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BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-16_____

PROPOSED ELECTRIC TARIFF SHEETS

Per WAC 480-80-105

RECEIVED FEB 19, 2016 WA. UT. & TRANS. COMM. ORIGINAL

2017

Rate Change

RECEIVED FEB 19, 2016 WA. UT. & TRANS. COMM. ORIGINAL

WN U-28

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 1
RESIDENTIAL SERVICE - WASHINGTON
(Single phase & available voltage)
AVAILABLE: To Customers in the State of Washington where Company has electric service available.
APPLICABLE: To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.
Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.
MONTHLY RATE: \$9.50 Basic Charge, plus First 800 kWh 7.983¢ per kWh Next 700 kWh 9.288¢ per kWh All over 1500 kWh 10.890¢ per kWh
Minimum Charge: \$9.50
SPECIAL TERMS AND CONDITIONS: Service under this schedule is subject to the Rules and Regulations contained in this tariff.
The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.
Issued February 19, 2016 Effective March 21, 2016
Issued by By Kelly Norwood Vice President, State & Federal Regulation

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AVISTA CORPORATION dba Avista Utilities SCHEDULE 11 **GENERAL SERVICE - WASHINGTON** (Available phase and voltage) AVAILABLE: To Customers in the State of Washington where Company has electric service available. APPLICABLE: To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately. MONTHLY RATE: The sum of the following demand and energy charges: \$20.00 Basic Charge, plus (I)Energy Charge: First 3650 kWh 12.024¢ per kWh (I)All Over 3650 kWh 8.835¢ per kWh (I)Demand Charge: No charge for the first 20 kW of demand. (I) \$6.50 per kW for each additional kW of demand. Minimum: **(I)** \$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions. DEMAND: The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter. SPECIAL TERMS AND CONDITIONS: Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75. Issued February 19, 2016 Effective March 21, 2016 Issued by Avista Corporation

Kelly Norwood

Kelly Norwood

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 21 LARGE GENERAL SERVICE - WASHINGTON (Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

3,				
	First	250,000 kWh	7.677¢ per kWh	
	All Over	250,000 kWh	6.866¢ per kWh	
ام ا	Charge			

Demand Charge:

\$500.00 for the first 50 kW of demand or less.

\$6.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

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Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Issued February 19, 2016	Effective March 21, 2016	
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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 25 EXTRA LARGE GENERAL SERVICE - WASHINGTON (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.896¢ per kWh
Next	5,500,000 kWh	5.305¢ per kWh
All Over	6,000,000 kWh	4.536¢ per kWh

Demand Charge:

\$21,000.00 for the first 3,000 kVa of demand or less.

\$6.50 per kVa for each additional kVa of demand.

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Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

Issued February 19, 2016

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Vice President, State & Federal Regulation

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 25A EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$871,010

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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Effective March 21, 2016

Issued by By Avista Corporation Kelly Norwood

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 31 PUMPING SERVICE - WASHINGTON (Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges: \$20.00 Basic Charge, plus			(1)				
Energy Charge:							
	10.362¢ per kWh		(I)				
not more than 3,000 KWh	10.362¢ per kWh		(1)				
Next 80 kWh per kW of demand but							
			· · /				

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary

Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

ssued	February 19, 2016	Effective	March 21, 2016

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

	2	Pole Fa	cility	
		Me	etal Standard	
Fixture	Wood	Pedestal	Direct	Developer
& Size <u>No Pole</u>	Pole	Base	Burial	Contributed
(Lumens) Code Rate	Code Rate	Code Rate	<u>Code</u> <u>Rate</u>	Code Rate
Single Mercury Vapor				
4000			214# \$ 15.43	(1)
7000	411 \$ 16.73			
10000	511 20.45			
20000	611 28.98			(1)
#Decorative Curb				
Issued February 19,	2016	Effective	March 21, 2016	3
Issued by Avista Corpora By	ation Kelly Norwo	od Vice Pr	esident, State & F	ederal Regulation

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AVISTA CORPORATION dba Avista Utilities

