

Avista Corp.
1411 East Mission P.O. Box 3727
Spokane, Washington 99220-0500
Telephone 509-489-0500
Toll Free 800-727-9170



December 28, 2005

Carole Washburn
Executive Secretary
Washington Utilities and Transportation Commission
PO Box 47250
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Dear Ms. Washburn:

TARIFF WN-U28 ELECTRIC SERVICE
TARIFF WN-U29 NATURAL GAS SERVICE

Attached for filing with the Commission is an electronic copy of the Company's revisions to the following tariff sheets in compliance with the Commission's Order No. 5 in Docket Nos. AVU-E-050482 and AVU-G-050483:

Fourth Revision Sheet 1
Fourth Revision Sheet 11
Fourth Revision Sheet 21
Fourth Revision Sheet 25
First Revision Sheet 25A
Fourth Revision Sheet 31
Third Revision Sheet 41
Third Revision Sheet 42
Third Revision Sheet 44
Fourth Revision Sheet 45
Fourth Revision Sheet 46
Third Revision Sheet 47
Fourth Revision Sheet 47A
Third Revision Sheet 93
Fourth Revision Sheet 101
Fourth Revision Sheet 111
Fourth Revision Sheet 112
Fourth Revision Sheet 121
Fourth Revision Sheet 122
Fourth Revision Sheet 131
Fourth Revision Sheet 132
Fourth Revision Sheet 146
Sixth Revision Sheet 150

Canceling Third Revision Sheet 1
Canceling Third Revision Sheet 11
Canceling Third Revision Sheet 21
Canceling Third Revision Sheet 25
Canceling Original Sheet 25A
Canceling Third Revision Sheet 31
Canceling Second Revision Sheet 41
Canceling Second Revision Sheet 42
Canceling Second Revision Sheet 44
Canceling Third Revision Sheet 45
Canceling Third Revision Sheet 46
Canceling Second Revision Sheet 47
Canceling Third Revision Sheet 47A
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Canceling Fifth Revision Sheet 150

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Pursuant to the Protective Order in this docket, certain information in the attachments has been marked "CONFIDENTIAL" and provided under separate seal with each confidential sheet being marked "CONFIDENTIAL". A redacted copy of each sheet has also been provided.

Avista's compliance filing reflects a rerun of the AURORA model to incorporate the two changes ordered by the Commission: 1) adjust the timing of Colstrip maintenance, and 2) adjust bidding factors. The rerun of the AURORA model includes the following maintenance schedule for Colstrip: 8% in March, 29% in April, 40% in May, 22% in June, and 1% in July (per Page 42, Paragraph 101 of WUTC Order No. 5). The model rerun also includes updated bidding factors to more closely align forward electric and natural gas wholesale market prices (per Page 44, Paragraph 107 of WUTC Order No. 5). The net result of the AURORA model rerun is to further reduce Avista's electric revenue increase by \$333,000. Workpapers supporting the adjustments, Attachment A, have been provided as part of the compliance filing. A compact disk (CD) with AURORA model run data with and without the two adjustments is included for the Commission, Public Counsel and Industrial Customers of Northwest Gas Utilities (ICNU); the CD is available upon request for all parties.

The attached worksheet, Attachment B, shows the calculation of the final electric revenue requirement of \$21,387,000. Two of the adjustments made by the Commission to the settlement electric revenue requirement were rate base adjustments. The revenue requirement reduction amounts associated with the two rate base adjustments did not reflect the debt interest impact of the rate base adjustments. The increase in revenue requirement related to the debt interest impact amounts to \$58,000. The calculation of this amount, as well as the AURORA model run revenue requirement reduction amount of \$333,000, is shown on the enclosed worksheet.

Also included under Attachment C, are workpapers supporting the electric compliance tariff's based on the final revenue increase of \$21,387,000.

Please direct any questions on this matter to Brian Hirschorn at (509) 495-4723 or myself at (509) 495-4267.

Sincerely,



Kelly Norwood
Vice President, State and Federal Regulations
kelly.norwood@avistacorp.com

Enclosures

Docket No. UE-050482 / UG-050483
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have served the foregoing documents upon the persons and entities listed on the Service List below, and by providing a copy of said documents to the parties, pre-paid, via overnight delivery and via electronic mail:

Edward A. Finklea
Chad M. Stokes
Northwest Industrial Gas Users
Cable Huston Benedict
Haagensen & Lloyd LLP
1001 SW 5th Avenue, Suite 2000
Portland, OR 97204-1136
E-mail: efinklea@chbh.com


Simon ffitch
Office of the Attorney General
Public Counsel Section
900 Fourth Avenue, Suite 2000
Seattle, WA 98164-1012
E-mail: simonf@atg.wa.gov

S Bradley Van Cleve
Matthew W. Perkins
Davison Van Cleve, PC
333 S.W. Taylor, Suite. 400
Portland, OR 97204
E-mail: mail@dvclaw.com

Gregory Trautman
Christopher Swanson
Assistant Attorneys General
1400 S. Evergreen Park Dr. SW
Olympia, WA 98504-0128
E-mail: gtrautma@wutc.wa.gov

Ronald L. Roseman
Attorney at Law
2011 Fourteenth Avenue East
Seattle, WA 98112
E-mail: ronaldroseman@comcast.net

Dated at Spokane, Washington this 28th day of December 2005.



Linda Gervais
Regulatory Analyst

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

(N)
(N)

Where a portion of a dwelling is used regularly for; either (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$5.50 Basic Charge, plus		
First	600 Kwh	4.905¢ per Kwh
Next	700 Kwh	5.706¢ per Kwh
All over	1300 Kwh	6.689¢ per Kwh

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Minimum Charge: \$5.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, and Temporary Power Cost Surcharge Schedule 93.

Issue December 28, 2005 Effective January 1, 2006*

*By authority of Commission Order No. 05 in Docket No. UE-050482

Issued by Avista Corporation
By Kelly Norwood Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$6.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 7.795¢ per kWh

All Over 3650 kWh 7.300¢ per kWh

Demand Charge:

No charge for the first 20 kw of demand.

\$3.50 per kw for each additional kw of demand.

