

PacifiCorp
Normalized Sources of Peak Capacity
12 Months Ending March 31, 2004

Line No.	Description	Winter Peak January MW	% of Total Capacity	Summer Peak July MW	% of Total Capacity	Annual Energy MWh	% of Total Requirement	Line No.
<u>Company Owned Generation</u>								
1	Hydro	1,052	10.17%	840	6.84%	4,638,811	6.05%	1
2	Thermal /1, /2	6,186	59.85%	6,145	50.03%	47,907,811	62.51%	2
3	Wind	18	0.18%	6	0.05%	110,255	0.14%	3
4	Total Company Owned Generation	7,256	70.20%	6,991	56.92%	52,656,877	68.71%	4
<u>Purchased & Exchanges</u>								
5	Long Term Firm	1,347	13.03%	1,152	9.38%	8,504,047	11.49%	5
6	Mid Columbia	289	2.80%	268	2.19%	1,942,173	2.53%	6
7	Exchanges	995	9.63%	819	6.67%	66,074	-0.34%	7
8	Short Term Firm Purchases	425	4.11%	2,919	23.76%	12,066,018	15.74%	8
9	System Balancing	24	0.23%	133	1.08%	1,427,574	1.86%	9
10	Total Purchased Power and Exchange	3,080	29.80%	5,291	43.08%	24,005,865	31.29%	10
11	Total Resources	10,336	100.00%	12,283	100.00%	76,662,762	100.00%	11
12	Special Sales	2,110		2,254		25,269,610		12
13	System Net of Special Sales	8,226		10,029		51,393,152		13

/1 Includes James River

/2 After Derate, Maintenance and Reserve