AVAILAB	LE:	(Single	TREET L	d availa	42 SERVICE able voltag	ge)			rv
served by	-		iii, otato	,				glein		.,
APPLICA										
					n lightii	ng for pub	lic stree	ts and the	orougł	nfares
upon rece	eipt of al	h authoriz	eo app	lication.						
MONTHL	Y RATE	:					- 1114			
						Pole Fa	etal Star	ndard		
Fixture			Wo	od	Per	lestal	Direc		Dev	eloper
& Size	No P	ole	Pol		Bas		Buria			ributed
	Code		-	Rate	_	Rate	Code	Rate		Rate
Single Hi	ah Droc	sura Sadi	um Var	or Close	nd to n	ew installa	otions of	factiva la	nuani	1 2017)
(Nominal			un va			ew motant			nuary	1, 2017)
50W		,					234#	\$ 14.49		
100W	435	\$14.70	431	\$16.68	432	\$ 27.49	433	27.49	436	\$16.68
100W			421*	27.49			434#	15.50		
200W	535	20.44	531	24.83	532	36.78	533	36.78	536	24.83
200W			004	00.00	522*	62.32	538**	24.51	000	00.00
250W			631	29.29	632	41.24	633	41.24	636	29.29
400W	835	29.03	831	37.10	832	55.00			836	37.10
Double H	igh-Pres	ssure Soc	lium Va	por (Clos	ed to n	ew installa	tions eff	ective Jan	uary 1	, 2017)
(Nominal										
100W			441	30.20	442	42.79				
200W			541	49.70	542	62.32				
400W	ive Curb				842	97.25				
#Decorat *Undergr										
**Capital		stallation								
Decorativ	-	m Vapor								
100W (G			1	no pole	475	20.73	474 ⁺	27.00		
100W (G		- Capital					478⁺			
100W (Po							484 ⁺	25.70		
100W (Ki			1	no pole	438	15.50				
+16' Fibe	rglass F	ole								
Issue		oruary 19,				Effective		h 21, 2016		

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Avista Corporation Kelly Norwood

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WN U-28			Subst	titute Sixth	Revisio	on Sheet	42Ă				OR	IGINAL
	AVISTA CORPORATION dba Avista Utilities											
SCHEDULE 42A - Continued												
MONTHLY RATE: Pole Facility												
							Aetal S		ard			
Fixture			Woo	bd	Ped	estal		irect		Deve	loper	
& Size	No Po	ole	Pole		Bas			urial			ibuted	
	Code	Rate	Code	Rate	Code	Rate	Co	de R	Rate	Code	Rate	
Single Light Emitting Diode (LED) (Nominal Rating in Watts)												
			40.41		4001 4	07 40	400		07.40	40.01	\$40.00	
70W	435L	\$14.70		\$16.68 27.49	432LS	\$ 27.49	433			436L	\$16.68	(1)
70W 107W	535L	20.44	421L* 531L	27.49 24.83	532L	36.78	434 533	4L#	15.50	5261	24.83	
107W	555L	20.44	JUL	24.05		62.32	000		30.70	JUC	24.00	
248W	835L	0.042				\$ 55.00				836L	\$37.10	(N)
Double Lig												
70W	i tating ii		441L	30.20	442L	42.79						
107W			541L	49.70	542L							
248W					842L							(N)
#Decorativ	ve Curb											
*Undergro	ound Ins	tallation										
Decorative		n Vapor						+				
70W (Gra	,				475L	20.73			27.00			
70W (Pos	• • •	- I -					4	84L	25.70			(I)(D)
+16' Fiber	glass P	ole										
TIB Capital	Offset		70W	\$5.23	107W	\$5.53	248W	/ \$7.9	2			(N)
Custom St	treet Lia	ht Calcul	ation									
Customers				ight fixture	es that a	are outsid	le of th	ie offe	rings list	ed abo	ve will	
be quoted a					•				nree con	nponen	ts	
detailed be	low will b	be added t	together	to develop	the ne	w Schedi	ule 42	rate.				
Step 1 – Th												(1)
installed co	ost of the	new light	compon	ent, or fixti	ure, by i	ine Capit	al Rec	overy	Factor	01 13.01	4%.	
Step 2 – Tł	ne mainte	enance co	mponen	t will eithe	r be the	embedd	ed mai	intena	nce cos	tofasi	milar	
existing fixt												
maintenand	ce compo	onent for a	an existir	ng light car	ı be der	ived by s	ubtrac	ting th	ne Scheo	dule 46		
(energy) lig (maintenan			harge fro	m the san	ne Sche	dule 44 l	ight co	ode mo	onthly ch	narge		
							th =		otto = P	a hat = -!	lon	
Step 3 – Tr Schedule 4										gnt und	er	
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Seventh Revision Sheet 42A

