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	BEFORE THE WASHINGTON TRANSPORTATION CON				
b .	DOCKET NO. UE-99	9			
	Exhibit No. 59, Present Electric Witness: Brian J. Hirschkorn				e e
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		1	WUTC		
	. ,		DOCKET N	10. <u>UE</u>	-991606
			ADMIT	W/D	REJECT

5.

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Alternating 60-cycle current, single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for; either (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$3.00 Basic Charge, plus

First 600 Kwh

3.725¢ per Kwh

Next 700 Kwh

4.506¢ per Kwh

All over 1300 Kwh

5.461¢ per Kwh

Minimum Charge: \$3.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58.

Issued

May 5, 1999

Effective June 9, 1999

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Ву



SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Alternating 60-cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

\$3.85 Basic Charge, plus 6.160¢ per Kwh

Demand Charge:

No charge for the first 20 kw of demand. \$3.30 per kw for each additional kw of demand.

Minimum:

\$3.85 for single phase service and \$11.20 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58.

May 5, 1999 Issued

Effective

June 9, 1999

Issued by

Ву

man D. Durkich

SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - WASHINGTON (Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act. P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify. shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Energy Rate Adjustment Schedule 56, Tax Adjustment Schedule 58, and Residential and Farm Energy Rate Adjustment Schedule 59.

Issued May 5, 1999 Effective June 9, 1999

Issued by uma D Dusid

SCHEDULE 21

LARGE GENERAL SERVICE - WASHINGTON (Alternating 60-cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

4.023¢ per Kwh

Demand Charge:

\$190.00 for the first 50 kw of demand or less.

\$2.20 per kw for each additional kw of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 10¢ per kw of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58.

Issued May 5, 1999

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Issued by Avista Corporatio

By



SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - WASHINGTON (Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

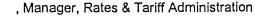
SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Energy Rate Adjustment Schedule 56, Tax Adjustment Schedule 58, and Residential and Farm Energy Rate Adjustment Schedule 59.

Issued May 5, 1999 Effective June 9, 1999

Issued by uma D Dursich



SCHEDULE 25 EXTRA LARGE GENERAL SERVICE - WASHINGTON (Alternating 60-cycle current, three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 Kva. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

2.871¢ per Kwh

Demand Charge:

\$5,500.00 for the first 3,000 Kva of demand or less.

\$1.10 per Kva for each additional Kva of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 10¢ per Kva of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$381,810

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58.

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By

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SCHEDULE 31 PUMPING SERVICE - WASHINGTON (Alternating 60-cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

First 85 Kwh per kw of demand 5.375¢ per Kwh

Next 80 Kwh per kw of demand but

not more than 3,000 Kwh 5.375¢ per Kwh 3.571¢ per Kwh

All additional Kwh

Annual Minimum:

\$6.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

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SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - WASHINGTON (Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Energy Rate Adjustment Schedule 56, Tax Adjustment Schedule 58, and Residential and Farm Energy Rate Adjustment Schedule 59.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

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By Avista Corporation

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON (Alternating 60-cycle current, single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

				Pole Facility							
				Metal Standard							
Fixture			Wo	ood	Ped	estal	Dire	ct	Dev	eloper	
& Size	<u>No</u>	<u>Pole</u>	Pole_		<u>Ba</u>	_Base_		_Burial_		Contributed	
(Lumens)	<u>Code</u>	<u>Rate</u>	<u>Code</u>	Rate	<u>Code</u>	Rate	Code	Code Rate		Rate	
Single Inc	candes	cent*									
2500			151	\$ 5.95							
4000			251	7.41							
6000			351	8.80							
10000			551	11.85							
Single Me	arcum.	Vapor									
4000	si cui y	<u>vapoi</u>					214#	\$ 7.37			
7000	415	\$ 7.50	411	7.95	412	\$13.71	413	13.71	416	\$ 7.95	
10000	515	9.29	511	9.74	512	15.51	513	15.51	516	9.74	
20000	615	13.34	611	13.79	612	19.56	613	19.56	616	13.79	
35000			711	18.84							
55000		,			812	30.55					

^{*}Not available to new customers accounts, or locations. #Decorative Curb

Issued May 5, 1999

Effective June 9, 1999



SCHEDULE 41A - Continued

Double Mercury Vapor

20000 621 26.94 622 33.71 55000 822 55.39

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58.

