollars	Price		Dollars
SCHEDULE 24							
Small General Service-Grand Com	bined						
Seasonal							
Single Phase	2	\$118.32		\$237	\$121.92		\$244
Three Phase	82	\$176.28		\$14,470	\$181.56		\$14,904
Load Size > 15 kW	2,771	\$12.36		\$34,249	\$12.72		\$35,246
Basic Charge							
Single Phase	166,475	\$9.86		\$1,641,442	\$10.16		\$1,691,385
Three Phase	64,148	\$14.69		\$942,338	\$15.13		\$970,564
Load Size > 15 kW	1,035,367	\$1.03		\$1,066,428	\$1.06		\$1,097,488
Total Basic Charges	230,623						
Total Bills	228,553						
All kW >15	844,066	\$3.74		\$3,156,805	\$3.86		\$3,258,092
1st 1,000 kWh	130,952,668	10.730	¢	\$14,051,222	11.053	¢	\$14,474,197
Next 8,000 kWh	281,502,229	7.414	¢	\$20,870,576	7.637	¢	\$21,498,325
All additional kWh	119,991,272	6.388	¢	\$7,665,042	6.581	¢	\$7,896,626
Excess Kvar	122,446	58.00	¢	\$71,019	60.00	¢	\$73,467
Discounts		-1.0%	.0%		-1.0%		
Single Phase	75	\$9.86		(\$7)	\$10.16		(\$8)
Three Phase	89	\$14.69		(\$13)	\$15.13		(\$13)
Load Size > 15 kW	2,161	\$1.03		(\$23)	\$1.06		(\$23)
All kW	1,487	\$3.74		(\$56)	\$3.86		(\$58)
1st 1,000 kWh	116,452	10.730	¢	(\$125)	11.053	¢	(\$129)
Next 8,000 kWh	524,873	7.414	¢	(\$389)	7.637	¢	(\$401)
All additional kWh	933,865	6.388	¢	(\$596)	6.581	¢	(\$615)
Excess Kvar	1,389	58.00	¢	(\$8)	60.00	¢	(\$8)
High Voltage Charge	130	\$60.00		\$7,824	\$60.00		\$7,824
Load Size Discount	709	(30.00)	¢	(\$213)	(30.00)	¢	(\$213)
Subtotal	532,446,169			\$49,520,221			\$51,016,894
Unbilled	3,820,431			\$398,181			\$398,181
Total	536,266,600			\$49,918,402			\$51,415,075

12 MONTHS ENDED JUNE 2015

 $(Including\ Effects\ of\ Unbilled\ Revenue,\ Unbilled\ MWh\ and\ Weather\ Normalization)$ 

