

**REVISED PAGES TO
FULL SETTLEMENT STIPULATION**

D. Service Quality and Reliability Program:

16. Avista agrees to meet with Staff and interested parties to develop and implement appropriate service quality metrics, customer guarantees and reporting, with the agreed upon tariff revisions filed on or before June 1, 2015, with a program in place on July 1, 2015.

E. Low Income Rate Assistance Program (LIRAP) Modifications:

17. The Company, the Energy Project, Commission Staff, other interested parties and the agencies that deliver the LIRAP program shall meet to explore additional program options and develop mutually agreed to modifications or additions to the LIRAP program. The primary intention of either additions or modifications is to keep low-income customers connected to service while serving more customers who need assistance. Modifications would entail changes to the existing bill assistance structures, e.g., continuing to serve LIRAP Heat applicants through the summer. Additions are changes that augment the existing programs with new service offerings, such as a targeted rate discount or arrearage management program. Meetings will begin no later than 30 days after the Commission accepts any settlement that covers this issue in this case. A third party facilitator acceptable to all the parties will be used and will be paid for by Avista shareholders. Meetings will be held at least bi-monthly or more frequently until completion. The Company will file mutually agreed upon modifications to the existing LIRAP program with the Commission by June 1, 2015, including a proposal to implement such changes in time for the fall 2015 bill assistance season. Any mutually agreed to addition(s) to LIRAP will be filed by June 1, 2016 for implementation on or after October 1, 2016.

F. LIRAP Funding:

18. The Parties accept the Energy Project and Staff's proposal to increase Electric LIRAP Funding by twice the Schedule 1 increase ~~(\$112,000 or 2.8 percent)~~ (\$200,000 or 5.0 percent), and

Natural gas LIRAP Funding by twice the Schedule 101 increase ~~(\$221,000 or 12 percent)~~ (\$214,000 or 11.6 percent). In addition, for Schedule 25, the Parties agree that the LIRAP rate will apply to the first and second energy blocks. LIRAP revenues previously collected from the third block will be spread to all schedules, including the first two blocks of Schedule 25, on a uniform percentage of current LIRAP funding levels. The changes to electric LIRAP funding can be found on Page 5 of Appendix 2, and the changes to natural gas LIRAP funding can be found on Page 8 of Appendix 2.

G. Bonneville Power Residential Exchange Program Interest Rate:

19. Related to the carrying charge on the Residential Exchange deferral balance, the Company agrees, effective January 1, 2015, to use a money market carrying charge instead of the Company's average cost of debt.

H. Other Issues:

20. The Company agrees to provide detailed semi-annual reporting of 2014 and 2015 capital expenditures with actual data by expenditure request, in the categories provided in its pro forma "cross check" plant adjustments. The Parties agree to meet and confer by no later than January 31, 2015 to establish any additional details of the capital reporting requirements.

21. The Parties recommend the Commission provide a separate forum to discuss attrition and other rate making policy issues, to include participation by Commissioners, and interested parties.

22. The Parties agree to address in the next general rate case alternative methods to rebate or recover ERM balances.

IV. EFFECT OF THE SETTLEMENT STIPULATION

23. Binding on Parties. The Parties agree to support the terms of the Settlement Stipulation throughout this proceeding, including any appeal, and recommend that the Commission issue an order adopting the Settlement Stipulation contained herein. The Parties understand that this

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**AVISTA UTILITIES
WASHINGTON ELECTRIC
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2015
(000s of Dollars)**

To be updated to reflect Nov. 1 Power Supply update & ERM offset.