Minimum:

\$6.00 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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By

Kelly Norwood

Vice President, State & Federal Regulation

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(N)(O)

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000kWh	5.132¢ per Kwh	(N)(I)
All Over	250,000kWh	4.586¢ per Kwh	(N)(R)

Demand Charge:

\$250.00 for the first 50 kw of demand or less. (I)
\$3.00 per kw for each additional kw of demand. (I)

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kw of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to Power Factor Adjustment Charge, as set forth in the Rules & Regulations. (N)
(N)
(N)

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

(N)

(N)

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	3.926¢ per kWh
All Over	500,000 kWh	3.532¢ per kWh

(N)(I)

(N)(I)

Demand Charge:

\$9,000.00 for the first 3,000 kVA of demand or less.
\$2.75 per Kva for each additional kVA of demand.

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Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 40¢ per kVA of demand per month.
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 50¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

(K)

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$520,160

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued December 28, 2005

Effective January 1, 2006*

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Kelly Norwood Vice President, State & Federal Regulation



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AVISTA CORPORATION
dba Avista Utilities

**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$6.00 Basic Charge, plus

Energy Charge:

First 85 Kwh per kw of demand 6.576¢ per Kwh

Next 80 Kwh per kw of demand but
not more than 3,000 Kwh 6.576¢ per Kwh

All additional Kwh 4.697¢ per Kwh

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Annual Minimum:

\$10.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole Code Rate		Pole Facility							
			Wood Pole		Metal Standard					
			Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
4000								214#	\$ 9.45	
7000			411	\$ 10.24						
10000			511	12.52						
20000			611	17.74						

*Not available to new customers accounts, or locations.
#Decorative Curb

Issued December 28, 2005

Effective January 1, 2006*

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Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation



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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$ 8.86		
100W	435	\$ 8.99	431	\$ 9.49	432	\$ 16.83	433	16.83	436	\$ 9.49
100W			421*	16.83			434#	9.49		
200W	535	14.68	531	15.21	532	22.52	533	22.52	536	15.21
200W					522*	38.15				
250W			631	17.92	632	25.25	633	25.25	636	17.92
400W	835	22.11	831	26.34	832	33.67			836	26.34
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	18.49	442	26.19			446	18.49
200W			541	30.43	542	38.15				
400W					842	59.53				
#Decorative Curb										
*Underground Installation										
Decorative Sodium Vapor										
100W (Granville)								16.53		
100W (Post Top)								15.74		

Issued December 28, 2005

Effective January 1, 2006*

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Kelly Norwood

Vice President, State & Federal Regulation



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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Conversion of Company owned mercury vapor lamps to high pressure sodium lamps will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued December 28, 2005

Effective January 1, 2006*

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Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation



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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W	435	\$ 4.83	431	\$ 4.83	432	\$ 4.83	433	\$ 4.83
200W	535	7.53	531	7.53	532	7.53	533	7.53
250W	635	7.80	631	7.80	632	7.80	633	7.80
310W	735	10.25	731	10.25	732	10.25	733	10.25
400W	835	13.17	831	13.17	832	13.17	833	13.17
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W			441	8.46	442	8.46	443	8.46
200W					542	13.83	543	13.83
250W					642	15.47		
310W					742	19.30		
400W	845	24.66						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued December 28, 2005

Effective January 1, 2006*

By authority of Commission Order No. 05 in Docket No. UE-050482

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By

Kelly Norwood

Vice President, State & Federal Regulation



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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 4.50		
10000	515	6.21		
20000#	615	9.59		
35000	715	15.57		
55000#	815	22.18	819	\$ 14.76

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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AVISTA CORPORATION
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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn		Dusk to 1:00 a.m.	
	Service		Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u>				
(Nominal Rating in Watts)				
70W	335	\$ 2.29		
100W	435	3.23	439	\$ 2.50
150W	935	4.44		
200W	535	5.94	539	4.45
250W	635	7.15	639	5.50
310W	735	8.64	739	6.61
400W	835	10.96	839	8.26

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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dba Avista Utilities

SCHEDULE 47A - Continued

<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$12.70	\$12.90	\$17.82	\$14.66 (N)
20 foot fiberglass pole	16.92			
30 foot wood pole	16.92	17.92	22.91	
25 foot steel pole		19.50		
30 foot steel pole		22.52		
30 foot steel pole w/2 arms		38.15		
30 foot wood pole	\$4.21 (N)			
55 foot wood pole	8.04 (N)			
Decorative Sodium Vapor				
100W Granville	19.82 (N)			
100W Post Top	18.89 (N)			

*Floodlight

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

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(1)

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 93

POWER COST SURCHARGE - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Power Cost Surcharge shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Surcharge is designed to recover extraordinary power costs incurred by the Company, as ordered by the Washington Utilities and Transportation Commission (WUTC).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1

0 – 600 kwhs	0.446¢ per kwh	(I)
601 – 1,300 kwhs	0.668¢ per kwh	(I)
over 1,300 kwhs	0.938¢ per kwh	(I)
Schedules 11 & 12	0.867¢ per kwh	(I)
Schedules 21 & 22	0.604¢ per kwh	(I)
Schedules 25	0.387¢ per kwh	(I)
Schedules 31 & 32	0.534¢ per kwh	(I)

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service under Schedules 41 – 48 are to be increased by 10.76%. (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

Issued December 28, 2005

Effective January 1, 2006*

*By authority of Commission Order No. 05 in Docket No. 050482

Issued by Avista Utilities
By

Kelly Norwood, Vice President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$5.50 Basic charge, plus
89.117¢ per therm

Minimum Charge: \$5.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued December 28, 2005

Effective January 1, 2006*

*By authority of Commission Order No. 05 in Docket No. UG-050483

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By

Kelly Norwood, Vice-President, State & Federal Regulation



(1)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	91.751¢ per therm	(I)
Next	800 therms	85.036¢ per therm	(I)
All over	1,000 therms	78.483¢ per therm	(I)

Minimum Charge: \$131.13 plus 26.186¢ per therm, unless a higher minimum is required under contract to cover special conditions. (I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued December 28, 2005

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*By authority of Commission Order No. 05 in Docket No. UG-050483

Issued by Avista Corporation
By

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	91.751¢ per therm	(I)
Next	800 therms	85.036¢ per therm	(I)
All over	1,000 therms	78.483¢ per therm	(I)

Minimum Charge: \$131.13 plus 26.186¢ per therm, unless a higher minimum is required under contract to cover special conditions.

(I)
(I)
(I)
(I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

The above Monthly Rate is subject to the provisions of Purchase Gas Cost Adjustment Schedule 150, Purchase Gas Cost Adjustment Schedule 156, Gas Rate Adjustment Schedule 155, Tax Adjustment Schedule 158 and Energy Efficiency Rider Adjustment Schedule 191.