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 44 CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE – WASHINGTON HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

			Pole Facility									
			Metal Standard									
Fixture			W	bod	Pede	stal	Direct					
& Size	No	Pole	Pol	е	Base	9	Burial					
	Code	Rate	Code	Rate	Code	Code Rate		Rate				
Single High-Pressure Sodium Vapor												
(Nominal Ratir	ng in Wat	ts)										
100W	435	\$ 7.88	431	\$ 7.88	432	\$ 7.88	433	\$7.88				
200W	535	12.28	531	12.28	532	12.28	533	12.28				
250W	635	14.29	631	14.29	632	14.29	633	14.29				
310W	735	16.75			732	16.75						
400W	835	21.51	831	21.51	832	21.51						
Double High-Pressure Sodium Vapor												
(Nominal Ratin	ng in Wat	ts)										
`100W	-		4 41	13.84								
200W					542	22.58						
400W	845	40.30										

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued February 19, 2016

Avista Corporation

Helly Norwood

Effective March 21, 2016

Issued by

By

Kelly Norwood

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE

MONTHLY RATE:		Per Luminaire						
	Dus	k to	Dusk to					
Fixture	Dav	Dawn		a.m.				
& Size	Servi	ce	Service					
<u>(Lumens)</u>	Code	<u>Rate</u>	<u>Code</u>	<u>Rate</u>				
Mercury Vapor								
7000	415	\$ 7.34	419	\$ 4.97				
10000	515	10.14						
20000#	615	15.68						
35000	715	25.45						
55000#			819	24.11				

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

February 19, 2016 Issued

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Helly Norwood

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 46

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

	a:	Per Luminaire						
	Dusk	to	Dus	< to				
Fixture	Dawr	ו	11:00) p.m.				
& Size	Servic	e	Servio	<u>ce</u>				
(Lumens)	Code	Rate	Code	Rate				
High-Pressure Sodium Vapor								
(Nominal Rating in Watts)								
70W	335	\$ 3.73				(1)		
100W	435	5.27						
150W	935	7.24						
200W	535	9.70						
250W	635	11.69						
310W	735	14.10						
400W	835	17.88				(I)		
I FD								
100W	495	\$ 5.27	499	\$ 2.92		(I)		
70W 100W 150W 200W 250W 310W 400W	435 935 535 635 735 835	5.27 7.24 9.70 11.69 14.10 17.88	499	\$ 2.92		(I) (I) (I)		

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * Estimated Hours * Energy Rate

The embedded energy rate under Schedule 46 is 10.574¢ per kWh.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)				
Mercury Vapor	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>		
Luminaire (on existing standard)	\$ 17.08	\$ 20.45	\$29.10	(1)	
Luminaire and Standard:					
30-foot wood pole	21.31	24.74	33.40		
Galvanized steel standards: 25 foot 30 foot	27.78 29.13	31.23 32.56	39.84 41.18		
Aluminum standards:* 25 foot	30.07	33.50	42.10	(1)	

*Not available to new customers, accounts, or locations.