No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates(1)	Base Tariff Percent Increase	Sch.93 ERM Decrease	Sch.98 REC Revenue Decrease	Expiration of 2014 ERM/BPA Decrease	Sch. 92 LIRAP Increase	Net General & Sch. 92/93/94/98 Increase	Percent Increase on Billed Revenue (2)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	Residential	1	\$214,476	\$3,061	\$217,537	1.4%	-\$1,311	-\$2,535	\$6,021	\$174	\$5,410	2.6%
2	General Service	11/12	\$69,493	\$989	\$70,482	1.4%	-\$425	-\$610	\$1,717	\$60	\$1,732	2.5%
3	Large General Service	21/22	\$127,831	\$1,828	\$129,659	1.4%	-\$781	-\$1,523	\$3,549	\$108	\$3,180	2.5%
4	Extra Large General Service	25	\$61,637	\$877	\$62,514	1.4%	-\$377	-\$1,098	\$1,937	(\$156)	\$1,184	1.9%
5	Pumping Service	30/31/32	\$10,525	\$149	\$10,674	1.4%	-\$64	-\$145	\$284	\$8	\$233	2.2%
6	Street & Area Lights	41-48	<u>\$6,871</u>	<u>\$96</u>	<u>\$6,967</u>	1.4%	<u>-\$42</u>	<u>-\$27</u>	<u>\$144</u>	<u>\$6</u>	<u>\$178</u>	2.5%
7	Total		\$490,832	\$7,000	\$497,832	1.4%	-\$3,000	-\$5,936	\$13,652	\$200	\$11,916	2.4%

* All revenue based on 2015 billing determinants

(1) Excludes all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 91 (DSM Adjustment), Schedule 92 (LIRAP Adjustment), Schedule 93 (Energy Recovery Mechanism), and Schedule 94 (BPA Transmission Revenue).

(2) Includes all rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 91 (DSM), Schedule 92 (LIRAP), Schedule 93 (ERM), Schedule 94 (BPA Transmission Revenue), and Schedule 98 (REC Revenue Rebate).

**AVISTA UTILITIES
WASHINGTON ELECTRIC
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

To be updated to reflect Nov. 1 Power Supply update & ERM offset.