	Units Actual	Propose Price	d E	ffective 07/1/16		d Eff	Cective 07/1/17 Dollars
SCHEDULE 33	Actual	Price	-	Dollars	Price		Donars
Partial Requirements Service							
Basic Charge	0	<b>#264.00</b>		Φ0.	¢272.00		40
<=100 kW 101 - 300 kW	0	\$264.00 \$99.00		\$0 \$0	\$272.00 \$102.00		\$0 \$0
>300 kW	0	\$197.00		\$0 \$0	\$203.00		\$0 \$0
Total Basic Charges	0	Ψ177.00		ΨΟ	Ψ203.00		ΨΟ
101 - 300 kW	0	\$1.81		\$0	\$1.86		\$0
>300 kW	0	\$1.48		\$0	\$1.52		\$0
Demand Charges	_						
All kW	0	\$5.51		\$0	\$5.69		\$0
Energy Charges 1st 40,000 kWh	0	5.834	d	\$0	6.008	d	\$0
All additional kWh	0	5.342	,	\$0 \$0	5.501		\$0 \$0
Excess Kvar	0	58.0	,	\$0	60.0		\$0
Excess Kvarh	0	0.06	¢	\$0	0.06	¢	\$0
Discounts		-1.0%			-1.0%		
<=100 kW	0	\$264.00		\$0	\$272.00		\$0
101 - 300 kW	0	\$99.00		\$0	\$102.00		\$0
>300 kW	0	\$197.00		\$0	\$203.00		\$0
101 - 300 kW >300 kW	0	\$1.81 \$1.48		\$0 \$0	\$1.86 \$1.52		\$0 \$0
All kW	0	\$5.51		\$0 \$0	\$5.69		\$0 \$0
1st 40,000 kWh	0	\$0.00	ď.	\$0 \$0	\$0.00	ď.	\$0 \$0
All additional kWh	0	5.342		\$0	5.501		\$0
Excess kVar	0	58.00	¢	\$0	60.00		\$0
Excess kVarh	0	0.06	¢	\$0	0.06	¢	\$0
High Voltage ChargePrimary	0	\$60.00		\$0	\$60.00		\$0
Load Size Discount - Primary	0	(30.00)	¢	\$0	(30.00)	¢	\$0
Standby kW	0	\$2.76		\$0	\$2.85		\$0
Overrun kW	0	\$22.04		\$0	\$22.76		\$0
Overrun kWh	0	21.368	¢	\$0 \$0	22.004	¢	\$0 \$0
Subtotal Unbilled	0			\$0 \$0			\$0 \$0
Total	0			\$0		_	\$0 \$0
				7.7			7.7
SCHEDULE 36							
Large General Service < 1,000 kW	-Grand Combined						
D : CI							
Basic Charge	41.4	¢264.00		¢100.200	¢272.00		¢110.517
<=100 kW 101 - 300 kW	414 8,716	\$264.00 \$99.00		\$109,208	\$272.00 \$102.00		\$112,517 \$889,059
>300 kW	3,900	\$197.00		\$862,910 \$768,360	\$203.00		\$791,761
Total Basic Charges	13,030	Ψ177.00		Ψ700,300	Ψ203.00		Ψ771,701
101 - 300 kW	1,499,067	\$1.81		\$2,713,312	\$1.86		\$2,788,265
>300 kW	1,976,046	\$1.48		\$2,924,548	\$1.52		\$3,003,590
Demand Charges							
All kW	2,642,725	\$5.51		\$14,561,412	\$5.69		\$15,037,102
Minimum kW	3,580	\$5.51		\$19,726	\$5.69		\$20,372
Energy Charges	10.5 502 212	T 004		000 501 005			<b>*** *** *** *** *** ** **</b>
1st 40,000 kWh	406,603,313	5.834		\$23,721,237	6.008		\$24,428,727
All additional kWh Excess Kvar	515,912,823 494,492	5.342 \$58.00		\$27,560,063 \$286,806	5.501 \$60.00		\$28,380,365 \$296,695
Discounts	454,452	-1.0%		\$280,800	-1.0%		\$290,093
<=100 kW	7	\$264.00		(\$18)	\$272.00		(\$19)
101 - 300 kW	57	\$99.00		(\$56)	\$102.00		(\$59)
>300 kW	72	\$197.00		(\$142)	\$203.00		(\$146)
101 - 300 kW	8,475	\$1.81		(\$154)	\$1.86		(\$158)
>300 kW	44,991	\$1.48		(\$666)	\$1.52		(\$684)
All kW	35,876	\$5.51		(\$1,977)	\$5.69		(\$2,041)
Minimum kW	307	\$5.51		(\$17)	\$5.69		(\$17)
1st 40,000 kWh	4,639,573	5.834		(\$2,706)	6.008		(\$2,788)
All additional kWh Excess Kvar	8,425,607	5.342		(\$4,501)	5.501		(\$4,635)
High Voltage Charge	8,752 136	58.00 \$60.00	¥	(\$51) \$8,158	60.00 \$60.00	¥	(\$53) \$8,158
Load Size Discount	53,526	(30.00)	ø:	(\$16,058)	(30.00)	ď.	(\$16,058)
Subtotal	922,516,136	(20.00)	F.	\$73,509,394	(20.00)	-	\$75,729,953
Unbilled	6,097,942			\$526,986			\$526,986
Total	928 614 078			\$74,036,380		_	\$76 256 939