Issued December 28, 2005

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	88.772¢ per therm
Next	500 therms	83.722¢ per therm
Next	9,000 therms	77.169¢ per therm
Next	15,000 therms	73.016¢ per therm
All over	25,000 therms	71.881¢ per therm

(I)
(I)
(I)
(I)
(I)

Minimum Charge: \$319.59 plus 24.854¢, unless a higher minimum is required under contract to cover special conditions.

(I)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued December 28, 2005

Effective January 1, 2006*

*By authority of Commission Order No. 05 in Docket No. UG-050483

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By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	500 therms	88.772¢ per therm
Next	500 therms	83.722¢ per therm
Next	9,000 therms	77.169¢ per therm
Next	15,000 therms	73.016¢ per therm
All over	25,000 therms	71.881¢ per therm

(I)
(I)
(I)
(I)
(I)

Minimum Charge: \$319.59 plus 24.854¢ per therm, unless a higher minimum is required under contract to cover special conditions.

(I)

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by the then effective third-block rate under this Schedule, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	76.056¢ per therm
Next	15,000 therms	71.982¢ per therm
Next	25,000 therms	70.982¢ per therm
All over	50,000 therms	70.652¢ per therm

(I)
(I)
(I)
(I)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 28, 2005

Effective January 1, 2006*

*By authority of Commission Order No. 05 in Docket No. UG-050483

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

First	10,000 therms	76.056¢ per therm
Next	15,000 therms	71.982¢ per therm
Next	25,000 therms	70.982¢ per therm
All over	50,000 therms	70.652¢ per therm

(I)
(I)
(I)
(I)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17¢ per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

Issued December 28, 2005

Effective January 1, 2006*

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By

Kelly Norwood, Vice-President, State & Federal & Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$200.00 Customer Charge, plus	
First 20,000 therms	6.716¢ per therm
Next 30,000 therms	5.980¢ per therm
Next 250,000 therms	5.394¢ per therm
Next 200,000 therms	4.991¢ per therm
All over 500,000 therms	3.761¢ per therm

(R)
(R)
(R)
(R)
(R)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 5.980¢ per therm.

(R)

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.

Issued December 28, 2005

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*By authority of Commission Order No. 05 in Docket No. UG-050483

Issued by Avista Corporation
By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 150

PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below. Additional gas cost changes are also shown on Schedule 156. The rate adjustments shown on this Schedule and Schedule 156 must be added together to determine the net gas cost change.

RATE:

- (a) The rates of gas Schedule 101 is to be increased by 0.000¢ per therm in all blocks of these rate schedules. (R)
- (b) The rates of gas Schedules 111 and 112 are to be increased by 0.000¢ per therm in all blocks. (R)
- (c) The rates of gas Schedules 121 and 122 are to be increased by 0.000¢ per therm in all blocks. (R)
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 0.000¢ per therm in all blocks. (R)
- (e) The rates of transportation Schedule 146 are to be decreased by 0.000¢ per therm in all blocks. (R)

WEIGHTED AVERAGE GAS COST:

(See Schedule 156)

(C)

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the actual purchased gas costs incurred by the Company. Those differences are then collected from or refunded to Customers under Schedule 155 - Gas Rate Adjustment.