Type of Service	Base Tariff Sch. Rate	Present Other Adj.(1)	Present Billing Rate	General Rate Inc/Dec	Sch. 93/98 ERM/REC Decrease	Sch. 93/94 ERM/BPA Increase	Sch. 92 LIRAP Increase	Proposed Billing Rate	Proposed Base Tariff Rate
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
<u>Residential Service - Schedule 1</u>									
Total Proco									
Basic Charge	\$8.00		\$8.00	\$0.50				\$8.50	\$8.50
Energy Charge:									
First 800 kWhs	\$0.07369	(\$0.00104)	\$0.07265	\$0.00069	(\$0.00158)	\$0.00247	\$0.00007	\$0.07430	\$0.07438
800 - 1,500 kWhs	\$0.08573	(\$0.00104)	\$0.08469	\$0.00079	(\$0.00158)	\$0.00247	\$0.00007	\$0.08644	\$0.08652
All over 1,500 kWhs	\$0.10050	(\$0.00104)	\$0.09946	\$0.00094	(\$0.00158)	\$0.00247	\$0.00007	\$0.10136	\$0.10144
<u>General Services - Schedule 11</u>									
Basic Charge	\$15.00		\$15.00	\$3.00				\$18.00	\$18.00
Energy Charge:									
First 3,650 kWhs	\$0.11391	\$0.00173	\$0.11564	(\$0.00022)	(\$0.00176)	\$0.00293	\$0.00010	\$0.11669	\$0.11369
All over 3,650 kWhs	\$0.08370	\$0.00173	\$0.08543	(\$0.00017)	(\$0.00176)	\$0.00293	\$0.00010	\$0.08653	\$0.08353
Demand Charge:									
20 kW or less	no charge		no charge	no charge					no charge
Over 20 kW	\$6.00/kW		\$6.00/kW					\$6.00/kW	\$6.00/kW
<u>Large General Service - Schedule 21</u>									
Energy Charge:									
First 250,000 kWhs	\$0.07099	\$0.00103	\$0.07202	\$0.00044	(\$0.00160)	\$0.00247	\$0.00008	\$0.07341	\$0.07143
All over 250,000 kWhs	\$0.06349	\$0.00103	\$0.06452	\$0.00039	(\$0.00160)	\$0.00247	\$0.00008	\$0.06586	\$0.06388
Demand Charge:									
50 kW or less	\$450.00		\$450.00	\$50.00				\$500.00	\$500.00
Over 50 kW	\$6.00/kW		\$6.00/kW					\$6.00/kW	\$6.00/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW					\$0.20/kW	\$0.20/kW
<u>Extra Large General Service - Schedule 25</u>									
Energy Charge:									
First 500,000 kWhs	\$0.05708	\$0.00042	\$0.05750	(\$0.00163)	(\$0.00137)	\$0.00180	\$0.00005	\$0.05635	\$0.05545
500,000 - 6,000,000 kWhs	\$0.05135	\$0.00042	\$0.05177	(\$0.00147)	(\$0.00137)	\$0.00180	\$0.00005	\$0.05078	\$0.04988
All over 6,000,000 kWhs	\$0.04391	\$0.00042	\$0.04433	(\$0.00126)	(\$0.00137)	\$0.00180	(\$0.00046)	\$0.04304	\$0.04265
Demand Charge:									
3,000 kva or less	\$15,000		\$15,000	\$6,000				\$21,000	\$21,000
Over 3,000 kva	\$5.25/kva		\$5.25/kva	\$0.75/kva				\$6.00/kva	\$6.00/kva
Primary Volt. Discount									
11 - 60 kv	\$0.20/kW		\$0.20/kW					\$0.20/kW	\$0.20/kW
60 - 115 kv	\$1.10/kW		\$1.10/kW					\$1.10/kW	\$1.10/kW
115 or higher kv	\$1.40/kW		\$1.40/kW					\$1.40/kW	\$1.40/kW
Annual Minimum	Present:	\$779,230					Proposed:	Proposed:	\$834,100
<u>Pumping Service - Schedule 31</u>									
Basic Charge	\$15.00		\$15.00	\$3.00				\$18.00	\$18.00
Energy Charge:									
First 165 kW/kWh	\$0.09545	\$0.00087	\$0.09632	\$0.00058	(\$0.00163)	\$0.00222	\$0.00007	\$0.09756	\$0.09603
All additional kWhs	\$0.06817	\$0.00087	\$0.06904	\$0.00041	(\$0.00163)	\$0.00222	\$0.00007	\$0.07011	\$0.06858

(1) Includes all present rate adjustments: Sch. 59 (BPA Residential Exchange), Sch. 91 (DSM Adjustment), Sch. 92 (LIRAP Adjustment), Sch. 93 (Energy Recovery Mechanism) and Sch 94 (BPA Transmission Revenue)

**AVISTA UTILITIES
WASHINGTON ELECTRIC
ERM REVENUE DECREASE BY SERVICE SCHEDULE
(000s of Dollars)**

To be updated to reflect Nov. 1 Power Supply update & ERM offset.

		<u>Present Base Revenue</u>	<u>ERM Offset</u>	<u>Percentage Change</u>	<u>kWh Rate</u>	<u>Billing Determinants</u>
1 Residential	1	\$214,476,179	\$(1,310,894)	-0.61%	\$(0.00054)	2,437,508,068
2 General Service	11/12	\$69,492,932	\$ (424,746)	-0.61%	\$(0.00072)	586,109,432
3 Large General Service	21/22	\$127,830,953	\$ (781,312)	-0.61%	\$(0.00054)	1,436,806,481
4 Extra Large General Service	25	\$61,636,549	\$ (376,727)	-0.61%	\$(0.00035)	1,076,126,636
5 Pumping Service	30/31/32	\$10,524,650	\$ (64,327)	-0.61%	\$(0.00050)	127,927,573
6 Street & Area Lights	41-48	<u>\$6,870,763</u>	<u>\$ (41,995)</u>	<u>-0.61%</u>	<u>\$(0.00166)</u>	<u>25,328,044</u>
7 Total		\$490,832,026	\$(3,000,000)	-0.61%		5,689,806,234