928,614,078

Total

\$74,036,380

\$76,256,939

12 MONTHS ENDED JUNE 2015

	Units	Proposed Effective 07/1/16		Proposed Effective 07/1/17		
	Actual	Price	Dollars	Price	Dollars	
SCHEDULE 40 Agricultural Pumping Service-Gra	and Combined	_				
Annual Load Size Charge						
Single Phase Bills	1,020	\$0.00	\$0	\$0.00	\$0	
Three Phase Bills	,					
< 51 kW	3,760	\$0.00	\$0	\$0.00	\$0	
< 301 kW	431	\$372.00	\$160,477	\$383.00	\$165,222	
> 300 kW	13	\$1,519.00	\$20,255	\$1,565.00	\$20,868	
Total Bills	5,225					
Monthly Bills	39,965					
Customer Count	5,844					
Annual Load Size kW Charge Single Phase kW	3,201	\$26.33	\$84,280	\$27.12	\$86,808	
Three Phase kW	3,201	φ20.33	\$64,260	Φ27.12	φου,ουσ	
< 51 kW	53,217	\$26.24	\$1,396,407	\$27.04	\$1,438,981	
< 301 kW	40,819	\$18.28	\$746,169	\$18.84	\$768,955	
> 300 kW	5,313	\$14.30	\$75,958	\$14.72	\$78,235	
Single Phase Minimum Bills	560	\$78.99	\$44,214	\$81.36	\$45,541	
Three Phase <51kW Minimum Bil	985	\$157.44	\$155,014	\$162.24	\$159,740	
KW in Minimum						
Single Phase kW	40	(\$26.33)	(\$1,055)		(\$1,086)	
Three Phase <51kW, kW	412	(\$26.24)	(\$10,806)	(\$27.04)	(\$11,135)	
Energy Charges	150 222 072	7.107	¢11.252.070	7,222	¢11.504.057	
All kWh Excess Kvar	158,323,872 60,236	7.107 ¢ 58.00 ¢	\$11,252,078 \$34,937	7.323 ¢ 60.00 ¢	\$11,594,057 \$36,141	
Discounts	00,230	-1.0%	\$34,937	-1.0%	\$30,141	
Single Phase	0	\$0.00	\$0	\$0.00	\$0	
Three Phase	· ·	ψ0.00	ΨΟ	ψ0.00	ΨΟ	
< 51 kW	1	\$0.00	\$0	\$0.00	\$0	
< 301 kW	0	\$372.00	\$0	\$383.00	\$0	
> 300 kW	0	\$1,519.00	00 \$0 \$1,565.00		\$0	
Single Phase	0	\$26.33	\$0	\$27.12	\$0	
Three Phase						
< 51 kW	38	\$26.24	(\$10)		(\$10)	
< 301 kW	0	\$18.28	\$0	\$18.84	\$0	
> 300 kW	0	\$14.30	\$0 \$0	\$14.72 \$81.36	\$0 \$0	
Single Phase Min Three Phase <51kW Min	0	\$78.99 \$157.44	\$0 \$0	\$162.24	\$0 \$0	
KW in Minimum	U	\$137.44	Φ0	\$102.24	Φ0	
Single Phase kW	0	(\$26.33)		(\$27.12)	\$0	
Three Phase <51kW, kW	0	(\$26.24)	\$0	(\$27.04)	\$0	
Energy Charges		,		,		
All kWh	10,034	7.107 ¢	(\$7)	7.323 ¢	(\$7)	
Excess Kvar	0	58.00 ¢	\$0	60.00 ¢	\$0	
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720	
Load Size Discount	456	(30.00) ¢	(\$137)	(30.00) ¢	(\$137)	
Subtotal	158,323,872		\$13,958,494		\$14,382,893	
Unbilled	2,551,000	_	\$193,000		\$193,000	
Total	160,874,872		\$14,151,494		\$14,575,893	
SCHEDULE 47T Large Partial Requirements Service	e - Secondary					
Basic Charge	12	¢1 405 00	017 100	¢1 462 00	<b>017.55</b>	
<=3000 kW		\$1,425.00 \$1,720.00	\$17,100		\$17,556 \$0	
>3000 kW Total Basic Charges	0 12	\$1,720.00	\$0	\$1,772.00	\$0	
<=3000 kW variable	23,896	\$1.13	\$27,002	\$1.16	\$27,719	
>3000 kW variable	25,650	\$1.02	\$0	\$1.05	\$0	
All kW	19,015	\$8.05	\$153,071	\$8.30	\$157,825	
Energy Charges	,		,		,	
All kWh	2,245,825	4.787 ¢	\$107,508	4.931 ¢	\$110,742	
Excess Kvar	0	\$0.56	\$0	\$0.58	\$0	
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0	
Standby kW	4,985	\$4.03	\$20,065	\$4.15	\$20,688	
Overrun kW	100	\$32.20	\$3,220	\$33.20	\$3,320	
Overrun kWh	175	19.148 ¢	\$34	19.724 ¢	\$35	
Subtotal	2,245,825		\$328,000		\$337,885	
Unbilled	6,983	-	\$1,010		\$1,010	
Total	2,252,808		\$329,010		\$338,895	