Issued December 28, 2005

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By

Kelly O. Norwood, Vice President, State and Federal Regulation



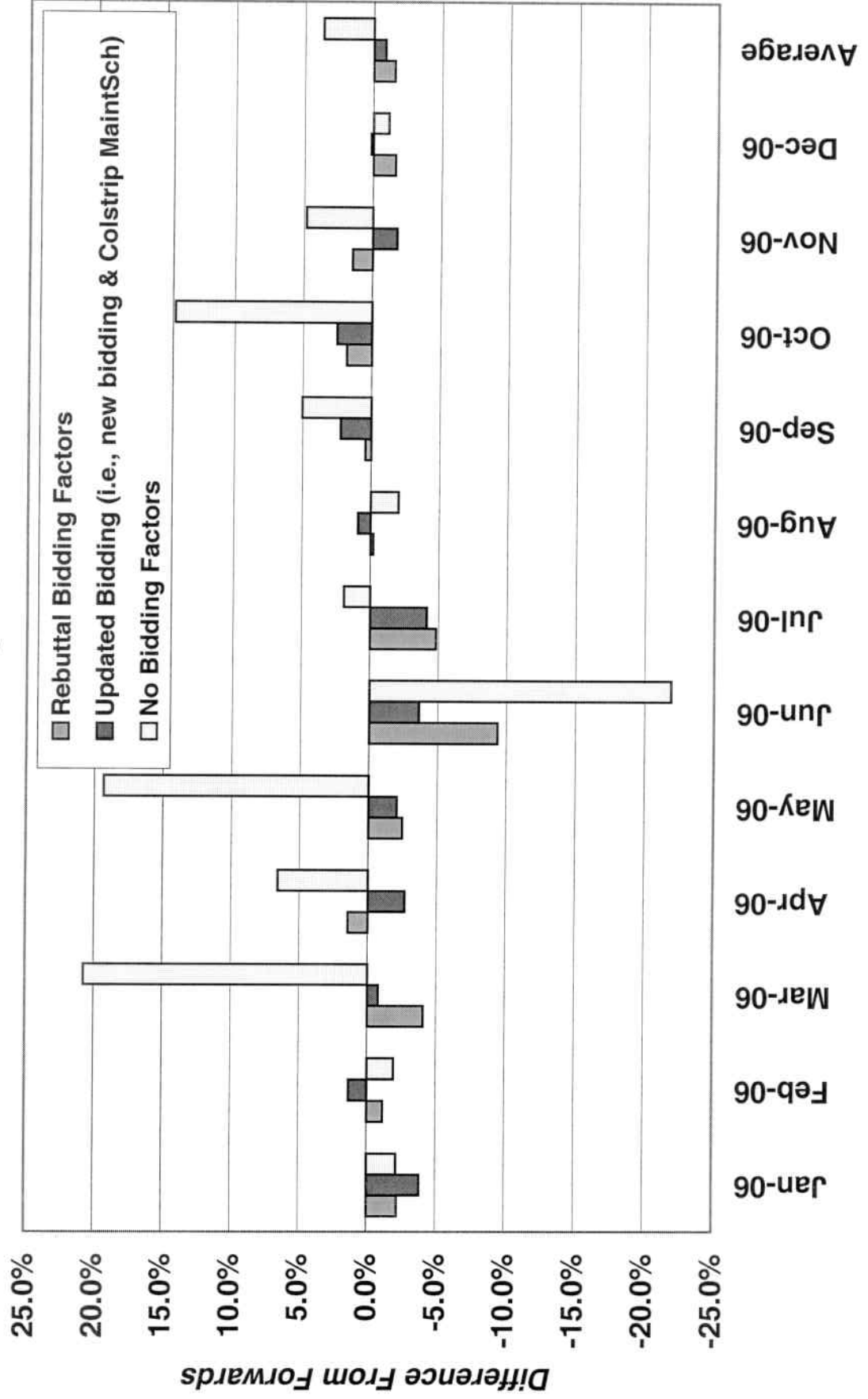
Attachment A

AURORA Model Rerun ¹

Updated Bidding Factors & Adj. Colstrip Maint. Run (\$000s)	52,498
Settlement Run @ \$7.25 Gas (\$000s)	<u>53,692</u>
Difference (\$000s)	(1,194)

¹ System numbers from AURORA

Average Water Comparison Updated Bidding Factors



Monthly Costs by Resource (in \$000s)
12/28/2005

**Information on this sheet has been
intentionally left blank to reflect
data that has been redacted**

Monthly Energy by Resource (in aMW)
12/28/2005

**Information on this sheet has been
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Monthly Energy by Resource (in GWh)
12/28/2005

**Information on this sheet has been
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Monthly Costs by Resource (in \$000s)
12/28/2005

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Monthly Energy by Resource (in aMW)
12/28/2005

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Monthly Energy by Resource (in GWh)
12/28/2005

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Attachment B

Avista Utilities
Washington Electric Revenue Requirement
Per Order No. 5 in Docket Nos. UE-050482/UG-050483

Revenue Requirement per Settlement Stipulation	\$22,135
Coyote Springs II Rate Base Adjustment Revenue Requirement Reduction	-276
Pro Forma Transmission Project Rate Base Adjustment Revenue Requirement Reduction	-32
Hydro Normalization Error Correction Revenue Requirement Reduction	-165
Subtotal Revenue Requirement	21,662

Debt Interest Rev. Requ. Related to Commission Ordered Rate Base Adjustments Above(1) 58

AURORA Power Cost Model Adjustments

Power Cost Model Adjustment with Updated Bidding Factors & Colstrip Outage	\$52,498
Power Cost Model Adjustment from Settlement Run @ \$7.25 Gas Only	53,692
Difference	-\$1,194
Washington Allocation	65.16%
Decrease in Washington Expense	-\$778
Increase in Net Income before FIT	778
FIT at 35%	272
Increase in Net Income after Tax	\$506
Decrease in Net Operating Income Deficiency	-\$506
Conversion Factor	0.621611
Decrease in Revenue Requirement	-\$814
Less: Power Supply Colstrip Maintenance Adjustment included in Settlement(2)	-481
Net Decrease in Revenue Requirement due to Power Cost Model Adjustments	-333
Adjusted Revenue Requirement	\$21,387

(1) Debt Interest Revenue Requirement Related to Commission Ordered Rate Base Adjustments

Coyote Springs II Rate Base Reduction	-\$1,882
Pro Forma Transmission Project Rate Base Reduction	-215
Total Reduction in Rate Base	-\$2,097
Weighted Average Cost of Debt	4.85%
Change in Debt Interest Expense	-\$102
Change in Taxable Income	102
FIT Rate	x 0.350
Increase in FIT	\$36
Decrease in Net Income after Tax	-\$36
Increase in Net Operating Income Deficiency	\$36
Revenue Conversion Factor	0.621611
Increase in Revenue Requirement	\$58

(2) See "Attachment A" to Settlement Stipulation.

Attachment C

Avista Utilities
Pro Forma Revenue Under Present and Proposed Rates per Commission Order No. 5 in Docket No. UE-050482
Washington - Electric
Year Ended 12/31/04

WORK PAPER REFERENCE	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
TOTAL	SCH. 11,12	SCH. 21,22	SCH. 30, 31, 32	SCH. 41-48	SCH. 41-48	SCH. 41-48
PRESENT BILL DETERMINANTS						
KILOWATT HOURS (KWHS)						
BLOCK 1	1,158,260,171	375,709,484	1,520,432,901	908,595,319	34,429,545	72,038,376
BLOCK 2	659,513,997					
BLOCK 3	376,142,213					
BLOCK 4						
STREET & AREA LIGHTS	27,361,858					27,361,858
SUBTOTAL	5,132,483,864	2,193,916,381	1,520,432,901	908,595,319	106,467,921	27,361,858
NET SCH. SHIFTING ADJUSTMENT	(3,239,024)	3,239,024			9,355,525	
SUBTOTAL	5,141,839,389	2,193,916,381	1,523,671,925	908,595,319	115,823,446	27,361,858
ADJUSTMENT TO ACTUAL	13,085,233	8,706,318	0	0	4,378,915	0
TOTAL BEFORE ADJUSTMENT	5,154,924,622	2,202,622,699	1,523,671,925	908,595,319	120,202,361	27,361,858
WEATHER & UNBILLED ADJ. KWHS	(899,893)	2,762,835	(2,505,648)	-	(77,636)	-
TOTAL PROFORMA KWHS	5,154,024,729	2,205,385,534	1,521,166,277	908,595,319	120,124,725	27,361,858
TOTAL BILLS		296,635	39,635	240	25,223	
MINIMUM BILLS						
EXCESS DEMAND		115,794	2,623,475	1,216,096		
PROPOSED BILL DETERMINANTS						
KILOWATT HOURS (KWHS)						
BLOCK 1	1,158,260,171	318,524,398	1,389,803,824	120,000,000	34,429,545	72,038,376
BLOCK 2	659,513,997					
BLOCK 3	376,142,213					
BLOCK 4						
STREET & AREA LIGHTS	27,361,858					27,361,858
SUBTOTAL	5,112,245,740	2,193,916,381	1,500,416,344	908,595,319	106,467,921	27,361,858
NET SHIFTING ADJUSTMENT	(3,239,024)	3,239,024			9,355,525	
SUBTOTAL	5,121,601,265	2,193,916,381	1,503,655,368	908,595,319	115,823,446	27,361,858
ADJUSTMENT TO ACTUAL	33,323,357	8,706,318	221,567	0	4,378,915	0
TOTAL BEFORE ADJUSTMENT	5,154,924,622	2,202,622,699	1,523,671,925	908,595,319	120,202,361	27,361,858
WEATHER & UNBILLED ADJ. KWHS	(899,893)	2,762,835	(2,505,648)	-	(77,636)	-
TOTAL PROFORMA KWHS	5,154,024,729	2,205,385,534	1,521,166,277	908,595,319	120,124,725	27,361,858
TOTAL BILLS		296,635	39,635	240	25,223	
MINIMUM BILLS						
EXCESS DEMAND		115,794	2,623,475	1,216,096		