REC Revenues Rebate Allocation - Generation Level Consumption

DESCRIPTION	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48		
Line No.	A	B	C	D	E	F	H	I	J
1	Generation Allocated								
2	Total Generation Percentage	100.00%	42.51%	10.07%	25.68%	18.90%	2.38%	0.46%	(1)
3	2015 Rebate Amount	\$ (5,936,379)	\$ (2,535,008)	\$ (609,554)	\$ (1,523,015)	\$ (1,097,649)	\$ (144,558)	\$ (26,594)	
4	Annual Load (Rate Year)	5,689,806,233	2,437,508,067	586,109,432	1,436,806,481	1,076,126,635	127,927,574	25,328,044	(2)
5	Cents Per kWh Rate		\$ (0.00104)	\$ (0.00104)	\$ (0.00106)	\$ (0.00102)	\$ (0.00113)	\$ (0.00105)	
6	Total Bills	2,922,458	2,494,197	369,788	24,074	253	34,146		
7	Avg Monthly Credit Per Customer		\$ (1.02)	\$ (1.65)	\$ (63.26)	\$ (4,338.53)	\$ (4.23)		
8	Avg Annual Credit Per Customer		\$ (12.20)	\$ (19.78)	\$ (759.17)	\$ (52,062.41)	\$ (50.80)		
9									
10	Rate Calculation								
11	18-mo Rebate Amt	\$ (8,679,049)	\$ (3,688,996)	\$ (874,177)	\$ (2,228,873)	\$ (1,640,311)	\$ (206,468)	\$ (40,225)	
12	Load Forecast (18 Months)	8,347,293,891	3,563,388,464	836,891,898	2,109,870,302	1,615,235,840	183,456,283	38,451,104	
13	Cents Per kWh Rate		\$ (0.00104)	\$ (0.00104)	\$ (0.00106)	\$ (0.00102)	\$ (0.00113)	\$ (0.00105)	

(1) E02 Allocator (Generation Level Consumption)

(2) 2015 loads updated per Avista Response to Staff Data Request 24, Supplemental 2 Attachment A

Avista Electric
LIRAP Rate Calculation
UE-140188

		Settlement Billing <u>Determinants *</u>	Adjusted LIRAP <u>Revenue</u>	5.0% LIRAP <u>Increase</u>	Settlement LIRAP <u>Revenue</u>	Settlement Sch 92 <u>kWh Rate</u>
1 Residential	1	2,437,508,067	\$ 1,790,246	\$ 89,512	\$ 1,879,759	\$ 0.00077
2 General Service	11/12	586,109,432	\$ 621,110	\$ 31,055	\$ 652,166	\$ 0.00111
3 Large General Service	21/22	1,436,806,481	\$ 1,115,575	\$ 55,779	\$ 1,171,354	\$ 0.00082
4 Extra Large General Service	25	668,283,785	\$ 322,543	\$ 16,127	\$ 338,670	\$ 0.00051
5 Pumping Service	30/31/32	127,927,574	\$ 85,904	\$ 4,295	\$ 90,199	\$ 0.00071
6 Street & Area Lights	41-48	<u>25,328,044</u>	<u>\$ 63,439</u>	<u>\$ 3,172</u>	<u>\$ 66,611</u>	0.96%
7 Total		5,281,963,383	\$ 3,998,818	\$ 199,940	\$ 4,198,758	

* The 3rd block billing determinants of Schedule 25 excluded per Settlement Agreement.