### **PACIFIC POWER & LIGHT COMPANY** STATE OF WASHINGTON 12 MONTHS ENDED JUNE 2015

	Units Actual	Proposed Price	l Effective 07/1/16 Dollars	Proposed Price	d Effective 07/1/17 Dollars				
SCHEDULE 48T			Dollars	11100	Dollars				
Large General Service 1,000 kW a	and over-Grand Co	mbined							
Basic Charge									
<=3000 kW	782		\$1,118,435		\$1,149,058				
>3000 kW	12 794		\$32,827		\$34,981				
Total Basic Charges <=3000 kW variable	1,152,407		\$1,175,210		\$1,207,473				
>3000 kW variable	703,485		\$175,871		\$182,906				
All kW	1,624,150		\$13,243,018		\$13,902,356				
Energy Charges									
All kWh	869,720,303		\$40,812,898		\$41,784,097				
Excess Kvar	359,083		\$199,251		\$206,433				
Subtotal Unbilled	869,720,303 3,474,017		\$56,757,510 \$239,959		\$58,467,304 \$239,959				
Total	873,194,320	=	\$56,997,469	=	\$58,707,263				
1000	075,171,520		φεο,>>7,103		φεσ, το τ, 2σσ				
SCHEDULE 48T	SCHEDULE 48T								
Large General Service 1,000 kW a	and over-Combined	1							
Basic Charge									
<=3000 kW	782		\$1,118,435		\$1,149,058				
>3000 kW	0		\$0		\$0				
Total Basic Charges	782		\$0		\$0				
<=3000 kW variable >3000 kW variable	1,152,407 0		\$1,175,210 \$0		\$1,207,473				
All kW	939,556		\$7,533,504		\$0 \$7,768,394				
Energy Charges	,,,,,,,,,		φ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ψη,ποσ,ες.				
All kWh	411,242,303		\$19,644,969		\$20,235,631				
Excess Kvar	175,542		\$98,304		\$101,815				
Subtotal	411,242,303		\$29,570,422		\$30,462,371				
Unbilled Total	2,048,515 413,290,818	-	\$156,327 \$29,726,749		\$156,327 \$30,618,698				
Total	413,270,010		Ψ22,720,742		ψ30,010,070				
SCHEDULE 48T		- C1:1							
Large General Service 1,000 kW a	and over-secondar	y Combined							
Basic Charge									
<=3000 kW	652	\$1,425.00	\$928,409	\$1,463.00	\$953,167				
>3000 kW		\$1,720.00	\$0	\$1,772.00	\$0				
Total Basic Charges	652	<b>01.12</b>	Ø1 041 272	<b>01.1</b> 6	#1 0c0 01 <b>7</b>				
<=3000 kW variable >3000 kW variable	921,480 0	\$1.13 \$1.02	\$1,041,272 \$0	\$1.16 \$1.05	\$1,068,917 \$0				
All kW	752,534	\$8.05	\$6,057,896	\$8.30	\$6,246,030				
Energy Charges	702,00	φοισε	φο,ου ,,ου ο	Ψ0.50	\$0,210,020				
All kWh	334,945,415	4.787	¢ \$16,033,837	4.931	¢ \$16,516,158				
Excess Kvar	159,555	\$0.56	\$89,351	\$0.58	\$92,542				
Subtotal	334,945,415		\$24,150,765		\$24,876,814				
Unbilled	1,536,540	=	\$117,131	=	\$117,131				
Total	336,481,955		\$24,267,896		\$24,993,945				
SCHEDULE 48T									
Large General Service 1,000 kW a	and over-Primary-C	Combined							
Basic Charge									
<=3000 kW	130	\$1,458.00	\$190,026	\$1,503.00	\$195,891				
>3000 kW	0	\$1,755.00	\$0	\$1,810.00	\$0				
Total Basic Charges	130			. د د					
<=3000 kW variable	230,927	\$0.58	\$133,938	\$0.60	\$138,556				
>3000 kW variable All kW	0 187,023	\$0.46 \$7.89	\$0 \$1,475,608	\$0.47 \$8.14	\$0 \$1,522,364				
Energy Charges	167,023	\$1.89	\$1,473,008	фо.14	\$1,322,304				
All kWh	76,296,888	4.733	¢ \$3,611,132	4.875	¢ \$3,719,473				
Excess Kvar	15,987	\$0.56	\$8,953	\$0.58	\$9,273				
Subtotal	76,296,888		\$5,419,657		\$5,585,557				
Unbilled	511,975	_	\$39,196	_	\$39,196				
Total	76,808,863		\$5,458,853		\$5,624,753				