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Effective March 21, 2016

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Vice President, State & Federal Regulation

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30	HEDOLE 47A - Com	unuea			~
High-Pressure Sodium Vapor	(Closed to new install	ations effecti Charge p	-	2017)	(N)
(Nominal Rating in Watts)	<u>100</u>	200	400	<u>250*</u>	
Luminaire (on existing standard) 20 foot fiberglass pole	21.74	\$21.08		\$23.95	
35 foot wood pole 25 foot steel pole	21.74	29.29 31.85 36.78			(T)
30 foot steel pole 30 foot steel pole w/2 arms 35 foot wood pole	\$ 6.88	62.32			(T)
55 foot wood pole	9 0.00 13.13				
Decorative Sodium Vapor 100W Granville	32.36				
100W Post Top 100W Kim Light	30.86 31.26				
*Floodlight					
Light Emitting Diode (LED)		Charge	oor Linit		
(Nominal Rating in Watts)	<u>70</u>	Charge p 107	<u>248</u>		(N)
Luminaire (on existing standard) 20 foot fiberglass pole) \$14.84 21.74	\$21.08	\$29.12		(I) (N)
35 foot wood pole	21.74	29.29			(T)(N)
25 foot steel pole 30 foot steel pole		31.85 36.78			
30 foot steel pole w/2 arms		62.32			
Decorative LED 70W Granville	32.36				
70W Post Top	30.86				(1)
					(D)
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By Kelly Norw	Kelly Norwood	vice President	t, State & Fede	eral Regulation	
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2018

Rate Change

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$9.50 B	asic Charge	, plus
First	800 kWh	8.356¢ per kWh
Next	700 kWh	9.723¢ per kWh
All over	1500 kWh	11.400¢ per kWh

Minimum Charge: \$9.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Issued February 19, 2016

Helly Norwood

Effective January 1, 2018

By

Avista Corporation Kelly Norwood

Vice President, State & Federal Regulation

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$20.00 Basic Charge, plusEnergy Charge:First 3650 kWh12.513¢ per kWhAll Over 3650 kWh9.194¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand. \$6.50 per kW for each additional kW of demand.

Minimum:

\$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Kelly Norwood

Issued February 19, 2016

Avista Corporation

Kelly Norwood

By

Fifteenth Revision Sheet 21 Canceling Fourteenth Revision Sheet 21

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 21 LARGE GENERAL SERVICE - WASHINGTON (Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	8.050¢ per kWh
All Over	250,000 kWh	7.200¢ per kWh
d Charge		

Demand Charge:

\$500.00 for the first 50 kW of demand or less.

\$6.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20ϕ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

Issued	February 19, 2016	Effective	January 1, 2018	

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By

Avista Corporation Kelly Norwood

Kelly Norwood

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 25 EXTRA LARGE GENERAL SERVICE - WASHINGTON (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	6.144¢ per kWh
Next	5,500,000 kWh	5.529¢ per kWh
All Over	6,000,000 kWh	4.727¢ per kWh

Demand Charge:

\$21,000.00 for the first 3,000 kVa of demand or less.

\$6.50 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

Issued February 19, 2016

Issued by

By

Helly Norwood

Avista Corporation

Kelly Norwood Vice President, State & Federal Regulation

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 25A EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$897,090

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

Kelly Norwood

Issued February 19, 2016

Effective January 1, 2018

Issued by

Avista Corporation

By Kelly Nonwood

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 31 PUMPING SERVICE - WASHINGTON (Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges: \$20.00 Basic Charge, plus		
Energy Charge:		
First 85 kWh per kW of demand	10.829¢ per kWh	(1)
Next 80 kWh per kW of demand but		
not more than 3,000 KWh	10.829¢ per kWh	(I)
All additional kWh	7.735¢ per kWh	L Å
		1 1.7

