



Avista Corp. - Resource Accounting  
WASHINGTON POWER COST DEFERRALS

Line  
No.

WASHINGTON ACTUALS													TOTAL	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
1	555	Purchased Power	\$133,944,292	\$13,287,337	\$12,471,420	\$15,020,181	\$10,654,380	\$9,382,490	\$10,767,043	\$9,877,087	\$13,518,260	\$9,603,516	\$9,375,741	\$8,319,078	\$11,667,759										
2	447	Sale for Resale	(\$80,222,969)	(\$6,954,796)	(\$3,700,447)	(\$7,976,187)	(\$10,773,352)	(\$9,218,088)	(\$7,641,075)	(\$6,615,371)	(\$5,384,743)	(\$6,909,085)	(\$4,483,809)	(\$4,717,722)	(\$5,848,294)										
3	501	Thermal Fuel	\$28,880,631	\$2,866,380	\$1,489,795	\$2,867,639	\$1,993,772	\$1,171,486	\$1,892,856	\$2,365,484	\$4,533,397	\$2,590,374	\$2,284,461	\$2,491,927	\$2,333,060										
4	547	CT Fuel	\$71,500,954	\$5,520,134	\$12,385,807	\$7,672,060	\$3,367,643	\$1,862,247	\$1,822,536	\$5,470,663	\$6,353,653	\$6,121,546	\$6,779,040	\$7,737,574	\$6,408,051										
5	456	Transmission Revenue	(\$19,360,034)	(\$1,387,701)	(\$1,693,902)	(\$2,209,602)	(\$1,531,403)	(\$1,383,252)	(\$1,745,648)	(\$1,528,953)	(\$1,486,892)	(\$1,347,981)	(\$1,430,613)	(\$1,678,250)	(\$1,935,837)										
6	565	Transmission Expense	\$17,252,818	\$1,471,955	\$1,538,740	\$1,681,541	\$1,453,127	\$1,443,878	\$1,405,484	\$1,336,049	\$1,351,057	\$1,368,573	\$1,378,329	\$1,412,329	\$1,411,756										
7	557	Broker Fees	\$570,398	\$40,867	\$37,768	\$91,606	\$122,083	\$34,547	\$44,007	\$52,526	\$14,925	\$40,566	\$25,367	\$29,228	\$36,908										
8		<b>Adjusted Actual Net Expense</b>	<b>\$152,566,090</b>	<b>\$14,844,176</b>	<b>\$22,529,181</b>	<b>\$17,147,238</b>	<b>\$5,286,250</b>	<b>\$3,293,308</b>	<b>\$6,545,203</b>	<b>\$10,957,485</b>	<b>\$18,899,657</b>	<b>\$11,467,509</b>	<b>\$13,928,516</b>	<b>\$13,594,164</b>	<b>\$14,073,403</b>										
		<b>AUTHORIZED NET EXPENSE-SYSTEM</b>	<b>Total through December</b>	<b>Jan/19</b>	<b>Feb/19</b>	<b>Mar/19</b>	<b>Apr/19</b>	<b>May/19</b>	<b>Jun/19</b>	<b>Jul/19</b>	<b>Aug/19</b>	<b>Sep/19</b>	<b>Oct/19</b>	<b>Nov/19</b>	<b>Dec/19</b>										
9	555	Purchased Power	\$111,395,052	\$11,810,646	\$10,948,943	\$10,208,756	\$9,754,466	\$7,204,007	\$6,832,768	\$7,367,141	\$8,064,916	\$7,448,796	\$7,999,787	\$11,642,227	\$12,112,599										
10	447	Sale for Resale	(\$54,103,856)	(\$5,410,854)	(\$3,688,134)	(\$4,363,041)	(\$6,216,672)	(\$3,992,970)	(\$3,782,256)	(\$5,325,599)	(\$3,215,251)	(\$4,016,772)	(\$3,304,259)	(\$4,468,025)	(\$6,320,023)										
11	501	Thermal Fuel	\$28,873,933	\$2,892,906	\$2,671,552	\$2,768,328	\$2,491,505	\$1,551,263	\$1,358,751	\$2,219,592	\$2,478,125	\$2,578,207	\$2,592,987	\$2,566,833	\$2,703,884										
12	547	CT Fuel	\$70,067,291	\$8,800,467	\$7,046,200	\$6,405,717	\$4,139,185	\$1,426,182	\$1,698,327	\$5,653,252	\$7,341,418	\$6,493,558	\$6,103,470	\$6,561,954	\$8,397,561										