Issued May 5, 1999

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Issued by Avista Corporation

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SCHEDULE 42 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON HIGH-PRESSURE SODIUM VAPOR

(Alternating 60-cycle current, single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

			Pole Facility								
				Metal Standard							
Fixture			W	boc	Ped	estal	Dire	ct	Deve	eloper	
& Size	<u>No</u>	Pole_	Po	e_	<u>Ba</u>	se	_Buri	<u>al</u>	<u>Conti</u>	<u>ributed</u>	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	Rate	Code	<u>Rate</u>	Code	<u>Rate</u>	
		ssure Soc		<u>ipor</u>							
•	Rating	in Watts)									
50W				.			234#	\$ 6.96			
100W	435	\$ 7.01	431	\$ 7.41	432	\$13.17	433	13.17	436	\$ 7.41	
200W	535	11.44	531	11.84	532	17.60	533	17.60	536	11.84	
250W			631	13.98	632	19.74	633	19.74	636	13.98	
400W			831	20.55	832	26.31					
Double H	ligh-Pre	essure So	<u>dium V</u>	<u>apor</u>							
(Nominal	Rating	in Watts)									
100W			441	14.42	442	20.48			446	14.42	
200W			541	23.71	542	29.77					
400W					842	46.47					

#Decorative Curb

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Thomas D Durkich

SCHEDULE 42A - Continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Conversion of Company owned mercury vapor lamps to high pressure sodium lamps will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58.

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Effective June 9, 1999

Issued by Avista Corporation
By

Thomas D Durkich

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE - WASHINGTON HIGH-PRESSURE SODIUM VAPOR

(Alternating 60-cycle current, single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Issued by

	,			Pole Facility						
				Metal Standard						
Fixture			W	ood	Pede	stal	Dire	ect		
<u>& Size</u>	No	<u>Pole</u>	_ Pol	_Pole_		_Base_		al_		
	Code	<u>Rate</u>	Code	<u>Rate</u>	Code Rate		Code Rate			
Single High-Pr	essure S	odium Vap	<u>or</u>							
(Nominal Ratir	ng in Watt	s)								
100W	435	\$ 3.75	431	\$ 3.75	432	\$ 3.75	433	\$ 3.75		
200W	535	5.82	531	5.82	532	5.82	533	5.82		
310W	735	7.90	731	7.90	732	7.90	733	7.90		
Double High-Pressure Sodium Vapor										
(Nominal Ratir	ng in Watt	s)						7		
100W			441	6.55	442	6.55	443	6.55		
200W					542	10.67	543	10.67		
310W					742	14.86				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

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Avista Corporation
By

Durkich

SCHEDULE 44A - continued

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON (Alternating 60-cycle current, single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:		Per L	uminaire	
	Dusk	to Dusk to		
Fixture	Daw	/n	1:00	a.m.
& Size	Servic	<u>:e</u>	Serv	ice
(Lumens)	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
Mercury Vapor				
7000	415	\$ 3.44		
10000	· 515	4.78		
20000#	615	7.39		
35000	715	11.98		
55000#	815	17.03	819	\$12.89

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58.

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By

SCHEDULE 46

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON HIGH-PRESSURE SODIUM VAPOR

(Alternating 60-cycle current, single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

•	Per Luminaire					
	Dusk	c to	Dusk to 1:00 a.m.			
Fixture	Daw	n				
& Size	Servic	<u>ce</u>	Service			
(Lumens)	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>		
High-Pressure Sodium Vapor (Nominal Rating in Watts)						
100W	435	\$2.50	439	\$1.97		
200W	535	4.57	539	3.45		
250W	635	5.52	639	4.27		
310W	735	6.65	739	5.09		
400W	835	8.47	839	6.40		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58.

Issued May 5, 1999 Effective June 9, 1999

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON (Alternating 60-cycle current, single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)				
MarauriVanar	7,000	<u>10,000</u>	20,000		
Mercury Vapor					
Luminaire (on existing standard)	\$ 8.10	\$ 9.74	\$13.84		
Luminaire and Standard:					
30-foot wood pole	10.15	11.80	15.90		
Galvanized steel standards:	40.00	44.04	40.04		
25 foot 30 foot	13.26 13.91	14.91 15.56	19.01 19.66		
Aluminum standards:*					
25 foot	14.36	16.01	20.11		
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	·	30 Fc	not		
(Normal Nating in Water)	No		d Pole		
100W	\$ 9	9.93 \$ 13	.24		

^{*}Not available to new customers, accounts, or locations.

Issued May 5, 1999 Effective June 9, 1999

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By

D Durich

SCHEDULE 47A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, pro vided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58.

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SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - WASHINGTON (Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58 and Residential and Farm Energy Rate Adjustment Schedule 59.

May 5, 1999 Issued

June 9, 1999 Effective

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SCHEDULE 52

BPA TRACKING RATE ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has electric service available. This Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Companyowned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover increased costs related to a contract with the Bonneville Power Administration (BPA).

MONTHLY RATE:

The energy charge of electric schedules 1, 11, 12, 21, 22, 25, 31, and 32 are to be increased by 0.094¢ per Kwh in all blocks of these rate schedules.

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service are to be increased by 0.094¢ per Kwh for the Kwh usages of individual light types and sizes rounded to the nearest 5¢.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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By

Thomas D Durkich