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary

Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

February 19, 2016 Issued Effective January 1, 2018

Issued by

By

Avista Corporation Kelly Norwood

Helly Norwood

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Pole Fa	cility	
		Me	etal Standard	
Fixture	Wood	Pedestal	Direct	Developer
& Size <u>No Pole</u>	Pole	Base	Burial	<u>Contributed</u>
(Lumens) Code Rate	<u>Code</u> <u>Rate</u>	Code Rate	Code Rate	<u>Code</u> <u>Rate</u>
Single Mercury Vapor				
4000			214# \$ 16.21	(I)
7000	411 \$ 17.57			
10000	511 21.48			
20000	611 30.44			(1)
#Decorative Curb				
Issued February 19,	2016	Effective	January 1, 201	8
Issued by Avista Corpora	ation			
By	Kelly Norwo	od Vice Pi	resident, State & F	ederal Regulation
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	COMF	PANY OW	NED S	SCHE STREET L		42 SERVICE -	WASH	INGTON		
		(Single	phase and	d avail	able voltag	e)			
		ing of loog		. or fodor				obinaton	lorrito	.
served by	•		al, Slate		ai gove	ernments ir		Shington		У
,										
		n authoriz			n light	ing for publ	IIC Stree	ts and the	brougr	itares
MONTHL	·									
						Pole Fa	cility			
							etal Star			
Fixture	N - P			bod		destal	Direc			eloper
& Size	No F	Rate	Po Code	<u>Rate</u>		<u>se</u> e Rate	<u>Buria</u> <u>Code</u>			ributed Rate
	0000	rate	0000		<u></u>		<u>0000</u>	11010	0000	11010
			um Va	por (Close	ed to n	ew installa	tions efi	fective Ja	nuary	1, 2017)
(Nominal 50W	Rating	in Watts)					234#	\$ 15.22		
100W	435	\$15.44	431	\$17 52	432	\$ 28.88	23 4 # 433	28.88	436	\$17.52
100W	400	ΨΙΟ.ΗΗ	421*		102	Ψ 20.00	434#		100	ψ11.02
200W	535	21.47	531	26.08	532	38.63	533	38.63	536	26.08
200W					522*		538**			
250W			631	30.77	632	43.32	633	43.32	636	30.77
400W	835	30.49	831	38.97	832	57.77			836	38.97
Double H	ligh-Pre	ssure Soc	lium V	apor (Clos	sed to r	new installa	tions eff	ective Jan	uary 1,	2017)
	Rating	in Watts)								
100W			441	31.72	442	44.95				
200W 400W			541	52.21	542 842	65.46 102.15				
#Decorat	ive Curl	b			042	102.15				
*Undergr										
**Capital										
		ım Vapor								
100W (G				no pole	475	21.78	474 ⁺			
100W (G 100W (P		– Capital	Uniy)	no pole			478 ⁺ 484 ⁺			
100W (Pi 100W (Ki				no pole	438	16.28	404	27.00		
+16' Fibe										
-	.									
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Eighth Revision Sheet 42A Canceling

WN U-28

Seventh Revision Sheet 42A

AVISTA	CORPORATION
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			SCH		42A - Continue	d		
MONTHL	Y RATE	1			Dale F	acility		
			·			Metal Stan	dord	
Eisekunn			Wo	od	Pedestal	Direct		Developer
Fixture		- 1 -						•
& Size	No P		Pole		Base	Burial		Contributed
	<u>Code</u>	Rate	Code	Rate	Code Rate	Code	Rate	Code Rate
o:								
Single Lig			<u>e (LED)</u>					
(Nominal								
70W	435L	\$15.44	431L	\$17.52	432L\$28.88		28.88	436L \$17.52
70W			421L*			434L#	16.28	
107W	535L	21.47	531L	26.08	532L 38.63		38.63	536L 26.08
107W					522L* 65.46			
248W	835L	\$30.49	831L	\$38.97	832L\$ 57.77			836L \$38.97
Double L			de (LED)				
(Nominal								
70W	5		441L	31.72	442L 44.95			
107W			541L	52.21	542L 65.46			
248W					842L 102.15			
#Decorat	ive Curb)						
*Undergr								
Decorativ								
70W (Gra		in rape.			475L 21.78	474	+ 28.36	
70W (Po							* 27.00	
+16' Fibe		Pole				TOTE	27.00	
	igiass i	UIC						
TIB Capita	al Offset		70W	\$5.23	107W \$5.53	248W \$7	.92	
				•	·			
Custom S	Street Lig	ht Calcul	lation					
					es that are outsi			
					lowing rate calcu			mponents
detailed b	elow will	be added	together	to develo	p the new Scheo	ule 42 rate		
Step 1 – 7	he capita	al compon	ent will t	be determi	ned by multiplyir	ng an engin	eering es	timate of the
installed c	ost of the	e new light	compor	nent, or fix	ture, by the Capi	tal Recover	y ⊢actor	of 13.614%.
Stop 0 7		onence -		مطائم الزبير أح	r ha tha amhad	had mainter		t of a similar
					er be the embedo			
					e maintenance c			
					n be derived by me Schedule 44			
(maintena			naige II		ne Scheuule 44	ight code i	nonuny C	naiye
(เกลแแตกล	nice and	energy).						
Step 3 – 1	The energy	y compor	nent will e	either be tl	he energy cost o	f the same	wattage I	ight under
Schedule	46 or the	calculatio	on of a ne	ew custom	fixture detailed	on Schedul	e 46.	v
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B	/		K	elly Norwo	od Vice	President,	State & F	ederal Regulation
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Fourteenth Revision Sheet 44 Canceling Thirteenth Revision Sheet 44