Avista Utilities
 Pro Forma Revenue Under Present and Proposed Rates per Commission Order No. 5 in Docket No. UE-050482
 Washington - Electric
 Year Ended 12/31/04

WORK PAPER REFERENCE	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48
PRESENT RATES							
BASIC CHARGE	\$5.00	\$5.75					\$6.00
MONTHLY MINIMUM							
BLOCK 1 PER KWH	4.522¢	7.300¢	4.826¢	3.384¢		6.109¢	4.363¢
BLOCK 2 PER KWH	5.261¢						
BLOCK 3 PER KWH	6.167¢						
BLOCK 4 PER KWH							
ADJUST TO ACTUAL PER KWH	5.026¢	7.408¢	5.307¢	3.834¢		4.932¢	
DEMAND BLOCK 1			\$225.00	\$7,500.00			
DEMAND BLOCK 2	\$3.50	\$3.50	\$2.75	\$2.25			
PROPOSED RATES							
BASIC CHARGE	\$5.50	\$6.00					\$6.00
MONTHLY MINIMUM							
BLOCK 1 PER KWH	4.905¢	7.795¢	5.132¢	3.926¢		6.576¢	4.697¢
BLOCK 2 PER KWH	5.706¢	7.300¢	4.586¢	3.532¢			
BLOCK 3 PER KWH	6.689¢						
BLOCK 4 PER KWH							
ADJUST TO ACTUAL PER KWH	5.451¢	7.720¢	5.092¢	4.141¢		5.309¢	
DEMAND BLOCK 1			\$250.00	\$9,000.00			
DEMAND BLOCK 2	\$3.50	\$3.50	\$3.00	\$2.75			

Note: Rates do not include Energy Efficiency Rider Adjustment Schedule 91 or Power Cost Surcharge Schedule 93

Avista Utilities
 Pro Forma Revenue Under Present and Proposed Rates per Commission Order No. 5 in Docket No. UE-050482
 Washington - Electric
 Year Ended 12/31/04

WORK PAPER REFERENCE	PRESENT REVENUE							
	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	PUMPING SCH. 30, 31, 32	ST & AREA LTG SCH. 41-48	
BILLING REVENUE								
BASIC CHARGE	\$13,036,439	\$11,179,450	\$1,705,651					\$151,338
MONTHLY MINIMUM	\$0							
BLOCK 1	\$186,029,576	\$52,376,525	\$27,426,792	\$73,376,092	\$30,746,866			\$2,103,301
BLOCK 2	\$37,840,066	\$34,697,031	\$0					\$3,143,034
BLOCK 3	\$23,196,690	\$23,196,690						
BLOCK 4	\$0							
DEMAND BLOCK 1	\$10,717,875			\$8,917,875	\$1,800,000			
DEMAND BLOCK 2	\$10,356,051		\$405,279	\$7,214,556	\$2,736,216			
POWER FACTOR ADJUSTMENT	\$155,340		\$1,589	\$148,851				\$4,900
PRIMARY VOLTAGE DISCOUNT	(\$488,461)			(\$44,681)	(\$443,780)			
ANNUAL MINIMUM ADJUSTMENT	\$0							
STREET & AREA LIGHT REVENUE	\$4,291,212							\$4,291,212
SUBTOTAL	\$285,134,788	\$121,449,697	\$29,539,312	\$89,612,693	\$34,839,302	\$5,402,573	\$4,291,212	
NET SHIFTING ADJUSTMENT			(\$39,799)	(\$24,482)		\$453,682		
SUBTOTAL	\$285,524,189	\$121,449,697	\$29,499,513	\$89,588,211	\$34,839,302	\$5,856,255	\$4,291,212	\$0
ADJUST TO ACTUAL	\$653,573	\$437,595	\$0	\$0	\$0	\$215,978		\$0
TOTAL BILLING REVENUE	\$286,177,762	\$121,887,292	\$29,499,513	\$89,588,211	\$34,839,302	\$6,072,233	\$4,291,212	\$0
ADJUSTMENT REVENUE								
UNBILLED REVENUE ADJUSTMENT								
BASE LOAD KWHS	(4,841,605)	(1,639,364)	(412,707)	(2,711,898)		(77,636)		0
BASE LOAD RATE		4,693	7,300	4,826		4,932		
BASE LOAD REVENUE	(\$241,773)	(\$76,940)	(\$30,128)	(\$130,876)	\$0	(\$3,829)		
WEATHER-SENSITIVE KWHS	(9,637,486)	(8,918,520)	(806,570)	87,604				
WEATHER-SENSITIVE RATE		5,755	7,300	4,826				
WEATHER-SENSITIVE REVENUE	(\$568,142)	(\$513,491)	(\$58,880)	\$4,228	\$0	\$0		
TOTAL UNBILLED KWH ADJUST	(14,479,091)	(10,557,884)	(1,219,277)	(2,624,294)	0	(77,636)		0
TOTAL UNBILLED REVENUE ADJ	(\$808,915)	(\$590,430)	(\$89,007)	(\$126,648)	\$0	(\$3,829)		\$0
WEATHER NORMALIZATION ADJ								
WEATHER-SENSITIVE KWHS	13,579,198	13,320,719	139,833	118,646				
WEATHER-SENSITIVE RATE		5,755	7,300	4,826				
WEATHER-SENSITIVE REVENUE	\$782,884	\$766,951	\$10,208	\$5,726				
OTHER ADJUSTMENTS								
TOTAL ADJUSTMENT REVENUE	(\$27,031)	\$176,520	(\$78,799)	(\$120,923)	\$0	(\$3,829)	\$0	\$0
TOTAL BILLING REVENUE	\$286,177,762	\$121,887,292	\$29,499,513	\$89,588,211	\$34,839,302	\$6,072,233	\$4,291,212	\$0
TOTAL PRESENT REVENUE	\$286,150,732	\$122,063,812	\$29,420,713	\$89,467,288	\$34,839,302	\$6,068,404	\$4,291,212	\$0

