Exhibit ____ (RGC-3)
Docket No. TO-011472
Witness: Robert G. Colbo

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Washington Utilities and) DOCKET NO. TO-01147 2	2
Transportation Commission,)	
)	
Complainant,)	
)	
v.)	
)	
Olympic Pipe Line Company, Inc.,)	
)	
Respondent)	
)	
)	

EXHIBIT OF

ROBERT G. COLBO

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

January 4, 2002

WUTC DOCK	KET NO	10-011472
EXHIBIT NO.	137	
ADMIT 💢	W/D 🗀	REJECT
		004147

Olympic Pipe Line Company, Inc. Total Company Interim Results 2001 Forecast - Adjusted Exhibit ____ (RGC- 3) Docket No. TO-011472 Witness: Robert Colbo

Line No.	Description (A)	Olympic Total Company July - December 2001 Forecast (Actual thru Nov) (B)		Preliminary Staff Adjustments (C)	Staff Adjusted Total Company July - December 2001 Forecast (D) = (B) + (C)	Annualize Staff 6 Month Amounts Full Year Impacts 2001 Forcast (E) = (D) x 2	Staff Effect of Interim Rates (F)	li	Staff Adjusted Forcase w/ Interim Rates (G) = (E) + (F)	
	Revenue							•	, , , , ,	
1 2 3	Transportation Interest Miscellaneous	\$ 22,654,717 (104,328) 267,992	(1)	\$ (4,392,130)	\$ 18,262,587 (104,328) 267,992	(208,656)	\$ 7,114,383	\$	43,639,558 (208,656) 535,985	
4 5	Gain/Loss Total Revenue	22,818,382		(4,392,130)	18,426,252	36,852,503	7,114,383		43,966,886	
	Direct Expenses	0.007.557	(0)	(0.400.000)						
6	Salaries	3,337,557	(2)	(\$498,000)	2,839,557	5,679,114			5,679,114	
7	Supplies	514,404	(3)	430,096	944,500	1,889,000			1,889,000	
8	Outside Service/Maj. Maint.	4,860,177	(4)	(725,903)	4,134,274	8,268,548			8,268,548	
9	Rentals	303,134		47.705	303,134	606,269			606,269	
10	Administrative	506,442	(4)	17,725	524,167	1,048,334			1,048,334	
11 12	Oil Gain/Loss	(161,746)		436,746	275,000	550,000			550,000	
	Miscellaneous	474,648	(6)		1,356,200	2,712,400	 		2,712,400	
13	Total Direct Expense	9,834,615		542,217	10,376,832	20,753,664	-		20,753,664	
	Power Related									
14	Fuel & Power	3,280,152			3,280,152	6,560,304			6,560,304	
15	Additives - DRA	974,400			974,400	1,948,801			1,948,801	
16	Total Power Related	4,254,552			4,254,552	8,509,104	-		8,509,104	
47	Indirect Expense	074 000	/ 7 \	6070 440	# 554.000	4 400 000				
17	Insurance	271,860	(7)	\$279,140	\$551,000	1,102,000			1,102,000	
18	Casualty Loss	16,399,446	(8)	(16,399,446)	-	-			-	
19	Insurance Recoveries	(2,039,961)	(8)	2,039,961	-					
20	Property Tax	618,042			618,042	1,236,085			1,236,085	
21 22	Franchise Tax	267,641			267,641	535,282			535,282	
23	Issuance Expense	2,706	/0 \	(4.400.077)	2,706	5,412			5,412	
23 24	Interest Depreciation	4,492,377	(9)	(4,492,377)	4 470 070	0.045.000			-	
2 4 25	Tot Indirect Expenses	1,268,127 21,280,238	(10)	204,543 (18,368,179)	1,472,670	2,945,339			2,945,339	
	•				2,912,059	5,824,118	 -		5,824,118	
26	Total Operating Expenses	35,369,406		(17,825,962)	17,543,443	35,086,886	-		35,086,886	
27	Net Income Before Tax	(\$12,551,024)		\$13,433,832	\$882,809	\$1,765,617	 \$7,114,383		\$8,880,000	
28	Adjustment 1)	To Remove FERC Ap	prov	ed Temporary I	Revenue					
29	Adjustment 2)	To Remove 1/2 Gov't	and	Public Relation	Expenses					
30	Adjustment 3)	To Restate at Genera	l Ra	te Case ProFori	ma Levels					
31	Adjustment 4)	To Restate at Genera	l Ra	te Case ProFori	ma Levels					
32	Adjustment 5)	To Restate at Genera	l Ra	te Case ProFori	ma Levels					
33	Adjustment 6)	To Restate at Genera	Ra	te Case ProFori	ma Levels					
34	Adjustment 7)	To Restate at Genera	l Ra	te Case ProFori	ma Levels					
35	Adjustment 8)	To Remove Whatcom	Exp	olosion Expense	es					
36	Adjustment 9)	To Remove Interest A	s Ar	Above-The-Lir	ne Expense					
37	Adjustment 10)	To Restate at Genera	Ra	te Case ProFor	ma Levels					
38	Throughput Barrels	51,507,943			51,507,943	103,015,886			103,015,886	
		Total Company		Interstate	Washington Intra	1				
39	Staff Recommended	, ,			5	1				
40	Interim Rate Increase:	\$ 7,114,383								
41	Percent Increase over	19.48%								
42	Present Rates			\$4,394,554	\$2,719,829					
43	Distribution			61.77%	38.23%					