



Avista Corp.

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December 12, 2019

Mark L. Johnson
Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, Washington 98503

Re: Docket No. UE-011595, Monthly Power Cost Deferral Report, November 2019
Docket No. UE-140188, Monthly REC Report, November 2019

Dear Mr. Johnson:

Enclosed for electronic filing is Avista Corporation’s Power Cost Deferral Report for the month of November 2019. The report includes the monthly Energy Recovery Mechanism (ERM) accounting journal together with supporting work papers (Attachment A). The native format of the Excel worksheets for the deferral calculation and the journal in “pdf” format are attached to the electronic filing. Please note “pdf” is the native form for the deferral journal.

As summarized on page 8 of the November 2019 Power Cost Deferral report, actual net power supply costs, including the retail revenue adjustment, were lower than authorized net power costs for the Washington jurisdiction by \$2,261,578. No deferral entry was recorded in the month because the Company is within the \$4 million deadband. The table below illustrates the year-to-date activity.

		<u>Total</u>	<u>Absorbed (Avista)</u>	<u>Deferred (Customer)</u>
First \$4M at 100%	\$	(3,768,654)	\$ (3,768,654)	\$ -
\$4M to \$10M at 25% (rebate)	\$	-	\$ -	\$ -
\$4M to \$10M at 50% (surcharge)	\$	-	\$ -	\$ -
Over \$10M at 10%	\$	-	\$ -	\$ -
	\$	(3,768,654)	\$ (3,768,654)	\$ -

In November, actual power supply expense was lower than the authorized level due primarily to higher spark spreads and increased gas-fired generation. The average natural gas price was \$2.32/dth compared to an authorized price of \$2.68/dth. The average power price was \$33.44/MWh compared to an authorized price of \$26.40/MWh. Gas-fired generation was 114 aMW above the authorized level.

Hydro generation was 70 aMW below the authorized level. Colstrip and Kettle Falls generated 29 aMW and 4 aMW above the authorized level respectively. The net transmission expense (transmission expense less transmission revenue) was below the authorized level. Washington retail sales were 1 aMW below the authorized level.

The report also includes the monthly renewable energy credits (RECs) accounting journal together with backup work papers (Attachment B). Per Order 05, Docket UE-140188, the Company defers 100% of the net monthly RECs not associated with compliance for the Washington Energy Independence Act. For a summary of beginning and ending balances, as well as monthly activity including net revenues for November 2019 of \$73,634 and interest, please see page 16 of the Power Cost Deferral Report.

Interest for the ERM is calculated pursuant to the Settlement Stipulation approved by the Commission's Fifth Supplemental Order in Docket No. UE-011595, dated December 18, 2002. Interest is applied to the average of the beginning and ending month deferral balances net of associated deferred federal income tax. The Company's actual cost of debt is used as the interest rate. The interest rate is updated semi-annually and interest is compounded semi-annually.

If you have any questions, please contact Bill Johnson at (509) 495-4046 or Annette Brandon at (509) 495-4324.

Sincerely,



Patrick D. Ehrbar
Director of Regulatory Affairs