Avista Utilities
 Pro Forma Revenue Under Present and Proposed Rates per Commission Order No. 5 in Docket No. UE-050482
 Washington - Electric
 Year Ended 12/31/04

WORK PAPER REFERENCE	RESIDENTIAL SCHEDULE 1		GENERAL SVC. SCH. 11,12		LG. GEN. SVC. SCH. 21,22		EX LG GEN SVC SCHEDULE 25		PUMPING SCH. 30, 31, 32		ST & AREA LTG SCH. 41-48	
	TOTAL	SCHEDULE 1	SCH. 11,12	GENERAL SVC. SCH. 11,12	SCH. 21,22	SCHEDULE 25	SCH. 30, 31, 32	SCHEDULE 25	SCH. 30, 31, 32	SCHEDULE 25	SCH. 30, 31, 32	SCH. 41-48
PROPOSED REVENUE												
BILLING REVENUE												
BASIC CHARGE	\$14,228,543	\$12,297,395	\$1,779,810								\$151,338	
MONTHLY MINIMUM	\$0	\$0										
BLOCK 1	\$159,937,219	\$56,807,579	\$24,828,977	\$71,324,732		\$4,711,728					\$2,264,203	
BLOCK 2	\$78,099,759	\$37,632,400	\$4,158,337	\$5,072,358		\$27,853,187					\$3,383,476	
BLOCK 3	\$25,159,130	\$25,159,130										
BLOCK 4	\$0	\$0										
DEMAND BLOCK 1	\$12,068,750			\$9,908,750		\$2,160,000						
DEMAND BLOCK 2	\$11,619,968			\$7,870,425		\$3,344,264						
POWER FACTOR ADJUSTMENT	\$155,340	\$405,279		\$148,851							\$4,900	
PRIMARY VOLTAGE DISCOUNT	(\$488,461)	\$1,589		(\$44,681)		(\$443,780)						
ANNUAL MINIMUM ADJUSTMENT	\$0											
STREET & AREA LIGHT REVENUE	\$4,611,948											\$4,611,948
SUBTOTAL	\$305,392,196	\$131,896,504	\$31,173,992	\$94,280,436		\$37,625,399				\$5,803,918		\$4,611,948
NET SHIFTING ADJUSTMENT			(\$39,799)	(\$24,482)						\$489,704		
SUBTOTAL ADJUST TO ACTUAL	\$305,817,620	\$131,896,504	\$31,134,193	\$94,255,954		\$37,625,399				\$6,293,622		\$4,611,948
	\$1,743,394	\$474,616	\$17,105	\$1,019,188		\$0				\$232,485		\$0
TOTAL BILLING REVENUE	\$307,561,013	\$132,371,120	\$31,151,297	\$95,275,142		\$37,625,399				\$6,526,107		\$4,611,948
ADJUSTMENT REVENUE												
UNBILLED REVENUE ADJUSTMENT												
BASE LOAD KWHS	(4,841,605)	(1,639,364)	(412,707)	(2,711,898)		0				(77,636)		
BASE LOAD RATE		5,090	7,795	5,132		3,926				5,309		
WEATHER-SENSITIVE KWHS	(\$258,916)	(\$83,449)	(\$32,171)	(\$139,175)		\$0				(\$4,122)		
WEATHER-SENSITIVE RATE	(9,637,486)	(8,918,520)	(806,570)	87,604								
WEATHER-SENSITIVE REVENUE	(\$612,717)	6,245	7,474	5,132		\$0				\$0		
TOTAL UNBILLED KWH ADJUST	(14,479,091)	(\$556,932)	(\$60,280)	\$4,496		\$0				(\$77,636)		0
TOTAL UNBILLED REVENUE ADJ	(\$871,632)	(10,557,884)	(1,219,277)	(2,624,294)		0				(\$4,122)		\$0
WEATHER NORMALIZATION ADJ		(\$640,381)	(\$92,451)	(\$134,679)		\$0						
WEATHER-SENSITIVE KWHS	13,579,198	13,320,719	139,833	118,646								
WEATHER-SENSITIVE RATE		6,245	7,474	5,132								
WEATHER-SENSITIVE REVENUE	\$948,374	\$831,835	\$10,451	\$6,089								
OTHER ADJUSTMENTS												
TOTAL ADJUSTMENT REVENUE	(\$23,258)	\$191,454	(\$82,000)	(\$128,590)		\$0				(\$4,122)		\$0
TOTAL BILLING REVENUE	\$307,561,013	\$132,371,120	\$31,151,297	\$95,275,142		\$37,625,399				\$6,526,107		\$4,611,948
TOTAL PROPOSED REVENUE	\$307,537,756	\$132,562,574	\$31,069,297	\$95,146,552		\$37,625,399				\$6,521,985		\$4,611,948
TOTAL PRESENT REVENUE	\$286,150,732	\$122,083,812	\$29,420,713	\$89,467,288		\$34,839,302				\$6,088,404		\$4,291,212
TOTAL REVENUE INCREASE	\$21,387,024	\$10,498,762	\$1,648,584	\$5,679,263		\$2,786,097				\$453,581		\$320,736
PERCENT REVENUE INCREASE	7.47%	8.60%	5.60%	6.35%		8.00%				7.47%		7.47%

Avista Utilities
 Pro Forma Revenue Under Present and Proposed Rates per Commission Order No. 5 in Docket No. UE-050482
 Washington - Electric
 Year Ended 12/31/04