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 44 CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE – WASHINGTON HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Pole Facility						
						Meta	al Standa	ard
Fixture			W	bod	Pede	stal	Dire	ct
& Size	No	Pole	Pol	е	Bas	е	Buri	<u>al</u>
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pro	essure S	odium Vap	or					
(Nominal Ratin	g in Wat	ts)						
100W	435	\$ 8.28	431	\$ 8.28	432	\$ 8.28	433	\$8.28
200W	535	12.90	531	12.90	532	12.90	533	12.90
250W	635	15.01	631	15.01	632	15.01	633	15.01
310W	735	17.59			732	17.59		
400W	835	22.59	831	22.59	832	22.59		
Double High-P	ressure	Sodium Va	por					
(Nominal Ratin			201					
100W	5 M at	,	441	14.54				
200W					542	23.72		
400W	845	42.33			512			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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AVISTA CORPORATION dba Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

MONTHLY RATE:	Per Luminaire			
	Dusk to		Dus	sk to
Fixture	Dawn		1:00) a.m.
& Size	Service		Serv	ice
<u>(Lumens)</u>	Code	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
Mercury Vapor				
7000	415	\$ 7.71	419	\$ 5.22
10000	515	10.65		
20000#	615	16.47		
35000	715	26.73		
55000#			819	25.33

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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Helly Norwood

Effective January 1, 2018

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By

Avista Corporation

Kelly Norwood

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Fifteenth Revision Sheet 46 Canceling Fourteenth Revision Sheet 46

AVISTA CORPORATION dba Avista Utilities

SCHEDULE 46

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

	Per Luminaire					
	Dusk	Dusk to		c to		
Fixture	Dawr	า	11:00) p.m.:		
& Size	Servic	e	Servic	e		
(Lumens)	<u>Code</u>	Rate	Code	Rate		
High-Pressure Sodium Vapor						
(Nominal Rating in Watts)						
70W	335	\$ 3.92			(I)
100VV	435	5.54				
150W	935	7.61				
200W	535	10.19				
250W	635	12.28				L
310W	735	14.81				
400W	835	18.78			(I)
LED						
100W	495	\$ 5.54	499	\$ 3.07	(I)

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * Estimated Hours * Energy Rate

The embedded energy rate under Schedule 46 is **11.108¢** per kWh.

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Issued February 19, 2016

Effective January 1, 2018

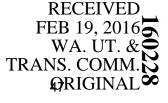
Issued by

Kelly Norwood

Vice President, State & Federal Regulation

By Kelly Nonwood

Avista Corporation



AVISTA CORPORATION dba Avista Utilities

SCHEDULE 47

AREA LIGHTING - WASHINGTON (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	0 <u></u>	Charge per U (Nominal Lume		
Mercury Vapor	<u>7,000</u>	<u>10,000</u>	20,000	
Luminaire (on existing standard)	\$ 17.94	\$ 21.48	\$30.57	(I)
Luminaire and Standard:				
30-foot wood pole	22.38	25.99	35.08	
Galvanized steel standards: 25 foot	29.18	32.80	41.85	
30 foot	30.60	34.20	43.26	
Aluminum standards:* 25 foot	31.59	35.19	44.22	(1)

*Not available to new customers, accounts, or locations.