12 MONTHS ENDED JUNE 2015

	Units	Proposed Effective 07/1/16		Proposed Eff	fective 07/1/17
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 48T Large General Service 30,000 kW	and over-Primary	Dedicated Facil	ities		
D : CI					
Basic Charge	0		¢ο		¢0
<=30000 kW >30000 kW	0 12	\$2,728.00	\$0	\$2,007,00	\$0 \$34.981
750000 kW Total Basic Charges	12	\$2,728.00	\$32,821	\$2,907.00	\$34,981
<=3000 kW variable	0		\$0		\$0
>3000 kW variable	703,485	\$0.25	\$175,871	\$0.26	\$182,906
All kW	684,594	\$8.34	\$5,709,514	\$8.96	\$6,133,962
Energy Charges	00.,00	ψο.υ .	φο,,,ο,,ο	ψο.>σ	40,122,702
All kWh	458,478,000	4.617 ¢	\$21,167,929	4.700 ¢	\$21,548,466
Excess Kvar	183,541	\$0.55	\$100,947	\$0.57	\$104,618
Subtotal	458,478,000		\$27,187,088		\$28,004,933
Unbilled	1,425,502	_	\$83,633	_	\$83,633
Total	459,903,502		\$27,270,721		\$28,088,566
CCHEDIH E 51					
SCHEDULE 51 Street Lighting Service Company	Durnad				
Street Lighting Service Company- High Pressure Sodium Vapor	Jwiled				
Per Lamp Charges					
5,800 Lumens	13,549	\$8.81	\$119,370	\$9.08	\$123,029
9,500 Lumens	19,571	\$10.57	\$206,866	\$10.89	\$213,128
9,500 Lumens-Decorative Serie		\$33.58	\$0	\$34.61	\$0
9,500 Lumens-Decorative Serie		\$26.11	\$0	\$26.91	\$0
16,000 Lumens	937	\$13.51	\$12,658	\$13.93	\$13,052
16,000-Lumens Decorative Ser	0	\$34.78	\$0	\$35.85	\$0
16,000-Lumens Decorative Seri	0	\$27.35	\$0	\$28.19	\$0
22,000 Lumens	19,953	\$15.42	\$307,668	\$15.89	\$317,045
27,500 Lumens	1,982	\$19.57	\$38,788	\$20.15	\$39,937
50,000 Lumens	3,480	\$25.82	\$89,854	\$26.60	\$92,568
LED					
4,000 Lumens	27	\$9.74	\$258	\$10.03	\$266
6,200 Lumens	28	\$12.28	\$341	\$12.65	\$351
13,000 Lumens	56	\$20.41	\$1,136	\$21.03	\$1,170
16,800 Lumens	33	\$25.75	\$855	\$26.53	\$881
Metal Halide 9,000 Lumens-Decorative Serie	0	\$22.20	\$0	\$22.10	\$0
9,000 Lumens-Decorative Serie	0	\$32.20 \$26.86	\$0 \$0	\$33.19 \$27.69	\$0 \$0
12,000 Lumens	0	\$20.80	\$0 \$0	\$25.51	\$0 \$0
12,000 Lumens-Decorative Seri	0	\$36.18	\$0	\$37.29	\$0 \$0
12,000 Lumens-Decorative Seri	0	\$29.13	\$0	\$30.03	\$0
19,500 Lumens	0	\$28.63	\$0	\$29.51	\$0
32,000 Lumens	0	\$31.17	\$0	\$32.13	\$0
Total Bills	2,124				
Subtotal	3,883,380		\$777,794		\$801,427
Unbilled	49,178	_	\$11,953	_	\$11,953
Total	3,932,558		\$789,747		\$813,380
*Included in Generation Price					
SCHEDULE 52					
Company-Owned Street Lighting S	Service				
Operation, Maintenance, Deprecia	tion & Fixed Costs	S	\$19,086		\$19,086
Dusk to Dawn kWh	209,542	8.511 ¢	\$17,834	9.048 ¢	\$18,959
Dusk to Midnight kWh	0	9.524 ¢	\$0	10.125 ¢	\$0
Total Bills	14				
Subtotal	209,542		\$36,920		\$38,045
Unbilled	2,654		\$567	_	\$567
Total	212,195		\$37,487		\$38,612

