

Puget Sound Energy

UE-121697/UG-121705 Annual Infrastructure Replacement & Capital Expenditure Reporting
Non-Production Plant Only

\$ in thousands

	FORECAST		ACTUAL	FORECAST
	Jun 2012	Dec 2013	Dec 2013	Dec 2014
Plant In Service From KJB-5 in UE-121697/UG-121705				
Electric	4,559,129	4,889,820	4,872,581	5,045,430
Gas	2,988,914	3,234,871	3,263,352	3,359,681
Total	<u>7,548,042</u>	<u>8,124,691</u>	<u>8,135,933</u>	<u>8,405,111</u>
Est. Net Plant Additions		576,649	587,891	280,420
Net Plant Additions by Major Category				
General Electric Plant		(15,558)	78,028 a/	(9,602)
Electric Distribution		94,368	69,711	96,879
Electric Transmission		150,015	89,614	89,589
Gas General/Other		13,573	16,411	1,781
Gas Distribution		181,367	222,183	133,674
Common-IT related		138,693	70,143 a/	(17,290)
Common--Other		14,191	41,801	(14,612)
Total		<u>576,649</u>	<u>587,891</u>	<u>280,420</u>

Notes:

a/ Difference in Electric "General Plant" is due to Outage Management System (OMS) originally being included in "Common-IT" forecast, but actual system assigned to Electric General Plant

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Forecast vs Actual Capital Expenditures Closed to Plant

Non-Production Plant Only

	Forecast		Actuals	
	(in thousands)			
	Dec 2013	Forecasted additions	Dec-13	Net Additions
<u>Ending Gross Plant Balance</u>				
C - CIS (IT)	\$81,106	\$81,106		
C - CLX (Amort fully in 2010)		(9,248)		
C - Franchises & Licenses		(155)		
C - Gen Plant	282,635	22,934	\$300,562	\$40,862
C - GIS,OMS	68,805	68,805		
C - IT 5 Years	15,582	15,582		
C - Land	28,597	6	28,322	(268)
C - Leasehold Improvements	63,563	(8,594)	73,520	1,363
C - Software	70,492	(17,553)	167,436	79,391
E - 303 Software	12,474	(8,753)	69,237	48,011
E - ARO - General Plant	53			(53)
E - ARO - Transmission	2,321		2,769	449
E - ARO Distribution	4,916		3,073	(1,843)
E - Encogen - General Plant	26		26	0
E - Encogen - HV Distribution	5,413		5,847	434
E - Freddy 1 - General Plant	204		204	
E - Freddy 1 - Transmission	9,584		9,584	
E - Fredonia - HV Distribution				
E - Fredonia - Transmission	9,586		9,586	
E - Future Use - Distribution	10,430	(1,523)	10,138	(1,814)
E - Future Use - Other	113	(12)	54	(70)
E - Future Use - Transmission	1,676	715	1,574	612
E - General Distribution	3,206,442	95,886	3,175,274	64,719
E - General HV Distribution				
E - General Plant	141,923	(6,812)	176,208	27,473
E - General Transmission	1,062,166	149,300	1,001,420	88,554
E - Goldendale - General Plant	132	20	1,058	947
E - Hopkins Ridge - Distribution	3,954		3,954	0
E - Hopkins Ridge - General Plant	2,402	70	2,335	3
E - Hopkins Ridge - HV Distribution				
E - Hopkins Ridge - Transmission	21,451		21,451	
E - Lower Baker - HV Distribution	16,678	5	16,351	(322)
E - New Resources	26	26		
E - Non-Depreciable	114		114	0
E - Snoqualmie 1 - HV Distribution	279		279	0
E - Snoqualmie 1 Relicensing - HV Distribution			4,049	4,049
E - Snoqualmie 2 - HV Distribution	574		405	(169)
E - Snoqualmie 2 Relicensing -HV Distribution			4,657	4,657

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	(in thousands)			
	Dec 2013	Forecasted additions	Dec-13	Net Additions
E - Sumas - General Plant	410		1,425	1,015
E - Sumas - HV Distribution	3,651		3,651	0
E - Upper Baker - HV Distribution	3,879		3,879	
E - Wild Horse - Distribution	4,995		4,995	
E - Wild Horse - General Plant	2,898	6	2,980	88
E - Wild Horse - Transmission	37,868		37,866	(2)
E 302 Franchise	54,403	(104)	55,121	615
G - 301 Organization	159		159	
G - 392 Transp Equip	6,302		6,302	
G - 396 Power Op Equip	484		484	
G - Distribution	2,924,278	181,367	2,965,095	222,183
G - Franchises	208	76	245	113
G - Gas Other Storage	13,521		13,521	
G - General Plant	26,088	(37)	29,119	2,995
G - Land and Land Rights	618		618	0
G - LNG Terminal/Processing	971		971	0
G - Software	17,609	12,503	17,870	12,764
G - Storage	41,529	1,031	41,037	539
Plant Account Total	8,263,587	576,649	8,274,829	587,891
General Electric Plant	215,178		308,764	
Electric Distribution	3,261,212		3,236,554	
Electric Transmission	1,144,652		1,084,251	
Gas General/Other	107,488		110,326	
Gas Distribution	2,924,278		2,965,095	
Common-IT related	235,985		167,436	
Common--Other	374,794		402,405	
Total	8,263,587		8,274,829	
Plant Additions-Non Production Plant only	Projected	Actual		
General Electric Plant	(15,558)	78,028		
Electric Distribution	94,368	69,711		
Electric Transmission	150,015	89,614		
Gas General/Other	13,573	16,411		
Gas Distribution	181,367	222,183		
Common-IT related	138,693	70,143		
Common--Other	14,191	41,801		
	576,649	587,891		

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Forecast vs Actual Capital Expenditures Closed to Plant

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	Forecast		Actuals
	(in thousands)		
	Dec 2013	Forecasted additions	Dec-13 Net Additions
		Electric	Gas
4-factor formula (used to allocate common)		66.63%	33.37%
(ERF filing--KJB-5 page 20)		67.98%	32.02%
Actual 2013 Common Allocation			

Calendar 2013 Highlighted Projects--Electric T&D

Actual Forecast (in millions)

REDACTED

REDACTED

REDACTED

REDACTED

Calendar 2013 Highlighted Projects--Gas System

Actual Forecast (in millions)

REDACTED

REDACTED

Calendar 2014 Highlighted Projects--Gas System (in millions)

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