**AVISTA UTILITIES
WASHINGTON NATURAL GAS
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2015
(000s of Dollars)**

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates	Base Tariff Percent Increase	Total Billed Revenue at Present Rates (2)	Sch. 192 LIRAP Increase	Total GRC/LIRAP Increase	Percent Increase on Billed Revenue (2)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	General Service	101	\$110,008	\$6,581	\$116,589	6.0%	\$114,458	\$156	\$6,737	5.9%
2	Large General Service	111/112	\$34,391	\$1,515	\$35,906	4.4%	\$35,967	\$51	\$1,566	4.4%
3	Large General Svc.-High Annual Load Factor	121/122	\$3,932	\$181	\$4,113	4.6%	\$4,181	\$6	\$187	4.5%
4	Interruptible Service	131/132	\$768	\$43	\$811	5.6%	\$798	\$1	\$44	5.5%
5	Transportation Service	146	\$2,434	\$180	\$2,614	7.4%	\$2,436	\$0	\$180	7.4%
6	Special Contracts	148	<u>\$1,542</u>	<u>\$0</u>	<u>\$1,542</u>	0.0%	<u>\$1,542</u>	<u>\$0</u>	<u>\$0</u>	0.0%
7	Total		\$153,075	\$8,500	\$161,575	5.6%	\$159,383	\$214	\$8,716	5.5%

* All revenue based on 2015 billing determinants

(1) Includes Purchase Adjustment Schedule 150; excludes all other rate adjustments.

(2) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 159 (Decoupling), Schedule 191 (DSM), and Schedule 192 (LIRAP).