13	456	Transmission Revenue	(\$15,149,484)	(\$1,062,694)	(\$1,178,481)	(\$1,177,115)	(\$1,141,305)	(\$1,253,488)	(\$1,398,529)	(\$1,450,378)	(\$1,346,819)	(\$1,372,213)	(\$1,319,316)	(\$1,257,650)	(\$1,191,496)										
14	565	Transmission Expense	\$17,404,328	\$1,386,858	\$1,618,473	\$1,456,728	\$1,423,781	\$1,394,142	\$1,391,308	\$1,452,951	\$1,443,202	\$1,567,441	\$1,406,861	\$1,416,449	\$1,446,134										
15	557	Broker Fees	\$411,000	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250										
16		Settlement Adjustment	(\$3,022,968)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)										
17		<b>Authorized Net Expense</b>	<b>\$155,875,296</b>	<b>\$18,199,665</b>	<b>\$17,200,889</b>	<b>\$15,081,709</b>	<b>\$10,233,296</b>	<b>\$6,111,472</b>	<b>\$5,882,705</b>	<b>\$9,699,295</b>	<b>\$14,547,927</b>	<b>\$12,481,353</b>	<b>\$13,261,866</b>	<b>\$16,244,124</b>	<b>\$16,930,995</b>										
18		<b>Actual - Authorized Net Expense</b>	<b>(\$3,309,206)</b>	<b>(\$3,355,489)</b>	<b>\$5,328,292</b>	<b>\$2,065,529</b>	<b>(\$4,947,046)</b>	<b>(\$2,818,164)</b>	<b>\$662,498</b>	<b>\$1,258,190</b>	<b>\$4,351,730</b>	<b>(\$1,013,844)</b>	<b>\$666,650</b>	<b>(\$2,649,960)</b>	<b>(\$2,857,592)</b>										
19		Resource Optimization - Subtotal	(\$4,607,821)	\$738,821	(\$2,484,774)	\$2,619,748	(\$439,038)	(\$1,100,871)	(\$1,173,869)	(\$580,578)	\$40,632	(\$594,698)	(\$371,894)	(\$815,023)	(\$446,277)										
20		<b>Adjusted Net Expense</b>	<b>(\$7,917,027)</b>	<b>(\$2,616,668)</b>	<b>\$2,843,518</b>	<b>\$4,685,277</b>	<b>(\$5,386,084)</b>	<b>(\$3,919,035)</b>	<b>(\$511,371)</b>	<b>\$677,612</b>	<b>\$4,392,362</b>	<b>(\$1,608,542)</b>	<b>\$294,756</b>	<b>(\$3,464,983)</b>	<b>(\$3,303,869)</b>										
21		Washington Allocation		65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%										
22		Washington Share	(\$5,203,862)	(\$1,719,936)	\$1,869,044	\$3,079,633	(\$3,540,273)	(\$2,575,982)	(\$336,124)	\$445,394	\$2,887,100	(\$1,057,295)	\$193,743	(\$2,277,533)	(\$2,171,633)										
23		Washington 100% Activity (EIA 937)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0										
24		WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	(\$258,230)	\$302,672	(\$383,896)	(\$614,997)	\$412,799	\$112,155	(\$87,471)	\$297,602	(\$369,571)	\$217,682	(\$639,355)	\$15,955	\$478,195										
25		<b>Net Power Cost (+) Surcharge (-) Rebate</b>	<b>(\$5,462,092)</b>	<b>(\$1,417,264)</b>	<b>\$1,485,148</b>	<b>\$2,464,636</b>	<b>(\$3,127,474)</b>	<b>(\$2,463,827)</b>	<b>(\$423,595)</b>	<b>\$742,996</b>	<b>\$2,517,529</b>	<b>(\$839,613)</b>	<b>(\$445,612)</b>	<b>(\$2,261,578)</b>	<b>(\$1,693,438)</b>										
27		<b>Cumulative Balance</b>		<b>(\$1,417,264)</b>	<b>\$67,884</b>	<b>\$2,532,520</b>	<b>(\$594,954)</b>	<b>(\$3,058,781)</b>	<b>(\$3,482,376)</b>	<b>(\$2,739,380)</b>	<b>(\$221,851)</b>	<b>(\$1,061,464)</b>	<b>(\$1,507,076)</b>	<b>(\$3,768,654)</b>	<b>(\$5,462,092)</b>										