12 MONTHS ENDED JUNE 2015

	Units Proposed E		ective 07/1/16	Proposed Effective 07/1/17	
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 53			_		-
Customer-Owned Street Lighting Ser	vice - Grand Cor	nbined			
Operation, Maintenance, Depreciatio	n & Fixed Costs		\$2,258		\$2,258
Non-Listed Lumen-Energy Only	2,331,237		\$165,891		\$170,996
Listed Lumen-Energy Only	2,267,439		\$161,355		\$166,287
Total Bills	81		,		
Subtotal	4,598,677		\$329,504		\$339,542
Unbilled	58,236		\$5,064		\$5,064
Total	4,656,913	_	\$334,568	_	\$344,605
*Included in Generation Price					
SCHEDULE 53F					
Customer-Owned Street Lighting Ser	vice				
Operation, Maintenance, Depreciation	n & Fixed Costs		\$2,258		\$2,258
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,296	\$2.21	\$9,494	\$2.27	\$9,752
9,500 Lumens-Energy Only	8,160	\$3.13	\$25,541	\$3.23	\$26,357
16,000 Lumens-Energy Only	60	\$4.55	\$273	\$4.69	\$281
22,000 Lumens-Energy Only	11,667	\$6.05	\$70,583	\$6.23	\$72,683
27,500 Lumens-Energy Only	4,356	\$8.18	\$35,632	\$8.44	\$36,765
50,000 Lumens-Energy Only	1,584	\$12.52	\$19,832	\$12.91	\$20,450
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.78	\$0	\$2.86	\$0
12,000 Lumens-Energy Only	0	\$4.84	\$0	\$4.99	\$0
19,500 Lumens-Energy Only	0	\$6.69	\$0	\$6.89	\$0
32,000 Lumens-Energy Only	0	\$10.60	\$0	\$10.93	\$0
107,800 Lumens-Energy Only	0	\$25.19	\$0	\$25.97	\$0
		\$0.00	***		*****
Non-Listed Lumen-Energy Only	1,180,029	7.116 ¢	\$83,971	7.335 ¢	\$86,555
Listed Lumen-Energy Only-above	2,267,439				
Total Bills	59		02.17.504		<b>*255.101</b>
Subtotal	3,447,469		\$247,584		\$255,101
Unbilled	43,658	_	\$3,806	_	\$3,806
Total =	3,491,127		\$251,390		\$258,906
*Included in Generation Price					
SCHEDULE 53M					
Customer-Owned Street Lighting Ser	vice				
Operation, Maintenance, Depreciation	n & Fixed Costs		\$0		\$0
Option A (Co. O&M) kWh	0	7.116 ¢	\$0	7.335 ¢	\$0
Option B (Cust. O&M) kWh Total Bills	1,151,208 22	7.116 ¢	\$81,920	7.335 ¢	\$84,441
Subtotal	1,151,208		\$81,920		\$84,441
Unbilled	14,579		\$1,258		\$1,258
Total	1,165,787	_	\$83,178	_	\$85,699
*Included in Generation Price					
SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	169	\$3.85	\$652	\$4.00	\$678
Basic Charge 3 Phase	180	\$6.95	\$1,251	\$7.25	\$1,305
Total Bills	349				
All kWh	267,781	8.464 ¢	\$22,665	8.712 ¢	\$23,329
Subtotal	267,781		\$24,568		\$25,312
Unbilled	1,847	_	\$189	_	\$189
Total	269,628		\$24,757		\$25,501