Issued February 19, 2016

Avista Corporation

Kelly Nonwood

Effective January 1, 2018

Issued by

By

Kelly Norwood

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AVISTA CORPO dba Avista U					
SCH	EDULE 47A - Cont	inued			
High-Pressure Sodium Vapor (0	Closed to new installa	ations effectiv	'e January 1,	2017)	
		Charge pe	er Unit	Ē	
(Nominal Rating in Watts)	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>	
Luminaire (on existing standard)	\$15.59	\$22.14	\$30.59	\$25.16	(1)
20 foot fiberglass pole	22.84 22.84	30.77	39.31		
35 foot wood pole 25 foot steel pole	<u>۲۲.07</u>	30.77 33.46	39.31		
25 foot steel pole 30 foot steel pole		33.40 38.63			
30 foot steel pole w/2 arms		65.46			
35 foot wood pole	\$ 7.23	0010			
55 foot wood pole	13.79				
Decorative Sodium Vapor					
100W Granville	33.99				
100W Post Top	32.42				
100W Kim Light	32.84				(1)
*Floodlight					
Light Emitting Diode (LED)		Objerna n			
(Nominal Rating in Watts)	<u>70</u>	Charge pe 107	<u>er Unit</u> <u>248</u>		
Luminaire (on existing standard)	\$15.59	\$22.14	\$30.59		(1)
20 foot fiberglass pole	22.84		~~ ~ 4		1
35 foot wood pole	22.84	30.77	39.31		
25 foot steel pole		33.46			
30 foot steel pole		38.63			
30 foot steel pole w/2 arms		65.46			
Decorative LED					
70W Granville	33.99				
70W Post Top	32.42				(1)
Issued February 19, 2016	Effe	ective Janua	ary 1, 2018		
Issued by Avista Corporation					
	elly Norwood V	/ice President,	State & Fede	ral Regulatior	л

AVISTA CORPORATION d/b/a Avista Utilities SCHEDULE 93 **POWER COST SURCHARGE - WASHINGTON** APPLICABLE: To Customers in the State of Washington where the Company has electric service available. This Power Cost Surcharge shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Surcharge is designed to recover extraordinary power costs incurred by the Company, as ordered by the Washington Utilities and Transportation Commission (WUTC). MONTHLY RATE: The energy charges of the individual rate schedules are to be decreased by the following amounts: Schedule 1 (N)(R) First 800 kWhs 0.373¢ per kWh 0.435¢ per kWh 800-1.500 kWhs All Over 1,500 kWhs 0.510¢ per kWh Schedules 11 & 12 First 3,650 kWhs 0.489¢ per kWh All Over 3,650 kWhs 0.359¢ per kWh Schedules 21 & 22 First 250.000 kWhs 0.373¢ per kWh All Over 250,000 kWhs 0.334¢ per kWh Schedules 25 First 500,000 kWhs 0.248¢ per kWh 500.000-6.000.000 kWhs 0.224¢ per kWh All Over 6,000,000 kWhs 0.191¢ per kWh Schedules 31 & 32 First 165 kW/kWhs 0.467¢ per kWh All Additional kWhs 0.334¢ per kWh Schedules 41 - 48 5.04% of base rates (N)(R)(D)TERM: (N) The energy charges will be reduced for a six month period, from January 1, 2018 (N) through June 30, 2018. (N) SPECIAL TERMS AND CONDITIONS: Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58. Issued February 19, 2016 Effective January 1, 2018

Issued by

By

Avista Utilities

Kelly Norwood, Vice President, State & Federal Regulation

Helly Norwood