

Exhibit No. ____ (CTM-11)
Docket UE-130043
Witness: Christopher T. Mickelson

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

**PACIFIC POWER & LIGHT
COMPANY, d/b/a PACIFICORP,**

Respondent.

DOCKET UE-130043

**EXHIBIT TO
TESTIMONY OF**

CHRISTOPHER T. MICKELSON

**STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Electric Revenue Allocation and Rate Design (Revised)

August 2, 2013

PACIFICORP
ESTIMATED EFFECT OF PROPOSED PRICES ON REVENUES FROM ELECTRIC SALES TO CONSUMERS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
2013 GENERAL RATE CASE

Line No.	Description a	Sch. No. b	Avg. Cust. c	MWH d	Present Base			Unbundled Revised Base Revenues			Change
					Revenues (\$000) e	Non NPC Revenues (\$000) f	NPC Revenues (\$000) g	Total Base Revenues (\$000) h = f + g	Increase (\$000) i	Base % j = i / e	
1											
2											
3	Residential Service	16-18	104,297	1,601,808	\$134,571	\$142,027	\$0	\$142,027	\$7,456	5.54%	
4	Total Residential		104,297	1,601,808	\$134,571	\$142,027	\$0	\$142,027	\$7,456	5.54%	
5											
6											
7	Small General Service	24	18,647	537,396	\$45,261	\$46,351	\$0	\$46,351	\$1,090	2.41%	
8	Partial Requirements Service	33	0	0	\$0	\$0	\$0	\$0	\$0	4.58%	
9	Large General Service <1,000 kW	36	1,044	860,704	\$61,297	\$64,105	\$0	\$64,105	\$2,807	4.58%	
10	Agricultural Pumping Service	40	5,260	153,555	\$12,299	\$12,595	\$0	\$12,595	\$296	2.41%	
11	Partial Requirements Service => 1,000 kW	47	1	1,734	\$291	\$308	\$0	\$308	\$18	6.11%	
12	Large General Service => 1,000 kW	48	59	832,283	\$48,128	\$51,081	\$0	\$51,081	\$2,953	6.14%	
14	Recreational Field Lighting	54	29	283	\$25	\$25	\$0	\$25	\$0	0.00%	
15	Total Commercial & Industrial		25,040	2,385,955	\$167,301	\$174,466	\$0	\$174,466	\$7,165	4.28%	
16											
17											
18	Outdoor Area Lighting Service	15	2,599	3,452	\$484	\$484	\$0	\$484	(\$0)	0.00%	
19	Street Lighting Service	51	163	3,040	\$600	\$600	\$0	\$600	\$0	0.00%	
20	Street Lighting Service	52	18	287	\$47	\$47	\$0	\$47	\$0	0.00%	
21	Street Lighting Service	53	220	4,281	296	\$296	\$0	\$296	\$0	0.00%	
22	Street Lighting Service	57	41	1,790	219	\$219	\$0	\$219	\$0	0.00%	
23	Total Public Street Lighting		3,041	12,849	\$1,646	\$1,646	\$0	\$1,646	(\$0)	0.00%	
24											
25	Total Sales to Standard Tariff Customers		132,379	4,000,612	\$303,518	\$318,138	\$0	\$318,138	\$14,620	4.82%	
26											
27	Total AGA				\$545	\$545		\$545			
28											
29	Total Sales to Ultimate Consumers		132,379	4,000,612	\$304,063	\$318,683	\$0	\$318,683	\$14,620	4.81%	

PACIFICORP
RATE DESIGN BY SCHEDULE (Residential)
FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Actual Dollars	Proposed Price	Proposed Dollars
SCHEDULE 16/18					
Residential Service-Combined					
Basic Charge	1,251,564	\$6.00	\$7,509,382	\$7.91	\$9,899,869
1st 800 kWh	865,434,219	5.949 ¢	\$51,484,682	6.632 ¢	\$57,395,597
Next 700 kWh	399,273,991	9.416 ¢	\$37,595,639	9.501 ¢	\$37,935,022
All add'l kWh	337,202,358	9.416 ¢	\$31,750,973	10.905 ¢	\$36,771,917
kW demand	5,557	\$1.65	\$9,169	\$1.65	\$9,169
Minimum kW Charge	752	\$3.20	\$2,407	\$3.20	\$2,407
kW demand in minimum	68	(\$1.65)	(\$112)	(\$1.65)	(\$112)
PCAM-Base - 1st 800 kWh	865,434,219			0.000 ¢	\$0
PCAM-Base - Next 700 kWh	399,273,991			0.000 ¢	\$0
PCAM-Base - All Add'l kWh	337,202,358			0.000 ¢	\$0
Total Rate - 1st 800 kWh		5.949 ¢		6.632 ¢	
Total Rate - Next 700 kWh		9.416 ¢		9.501 ¢	
Total Rate - All Add'l kWh		9.416 ¢		10.905 ¢	
Subtotal	1,601,910,569		\$128,352,140		\$142,013,869
Unbilled	(102,780)		12,973		\$12,973
Total	1,601,807,789		\$128,365,113		\$142,026,842