		Deferral Amount, Cumulative (Customer)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,096,569)										
		Deferral Amount, Monthly Entry		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,096,569)										
		<b>Acct 557280 Entry; (+) Rebate, (-) Surcharge</b>	<b>\$1,096,569</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,096,569</b>										
		<b>Company Band Gross Margin Impact, Cumulative</b>		<b>(\$1,417,264)</b>	<b>\$67,884</b>	<b>\$2,532,520</b>	<b>(\$594,954)</b>	<b>(\$3,058,781)</b>	<b>(\$3,482,376)</b>	<b>(\$2,739,380)</b>	<b>(\$221,851)</b>	<b>(\$1,061,464)</b>	<b>(\$1,507,076)</b>	<b>(\$3,768,654)</b>	<b>(\$4,365,523)</b>										



Avista Corp. - Resource Accounting  
WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line No.	TOTAL	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
45	456120 ED AN - BPA Settlement	(\$924,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)	(\$77,000)
46	456020 ED AN - Sale of excess BPA Trans	(\$28,794)	(\$63)	\$0	(\$113)	(\$400)	(\$21,159)	(\$5,938)	(\$668)	\$0	(\$453)	\$0	\$0
47	456030 ED AN - Customer A Trans	(\$1,131,588)	\$0	\$0	(\$134,197)	(\$131,435)	(\$144,449)	(\$101,292)	(\$100,462)	(\$100,000)	(\$100,000)	(\$106,461)	(\$109,785)
48	456130 ED AN - Ancillary Services Revenue	(\$2,516,657)	(\$214,294)	(\$255,268)	(\$255,076)	(\$175,722)	(\$184,130)	(\$188,967)	(\$204,764)	(\$208,156)	(\$185,287)	(\$224,882)	(\$208,981)
49	456017 ED AN - Low Voltage	(\$69,996)	(\$6,438)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)	(\$5,778)
50	456700 ED WA - Low Voltage	(\$107,496)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)	(\$8,958)
51	456705 ED AN - Low Voltage	(\$1,679,676)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)	(\$139,973)
<b>52</b>	<b>Total 456 Transmission Revenue</b>	<b>(\$19,360,034)</b>	<b>(\$1,387,701)</b>	<b>(\$1,693,902)</b>	<b>(\$2,209,602)</b>	<b>(\$1,531,403)</b>	<b>(\$1,383,252)</b>	<b>(\$1,745,648)</b>	<b>(\$1,528,953)</b>	<b>(\$1,486,892)</b>	<b>(\$1,347,981)</b>	<b>(\$1,430,613)</b>	<b>(\$1,678,250)</b>
<b>565 TRANSMISSION EXPENSE</b>													
53	565000 ED AN	\$17,198,386	\$1,467,419	\$1,534,204	\$1,677,005	\$1,448,591	\$1,439,342	\$1,400,948	\$1,331,513	\$1,346,521	\$1,364,037	\$1,373,793	\$1,407,793
54	565312 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	565710 ED AN	\$54,432	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536	\$4,536
<b>56</b>	<b>Total 565 Transmission Expense</b>	<b>\$17,252,818</b>	<b>\$1,471,955</b>	<b>\$1,538,740</b>	<b>\$1,681,541</b>	<b>\$1,453,127</b>	<b>\$1,443,878</b>	<b>\$1,405,484</b>	<b>\$1,336,049</b>	<b>\$1,351,057</b>	<b>\$1,368,573</b>	<b>\$1,378,329</b>	<b>\$1,412,329</b>
<b>557 Broker &amp; Related Fees</b>													
57	557170 ED AN	\$292,949	\$21,315	\$26,103	\$34,154	\$24,693	\$27,810	\$26,268	\$20,813	\$27,337	\$25,426	\$16,615	\$19,682
58	557172 ED AN	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	557165 ED AN	\$227,313	\$15,362	\$7,482	\$53,756	\$93,339	\$2,320	\$13,675	\$27,210	(\$16,192)	\$10,439	\$4,539	\$5,443