**AVISTA UTILITIES
WASHINGTON NATURAL GAS
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Type of Service (a)	Base Rate (b)	Sch. 150 PGA Rate Adj (c)	Base Rate including Schedule 150 (d)	Present Billing Rate Adj. (e)	Present Billing Rate (1) (f)	General Rate Increase (g)	Sch. 192 LIRAP Increase (h)	Proposed Billing Rate(1) (i)	Proposed Base Rate including Schedule 150 (j)	Proposed Base Rate excluding Schedule 150 (k)
General Service - Schedule 101										
Basic Charge			\$8.00		\$8.00	\$1.00		\$9.00	\$9.00	\$9.00
Usage Charge:										
First 70 Therms	0.28219	0.49803	\$0.78022	\$0.03803	\$0.81825	\$0.03901	\$0.00133	\$0.85859	\$0.81923	\$0.32120
All over 70 Therms	0.38327	0.49803	\$0.88130	\$0.03803	\$0.91933	\$0.04406	\$0.00133	\$0.96472	\$0.92536	\$0.42733
Large General Service - Schedule 111										
Usage Charge:										
First 200 therms	0.39131	0.49535	\$0.88666	\$0.03407	\$0.92073	\$0.04389	\$0.00111	\$0.96573	\$0.93055	\$0.43520
200 - 1,000 therms	0.26644	0.49535	\$0.76179	\$0.03407	\$0.79586	\$0.03735	\$0.00111	\$0.83432	\$0.79914	\$0.30379
All over 1,000 therms	0.19322	0.49535	\$0.68857	\$0.03407	\$0.72264	\$0.03376	\$0.00111	\$0.75751	\$0.72233	\$0.22698
Minimum Charge:										
per month			\$161.21		\$161.21	(\$74.17)		\$87.04	\$87.04	\$87.04
per therm	-0.41474	0.49535	\$0.08061	\$0.03407	\$0.11468	\$0.41474		\$0.52942	\$0.49535	\$0.00000
High Annual Load Factor Large General Service - Schedule 121										
Usage Charge:										
First 500 therms	0.40597	0.47449	\$0.88046	\$0.04203	\$0.92249	\$0.02451	\$0.00102	\$0.94802	\$0.90497	\$0.43048
500 - 1,000 therms	0.28246	0.47449	\$0.75695	\$0.04203	\$0.79898	\$0.03980	\$0.00102	\$0.83980	\$0.79675	\$0.32226
1,000 - 10,000 therms	0.20758	0.47449	\$0.68207	\$0.04203	\$0.72410	\$0.03586	\$0.00102	\$0.76098	\$0.71793	\$0.24344
10,000 - 25,000 therms	0.16056	0.47449	\$0.63505	\$0.04203	\$0.67708	\$0.03339	\$0.00102	\$0.71149	\$0.66844	\$0.19395
All over 25,000 therms	0.12272	0.47449	\$0.59721	\$0.04203	\$0.63924		\$0.00102	\$0.64026	\$0.59721	\$0.12272
Minimum Charge:										
per month			\$409.92		\$409.92	(\$194.68)		\$215.24	\$215.24	\$215.24
per therm	-0.41387	0.47449	\$0.06062	\$0.04203	\$0.10265	\$0.41387	\$0.00102	\$0.51754	\$0.47449	\$0.00000
Annual Minimum per therm			Present:	\$0.30041				Proposed:	\$0.33816	\$0.33816
Interruptible Service - Schedule 132										
Usage Charge:										
First 10,000 therms	0.18974	0.44955	\$0.63929	\$0.02359	\$0.66288	\$0.03580	\$0.00098	\$0.69966	\$0.67509	\$0.22554
10,000 - 25,000 therms	0.1447	0.44955	\$0.59425	\$0.02359	\$0.61784	\$0.03328	\$0.00098	\$0.65210	\$0.62753	\$0.17798
25,000 - 50,000 therms	0.13365	0.44955	\$0.58320	\$0.02359	\$0.60679	\$0.03266	\$0.00098	\$0.64043	\$0.61586	\$0.16631
All over 50,000 therms	0.12999	0.44955	\$0.57954	\$0.02359	\$0.60313	\$0.03245	\$0.00098	\$0.63656	\$0.61199	\$0.16244
Annual Minimum per therm			Present:	\$0.21578				Proposed:	\$0.24776	\$0.24776
Transportation Service - Schedule 146										
Basic Charge			\$400.00		\$400.00	\$100.00		\$500.00	\$500.00	\$500.00
Usage Charge:										
First 20,000 therms	0.08233	0.00056	\$0.08289	\$0.00004	\$0.08293	\$0.00482		\$0.08775	\$0.08771	\$0.08715
20,000 - 50,000 therms	0.07324	0.00056	\$0.07380	\$0.00004	\$0.07384	\$0.00429		\$0.07813	\$0.07809	\$0.07753
50,000 - 300,000 therms	0.06603	0.00056	\$0.06659	\$0.00004	\$0.06663	\$0.00387		\$0.07050	\$0.07046	\$0.06990
300,000 - 500,000 therms	0.06106	0.00056	\$0.06162	\$0.00004	\$0.06166	\$0.00358		\$0.06524	\$0.06520	\$0.06464
All over 500,000 therms	0.04586	0.00056	\$0.04642	\$0.00004	\$0.04646	\$0.00270		\$0.04916	\$0.04912	\$0.04856
Annual Minimum per therm			Present:	\$0.07380				Proposed:	\$0.07809	\$0.07809

(1) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 191 (DSM Adjustment), and Schedule 192 (LIRAP Adjustment).

Avista Natural Gas
LIRAP Rate Calculation
UG-140189

		<u>Billing Determinants</u>	<u>Present LIRAP Revenue</u>	<u>11.6% LIRAP Increase</u>	<u>Settlement LIRAP Revenue</u>	<u>Settlement Sch 192 Therm Rate</u>
General Service	101	117,011,207	\$ 1,339,778	\$ 155,414	\$ 1,495,193	\$ 0.01278
Large General Service	111/112	46,256,893	\$ 444,066	\$ 51,512	\$ 495,578	\$ 0.01071
Large General Svc.-High Annual Load Factor	121/122	5,940,558	\$ 52,039	\$ 6,037	\$ 58,076	\$ 0.00978
Interruptible Service	131/132	1,288,220	\$ 10,847	\$ 1,258	\$ 12,105	\$ 0.00940
Transportation Service	146	31,023,878	\$ -	\$ -	\$ -	\$ -
Special Contracts	148	<u>46,142,216</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total		247,662,972	\$ 1,846,731	\$ 214,221	\$ 2,060,951	