WORK PAPER
 REFERENCE

	RATES	TOTAL KWHS	TOTAL REVENUE	BASELOAD KWHS	BASELOAD REVENUE	WTHR-SENS. KWHS	WTHR-SENS. REVENUE
PRESENT BASELOAD AND WEATHER-SENSITIVE RATES							
SCHEDULE 1							
0-600 KWHS	4.522¢	1,158,260,171	\$52,376,525	1,158,260,171	\$52,376,525	0	\$0
601-1300 KWHS	5.261¢	659,513,997	\$34,697,031	349,387,909	\$18,381,298	310,126,088	\$16,315,733
OVER 1300 KWHS	6.167¢	<u>376,142,213</u>	<u>\$23,196,690</u>	0	\$0	<u>376,142,213</u>	<u>\$23,196,690</u>
TOTAL		2,193,916,381	\$110,270,247	1,507,648,080	\$70,757,823	686,268,301	\$39,512,424
AVERAGE RATE					4.693¢		5.758¢
PROPOSED BASELOAD AND WEATHER-SENSITIVE RATES							
SCHEDULE 1							
0-600 KWHS	4.905¢	1,158,260,171	\$56,807,579	1,158,260,171	\$56,807,579	0	\$0
601-1300 KWHS	5.706¢	659,513,997	\$37,632,400	349,387,909	\$19,936,356	310,126,088	\$17,696,045
OVER 1300 KWHS	6.689¢	<u>376,142,213</u>	<u>\$25,159,130</u>	0	\$0	<u>376,142,213</u>	<u>\$25,159,130</u>
TOTAL		2,193,916,381	\$119,599,109	1,507,648,080	\$76,743,935	686,268,301	\$42,855,175
AVERAGE RATE					5.090¢		6.245¢
PROPOSED BASELOAD AND WEATHER-SENSITIVE RATES							
SCHEDULE 11							
0-3650 KWHS	7.795¢	318,524,398	\$24,828,977	287,735,950	\$22,429,017	30,788,448	\$2,399,960
over 3650 KWHS	7.300¢	56,963,519	\$4,158,337	0	\$0	56,963,519	\$4,158,337
TOTAL		375,487,917	28,987,314	287,735,950	22,429,017	87,751,967	6,558,296
AVERAGE RATE					7.795¢		7.474¢

Note: Total Base Load for Sch. 1 = Base Load per bill times total billings (base load per bill shown on worksheet ___) =
 568 X 2,654,310 = 1,507,648,080
 Total Base Load for Sch. 11 = 970 X 296,635 = 287,735,950

**AVISTA UTILITIES
WASHINGTON - ELECTRIC
STREET & AREA LIGHT REVENUE UNDER PRESENT & PROPOSED RATES
PER COMMISSION ORDER NO. 5 - DOCKET NO. UE-050482
YEAR ENDED 12/31/04**

	<u>Present Rates</u>		<u>Proposed Rates</u>	
	<u>Monthly Revenue(1)</u>	<u>Annual Revenue</u>	<u>Monthly Revenue(2)</u>	<u>Annual Revenue</u>
Schedule 41	\$ 2,434	\$ 29,208	\$ 2,616	\$ 31,392
Schedule 42	\$ 212,571	\$ 2,550,852	\$ 228,458	\$ 2,741,496
Schedule 44	\$ 1,664	\$ 19,968	\$ 1,789	\$ 21,468
Schedule 45	\$ 6,608	\$ 79,296	\$ 7,102	\$ 85,224
Schedule 46	\$ 11,562	\$ 138,744	\$ 12,427	\$ 149,124
Schedule 47 & 48	\$ 122,762	\$ 1,473,144	\$ 131,937	\$ 1,583,244
Total	\$ 357,601	\$ 4,291,212	\$ 384,329	\$ 4,611,948

(1) Detail on BJH-52-56

(2) Detail on BJH 57-61

Avista Utilities
 Washington Street Area Light Revenue under Present Proposed Rates
 Year Ended 12/31/04

<u>Schedule 42</u> <u>Proposed Rates</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
50 \$	-	\$ -	\$ -	\$ 8.86	\$ -
100 \$	8.99	\$ 9.49	\$ 16.83	\$ 16.83	\$ 9.48
100-Decorative Curb \$	9.49	\$ -	\$ -	\$ -	\$ -
200 \$	14.68	\$ 15.21	\$ 22.52	\$ 22.52	\$ 15.21
250 \$	-	\$ 17.92	\$ 25.25	\$ 25.25	\$ 17.92
400 \$	22.11	\$ 26.34	\$ 33.67	\$ -	\$ 26.34
Double \$	-	\$ -	\$ -	\$ -	\$ -
100 \$	-	\$ 18.49	\$ 26.19	\$ -	\$ -
100/UG \$	-	\$ 16.83	\$ -	\$ -	\$ -
200 \$	-	\$ 30.43	\$ 38.15	\$ -	\$ -
200/UG \$	-	\$ -	\$ 38.15	\$ -	\$ -
400 \$	-	\$ -	\$ 59.53	\$ -	\$ -
Dec. Sod. Vapor					
Granville 100 W				\$ 16.53	
Post Top 100 W				\$ 15.74	

<u>Schedule 42</u> <u>No. of Lights</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
50				142	
100	299	11886	140	43	490
100-Decorative Curb	1276				
200	338	2970	680	24	470
250		77	121	52	21
400	3	96	5		3
Double					
100		23			
100/UG		9			
200		7	22		
200/UG			174		
400			3		
Dec. Sod. Vapor					
Granville 100 W				22	
Post Top 100 W				63	

<u>Schedule 42</u> <u>Proposed Revenue</u>	<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
50				\$ 1,257.86	
100 \$	2,687.04	\$ 112,776.20	\$ 2,356.10	\$ 723.66	\$ 4,642.90
100-Decorative Curb \$	12,106.88				
200 \$	4,962.59	\$ 45,171.71	\$ 15,316.81	\$ 540.59	\$ 7,148.39
250		\$ 1,380.00	\$ 3,055.29	\$ 1,313.02	\$ 376.36
400 \$	66.34	\$ 2,528.94	\$ 168.36		\$ 79.03
Double					
100		\$ 425.22			
100/UG		\$ 151.46			
200		\$ 213.02	\$ 839.20		
200/UG			\$ 6,637.31		
400			\$ 178.58		
Dec. Sod. Vapor					
Granville 100 W				\$ 363.65	
Post Top 100 W				\$ 991.93	

Total \$ 19,822.85 \$ 162,646.55 \$ 28,551.64 \$ 5,190.71 \$ 12,246.67

Total - Sch. 42 \$ 228,458.43

Avista Utilities
Washington Street Area Light Revenue under Present Proposed Rates
Year Ended 12/31/04