60	557018 ED AN	\$50,136	\$4,190	\$4,183	\$3,696	\$4,051	\$4,417	\$4,064	\$4,503	\$3,780	\$4,701	\$4,213	\$4,103
<b>61</b>	<b>Total 557 ED AN Broker &amp; Related Fees</b>	<b>\$570,398</b>	<b>\$40,867</b>	<b>\$37,768</b>	<b>\$91,606</b>	<b>\$122,083</b>	<b>\$34,547</b>	<b>\$44,007</b>	<b>\$52,526</b>	<b>\$14,925</b>	<b>\$40,566</b>	<b>\$25,367</b>	<b>\$29,228</b>
<b>Other Purchases and Sales</b>													
62	Econ Dispatch-557010	(\$3,432,263)	(\$1,474,233)	(\$1,315,566)	(\$3,221,388)	(\$270,280)	\$1,134,947	\$1,320,678	\$1,701,789	\$1,138,595	\$1,357,180	\$434,163	(\$432,375)
63	Econ Dispatch-557150	(\$14,285,345)	(\$901,820)	(\$932,881)	(\$215,216)	\$101,314	(\$83,446)	(\$226,107)	(\$1,914,467)	(\$2,233,564)	(\$3,120,736)	(\$2,822,611)	(\$1,826,927)
64	Gas Bookouts-557700	\$4,773,412	\$872,753	\$2,031,932	\$721,925	\$37,881	\$0	\$0	\$0	\$118,440	\$0	\$32,859	\$528,071
65	Gas Bookouts-557711	(\$4,773,412)	(\$872,753)	(\$2,031,932)	(\$721,925)	(\$37,881)	\$0	\$0	\$0	(\$118,440)	\$0	(\$32,859)	(\$528,071)
66	Intraco Thermal Gas-557730	\$65,368,481	\$4,906,385	\$11,308,805	\$7,530,576	\$2,058,108	\$2,986,579	\$1,464,224	\$3,530,258	\$5,464,073	\$5,133,970	\$5,391,927	\$7,847,405
67	Fuel DispatchFin -456010	\$8,217,823	\$2,639,859	\$1,581,251	\$3,230,099	\$291,533	(\$781,355)	(\$780,953)	(\$230,059)	\$208,436	(\$212,303)	(\$69,401)	\$165,368
68	Fuel Dispatch-456015	(\$12,636,333)	(\$2,364,599)	(\$917,000)	(\$631,570)	(\$100,217)	(\$2,561,606)	(\$1,130,111)	(\$190,255)	(\$3,159,258)	\$0	(\$359,915)	(\$853,952)
69	Other Elec Rev - Extraction Plant Cr - 456018	(\$357,116)	(\$41,138)	(\$37,365)	(\$27,425)	(\$33,247)	(\$34,636)	(\$30,473)	(\$25,386)	(\$28,690)	(\$26,899)	(\$28,564)	(\$18,461)
70	Other Elec Rev - Specified Source - 456019	(\$900,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Intraco Thermal Gas-456730	(\$48,037,674)	(\$2,026,094)	(\$12,172,302)	(\$5,497,562)	(\$2,486,281)	(\$1,761,391)	(\$1,792,234)	(\$3,452,532)	(\$1,349,039)	(\$3,725,958)	(\$2,917,545)	(\$5,696,122)
72	Fuel Bookouts-456711	\$2,882,332	\$746,325	\$345,718	\$612,250	\$0	\$364,286	\$0	\$0	\$86,563	\$0	\$11,215	\$361,800
73	Fuel Bookouts-456720	(\$2,882,332)	(\$746,325)	(\$345,718)	(\$612,250)	\$0	(\$364,286)	\$0	\$0	(\$86,563)	\$0	(\$11,215)	(\$361,800)
<b>74</b>	<b>Other Purchases and Sales Subtotal</b>	<b>(\$6,062,427)</b>	<b>\$738,360</b>	<b>(\$2,485,058)</b>	<b>\$1,167,514</b>	<b>(\$439,070)</b>	<b>(\$1,100,908)</b>	<b>(\$1,174,976)</b>	<b>(\$580,652)</b>	<b>\$40,553</b>	<b>(\$594,746)</b>	<b>(\$371,946)</b>	<b>(\$815,064)</b>
75	Misc. Power Exp. Actual-557160 ED AN	\$1,454,005	\$436	\$267	\$1,452,099	\$0	\$0	\$1,059	\$0	\$0	\$0	\$0	\$144
<b>76</b>	<b>Misc. Power Exp. Subtotal</b>	<b>\$1,454,005</b>	<b>\$436</b>	<b>\$267</b>	<b>\$1,452,099</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,059</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$144</b>
