

Exhibit No. ___(MTW-2)
Docket No. UE-03_____
2003 PP&L Rate Case
Witness: Mark T. Widmer

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

vs.

PACIFICORP dba Pacific Power & Light
Company,

Respondent.

Docket No. UE-03_____

PACIFICORP

EXHIBIT OF MARK T. WIDMER

Major Sources of Energy Supply for the Test Period

December 2003

PacifiCorp
Normalized Sources of Energy
12 Months Ending March 31, 2004

Unit - Average Megawatts														
Line No.	Description	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-04	Feb-04	Mar-04	Line No.
<u>Company Owned Generation</u>														
1	Hydro	570	534	442	350	317	349	459	646	715	654	664	644	1
2	Thermal /1	5,164	4,972	5,320	5,684	5,679	5,556	5,312	5,545	5,663	5,704	5,606	5,245	2
3	Wind	11	11	10	6	8	9	14	15	19	18	16	14	3
4	Total Company Owned Generation	5,745	5,517	5,772	6,040	6,003	5,914	5,784	6,206	6,397	6,376	6,286	5,904	4
<u>Purchased & Exchanges</u>														
5	Long Term Firm	863	900	1,071	1,160	1,169	1,052	906	949	960	1,006	1,001	952	5
6	Mid Columbia	234	229	244	236	221	158	157	212	233	251	232	245	6
7	Exchanges	(21)	(193)	(42)	(103)	(235)	(277)	(3)	98	230	181	112	(29)	7
8	Short Term Firm Purchases	2,161	1,942	1,960	2,305	2,207	2,110	1,497	545	552	469	365	348	8
9	System Balancing	195	207	209	171	135	156	79	268	127	86	109	209	9
10	Total Purchased Power and Exchange	3,432	3,085	3,442	3,769	3,498	3,200	2,636	2,073	2,102	1,993	1,819	1,725	10
11	Total Resources	9,177	8,602	9,214	9,809	9,500	9,114	8,421	8,279	8,499	8,370	8,105	7,629	11
12	Special Sales	3,868	3,213	3,327	3,441	3,391	3,464	2,887	2,412	2,256	2,181	2,054	2,023	12
13	System Net of Special Sales	5,309	5,389	5,887	6,368	6,109	5,650	5,534	5,867	6,243	6,189	6,050	5,606	13

/1 Includes James River and Blundell Geothermal