12 MONTHS ENDED JUNE 2015

	Units	Proposed Effective 07/1/16		Proposed Effective 07/1/17	
_	Actual	Price	Dollars	Price	Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Ser					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	12,718	\$10.15	\$129,085	\$10.46	\$133,028
21,000 Lumens	1,066	\$18.59	\$19,817	\$19.15	\$20,414
55,000 Lumens	0	\$37.60	\$0	\$38.75	\$0
Vertical Lamp Charges					
7,000 Lumens	4,248	\$9.52	\$40,442	\$9.81	\$41,674
21,000 Lumens	0	\$17.34	\$0	\$17.87	\$0
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	480	\$13.27	\$6,370	\$13.68	\$6,566
21,000 Lumens	396	\$22.28	\$8,823	\$22.96	\$9,092
55,000 Lumens	0	\$41.32	\$0	\$42.58	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.56	\$0	\$12.94	\$0
21,000 Lumens	0	\$21.06	\$0	\$21.70	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$13.25	\$0	\$13.66	\$0
21,000 Lumens	0	\$21.56	\$0	\$22.22	\$0
55,000 Lumens	0	\$40.61	\$0	\$41.85	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.56	\$0	\$12.94	\$0
21,000 Lumens	0	\$20.34	\$0	\$20.96	\$0
Post 1977 System					
7,000 Lumens	336	\$10.61	\$3,565	\$10.93	\$3,672
21,000 Lumens	759	\$18.58	\$14,097	\$19.15	\$14,529
55,000 Lumens	0	\$39.69	\$0	\$40.90	\$0
Contract					
21,000 Lumens	0	\$38.09	\$0	\$39.26	\$0
Total Bills	418				
Subtotal	1,731,861		\$222,199		\$228,975
Unbilled	21,932		\$3,415		\$3,415
Total	1,753,793		\$225,614		\$232,390
*Included in Generation Price					
Washington TOTALS	4,085,100,149		\$344,117,081		\$354,436,652
AGA -			\$594,939		\$594,939
	4 005 100 140				
Washington TOTALS with AGA	4,085,100,149		\$ 344,712,020		\$ 355,031,591

# Pacific Power & Light Company Washington Low Income Energy Rate Credit Proposal Year 2

Estimated	kWh	13,633,476	10,032,718	7,837,981	31,504,175
Rate	$arphi/\mathrm{kWh}$	9.209	6.195	3.872	6.921
Discount/	. 0	\$510.18			
Total	Credit	\$1,255,507	\$621,527	\$303,487	\$2,180,520
Estimated	Customers	2,461	1,798	1,405	5,664
% of Federal	Poverty Level (FPL)	0-75%	76-100%	101-150%	Total