<u>Schedule 44</u>		<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
<u>Proposed Rates</u>						
100	\$	4.83	\$ 4.83	\$ 4.83	\$ 4.83	
200	\$	7.53	\$ 7.53	\$ 7.53	\$ 7.53	
250	\$	7.80	\$ -	\$ 7.80	\$ -	
310	\$	10.25	\$ 10.25	\$ 10.25	\$ 10.25	
400	\$	13.17	\$ -	\$ -	\$ -	
	\$	-	\$ -	\$ -	\$ -	
Double 100	\$	-	\$ 8.46	\$ 8.46	\$ 8.46	
200	\$	-	\$ -	\$ 13.83	\$ 13.83	
250	\$	-	\$ -	\$ 15.47	\$ -	
310	\$	-	\$ -	\$ 19.30	\$ -	
400	\$	24.66	\$ -	\$ -	\$ -	

<u>Schedule 44</u>		<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
<u>No. of Lights</u>						
100		24				
200		20	2	89	1	
250		2		5		
310		30		34		
400		9				
Double 100						
200						
250						
310						
400		1				

<u>Schedule 44</u>		<u>No Pole</u>	<u>Wood Pole</u>	<u>Pedestal Base</u>	<u>Direct Burial</u>	<u>Devel Contrib</u>
<u>Proposed Revenue</u>						
100	\$	116.02				
200	\$	150.68	\$ 15.07	\$ 670.52	\$ 7.53	
250	\$	15.61		\$ 39.01		
310	\$	307.40		\$ 348.39		
400	\$	118.49				
Double 100						
200						
250						
310						
400	\$	24.66				

Total	\$	708.19	\$ 15.07	\$ 1,057.92	\$ 7.53	\$ -
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Total - Sch. 44					\$	1,788.72
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Avista Utilities
 Washington Street Area Light Revenue under Present Proposed Rates
 Year Ended 12/31/04

<u>Schedule 45</u>		<u>Dawn</u>	<u>1:00 AM</u>	<u>Schedule 46</u>		<u>Dawn</u>	<u>1:00 AM</u>
Proposed Rates				Proposed Rates			
7000	\$	4.50		70	\$	2.29	
10000	\$	6.21		100	\$	3.23	\$ 2.50
20000	\$	9.59		150	\$	4.44	
35000	\$	15.57		200	\$	5.94	\$ 4.45
55000	\$	22.18	\$ 14.76	250	\$	7.15	\$ 5.50

<u>Schedule 45</u>		<u>Dawn</u>	<u>1:00 AM</u>	<u>Schedule 46</u>		<u>Dawn</u>	<u>1:00 AM</u>
No. of Lights				No. of Lights			
7000		6		70		41	
10000				100		83	
20000		289		150		100	
35000		10		200		836	
55000		4	275	250		370	

<u>Schedule 45</u>		<u>Dawn</u>	<u>1:00 AM</u>	<u>Schedule 46</u>		<u>Dawn</u>	<u>1:00 AM</u>
Proposed Revenue				Proposed Revenue			
7000	\$	27.00		70	\$	93.86	
10000	\$	-		100	\$	268.50	
20000	\$	2,771.80		150	\$	443.87	
35000	\$	155.69		200	\$	4,968.61	
55000	\$	88.71	\$ 4,058.82	250	\$	2,644.40	

Total	\$	3,043.20	\$ 4,058.82	310	\$	3,689.67	
Total Schedule 45			\$ 7,102.02	400	\$	317.91	
				Total Schedule 46	\$	12,426.81	

Avista Utilities
 Washington Street Area Light Revenue under Present Proposed Rates
 Year Ended 12/31/04

**Schedule 47&48
 Proposed Rates**

	<u>7000</u>	<u>10000</u>	<u>20000</u>	
No pole	\$ 10.44	\$ 12.52	\$ 17.81	
30 foot wood pole	\$ 13.05	\$ 15.15	\$ 20.43	
25 foot steel	\$ 17.00	\$ 19.10	\$ 24.39	
30 foot steel	\$ 17.83	\$ 19.93	\$ 25.21	
25 foot aluminum	\$ 18.40	\$ 20.51	\$ 25.78	
<u>Sodium Vapor</u>	<u>100w</u>	<u>200w</u>	<u>400w</u>	<u>250w</u>
No pole	\$ 12.70	\$ 12.90	\$ 17.82	\$ 14.66
20 foot fiberglass	\$ 16.92			
30 foot wood	\$ 16.92	\$ 17.92	\$ 22.91	
25 foot aluminum				
25 foot steel		\$ 19.50		
30 foot steel		\$ 22.52		
30 foot steel-2 arms		\$ 38.15		
30 ft wood pole	\$ 4.21			
55 ft wood	\$ 8.04			

**Schedule 47&48
 No. of Lights**

	<u>7000</u>	<u>10000</u>	<u>20000</u>	
No pole	760	1157	762	
30 foot wood pole	338	365	443	
25 foot steel	1	40	8	
30 foot steel	6	55	10	
25 foot aluminum	0	3	1	
<u>Sodium Vapor</u>	<u>100w</u>	<u>200w</u>	<u>400w</u>	<u>250w</u>
On existing standard	1352	1322	87	31
20 foot fiberglass	240			
30 foot wood	724	1073	48	
25 foot aluminum				
25 foot steel		1		
30 foot steel		47		
30 foot steel-2 arms		11		
30 ft wood pole	16			
55 ft wood	1			

**Schedule 47&48
 Proposed Revenue**

	<u>7000</u>	<u>10000</u>	<u>20000</u>	
No pole	\$ 7,934.05	\$ 14,488.31	\$ 13,568.45	
30 foot wood pole	\$ 4,410.71	\$ 5,527.94	\$ 9,050.09	
25 foot steel	\$ 17.00	\$ 764.19	\$ 195.11	
30 foot steel	\$ 106.99	\$ 1,096.02	\$ 252.12	
25 foot aluminum	\$ -	\$ 61.52	\$ 25.78	
<u>Sodium Vapor</u>	<u>100w</u>	<u>200w</u>	<u>400w</u>	<u>250w</u>
On existing standard	\$ 17,173.51	\$ 17,047.38	\$ 1,550.27	454.4430616
20 foot fiberglass	\$ 4,060.62			
30 foot wood	\$ 12,249.54	\$ 19,230.38	\$ 1,099.70	
25 foot aluminum				
25 foot steel		\$ 19.50		
30 foot steel		\$ 1,058.66		
30 foot steel-2 arms		\$ 419.60		
30 ft wood pole	\$ 67.41			
55 ft wood	\$ 8.04			
Total	\$ 46,027.86	\$ 59,713.52	\$ 25,741.52	\$ 454.44
Total Sch. 47&48				\$ 131,937