77	Wind REC Exp Authorized	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	Wind REC Exp Actual 557395	\$601	\$25	\$17	\$135	\$32	\$37	\$48	\$74	\$79	\$48	\$52	\$41
<b>79</b>	<b>Wind REC Subtotal</b>	<b>\$601</b>	<b>\$25</b>	<b>\$17</b>	<b>\$135</b>	<b>\$32</b>	<b>\$37</b>	<b>\$48</b>	<b>\$74</b>	<b>\$79</b>	<b>\$48</b>	<b>\$52</b>	<b>\$41</b>
80	WA EIA937 Requirement (EWEB) - Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81	WA EIA937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
82	WA EIA 937 Requirement (EWEB) - Broker Fee Exp	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>83</b>	<b>EWEB REC WA EIA 937 Compliance</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>
<b>84</b>	<b>Net Resource Optimization</b>	<b>(\$4,607,821)</b>	<b>\$738,821</b>	<b>(\$2,484,774)</b>	<b>\$2,619,748</b>	<b>(\$439,038)</b>	<b>(\$1,100,871)</b>	<b>(\$1,173,869)</b>	<b>(\$580,578)</b>	<b>\$40,632</b>	<b>(\$594,698)</b>	<b>(\$371,894)</b>	<b>(\$815,023)</b>
<b>85</b>	<b>Adjusted Actual Net Expense</b>	<b>\$147,958,269</b>	<b>\$15,582,997</b>	<b>\$20,044,407</b>	<b>\$19,766,986</b>	<b>\$4,847,212</b>	<b>\$2,192,437</b>	<b>\$5,371,334</b>	<b>\$10,376,907</b>	<b>\$18,940,289</b>	<b>\$10,872,811</b>	<b>\$13,556,622</b>	<b>\$12,779,141</b>

Avista Corp. - Resource Accounting  
**Washington Electric Jurisdiction**  
**Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2019**

<b>Retail Sales - MWh</b>	<b>Jan-19</b>	<b>Feb-19</b>	<b>Mar-19</b>	<b>Apr-19</b>	<b>May-19</b>	<b>Jun-19</b>	<b>Jul-19</b>	<b>Aug-19</b>	<b>Sep-19</b>	<b>Oct-19</b>	<b>Nov-19</b>	<b>Dec-19</b>	<b>YTD</b>
Total Billed Sales	547,355	516,536	544,642	444,134	407,171	418,743	447,380	475,020	468,096	430,408	454,247	530,380	5,684,112
Deduct Prior Month Unbilled	(312,515)	(304,564)	(295,589)	(262,441)	(226,759)	(245,868)	(256,648)	(283,505)	(293,509)	(249,327)	(291,182)	(304,910)	(3,326,817)
Add Current Month Unbilled	304,564	295,589	262,441	226,759	245,868	256,648	283,505	293,509	249,327	291,182	304,910	301,275	3,315,577
<b>Total Retail Sales</b>	<b>539,404</b>	<b>507,561</b>	<b>511,494</b>	<b>408,452</b>	<b>426,280</b>	<b>429,523</b>	<b>474,237</b>	<b>485,024</b>	<b>423,914</b>	<b>472,263</b>	<b>467,975</b>	<b>526,745</b>	<b>5,672,872</b>
Test Year Retail Sales	556,117	486,363	477,535	431,246	432,473	424,693	490,670	464,617	435,934	436,959	468,856	553,150	5,658,613
Difference from Test Year	(16,713)	21,198	33,959	(22,794)	(6,193)	4,830	(16,433)	20,407	(12,020)	35,304	(881)	(26,405)	14,259
Production Rate - \$/MWh	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	
<b>Total Revenue Credit - \$</b>	<b>(\$302,672)</b>	<b>\$383,896</b>	<b>\$614,997</b>	<b>(\$412,799)</b>	<b>(\$112,155)</b>	<b>\$87,471</b>	<b>(\$297,602)</b>	<b>\$369,571</b>	<b>(\$217,682)</b>	<b>\$639,355</b>	<b>(\$15,955)</b>	<b>(\$478,195)</b>	<b>\$258,230</b>