SCHEDULE 16
Residential Service
Includes Schedule 16 Net Metering

Basic Charge	1,201,327	\$6.00	\$7,207,962	\$7.91	\$9,502,497
1st 800 kWh	829,393,907	5.949 ¢	\$49,340,644	6.632 ¢	\$55,005,404
Next 700 kWh	382,638,475	9.416 ¢	\$36,029,239	9.501 ¢	\$36,354,482
All add'l kWh	324,069,536	9.416 ¢	\$30,514,387	10.905 ¢	\$35,339,783
kW demand	0	\$1.65	\$0	\$1.65	\$0
Minimum kW Charge	0	\$3.20	\$0	\$3.20	\$0
kW demand in minimum	0	(\$1.65)	\$0	(\$1.65)	\$0
PCAM-Base - 1st 800 kWh	829,393,907			0.000 ¢	\$0
PCAM-Base - Next 700 kWh	382,638,475			0.000 ¢	\$0
PCAM-Base - All Add'l kWh	324,069,536			0.000 ¢	\$0
Subtotal	1,536,101,918		\$123,092,232		\$136,202,166
Unbilled	(98,560)		12,440		\$12,440
Total	1,536,003,358		\$123,104,672		\$136,214,606

SCHEDULE 17
Residential Service

Basic Charge	48,991	\$6.00	\$293,944	\$7.91	\$387,517
1st 800 kWh	35,125,501	5.949 ¢	\$2,089,616	6.632 ¢	\$2,329,523
Next 700 kWh	16,071,718	9.416 ¢	\$1,513,313	9.501 ¢	\$1,526,974
All add'l kWh	11,964,943	9.416 ¢	\$1,126,619	10.905 ¢	\$1,304,777
kW demand	0	\$1.65	\$0	\$1.65	\$0
Minimum kW Charge	0	\$3.20	\$0	\$3.20	\$0
kW demand in minimum	0	(\$1.65)	\$0	(\$1.65)	\$0
PCAM-Base - 1st 800 kWh	35,125,501			0.000 ¢	\$0
PCAM-Base - Next 700 kWh	16,071,718			0.000 ¢	\$0

PACIFICORP
 RATE DESIGN BY SCHEDULE (Residential)
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Actual Dollars	Proposed Price	Proposed Dollars
PCAM-Base - All Addtl kWh	11,964,943			0.000 ¢	\$0
Subtotal	63,162,162		\$5,023,492		\$5,548,791
Unbilled	(4,050)		509		\$509
Total	63,158,112		\$5,024,001		\$5,549,300

SCHEDULE 18
 Residential Service

Basic Charge	1,028	\$6.00	\$6,168	\$7.91	\$8,131
1st 800 kWh	742,881	5.949 ¢	\$44,194	6.632 ¢	\$49,268
Next 700 kWh	446,272	9.416 ¢	\$42,021	9.501 ¢	\$42,400
All addtl kWh	1,023,951	9.416 ¢	\$96,415	10.905 ¢	\$111,662
kW demand	4,742	\$1.65	\$7,824	\$1.65	\$7,824
Minimum kW Charge	638	\$3.20	\$2,042	\$3.20	\$2,042
kW demand in minimum	52	(\$1.65)	(\$86)	(\$1.65)	(\$86)
PCAM-Base - 1st 800 kWh	742,881			0.000 ¢	\$0
PCAM-Base - Next 700 kWh	446,272			0.000 ¢	\$0
PCAM-Base - All Addtl kWh	1,023,951			0.000 ¢	\$0
Subtotal	2,213,104		\$198,578		\$221,241
Unbilled	(142)		\$20		\$20
Total	2,212,962		\$198,598		\$221,261

SCHEDULE 18X
 Residential Service

Basic Charge	218	\$6.00	\$1,308	\$7.91	\$1,724
1st 800 kWh	171,930	5.949 ¢	\$10,228	6.632 ¢	\$11,402
Next 700 kWh	117,526	9.416 ¢	\$11,066	9.501 ¢	\$11,166
All addtl kWh	143,929	9.416 ¢	\$13,552	10.905 ¢	\$15,695
kW demand	815	\$1.65	\$1,345	\$1.65	\$1,345
Minimum kW Charge	114	\$3.20	\$365	\$3.20	\$365
kW demand in minimum	16	(\$1.65)	(\$26)	(\$1.65)	(\$26)
PCAM-Base - 1st 800 kWh	171,930			0.000 ¢	\$0
PCAM-Base - Next 700 kWh	117,526			0.000 ¢	\$0
PCAM-Base - All Addtl kWh	815			0.000 ¢	\$0
Subtotal	433,385		\$37,838		\$41,671
Unbilled	(28)		\$4		\$4
Total	433,357		\$37,842		\$41,675

PACIFICORP
 RATE DESIGN BY SCHEDULE (All Other Schedules)
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Actual Dollars	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	28,072	\$10.63	\$298,405	\$10.63	\$298,405
21,000 Lumens	4,572	\$20.23	\$92,492	\$20.23	\$92,491
55,000 Lumens	600	\$41.86	\$25,116	\$41.86	\$25,116
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	1,930	\$12.09	\$23,334	\$12.09	\$23,333
22,000 Lumens	1,764	\$17.76	\$31,329	\$17.76	\$31,329
50,000 Lumens	456	\$28.64	\$13,060	\$28.64	\$13,060
Pole Charges	625	\$1.00	\$625	\$1.00	\$625
PCAM-Base - NPC per kWh	3,455,498			0.000 ¢	\$0
Total Bills	31,190				
Subtotal	3,455,498		\$484,360		484,359
Unbilled	(3,768)		(\$572)		(\$572)
Total	3,451,730		\$483,788		\$483,787

SCHEDULE 24

Small General Service-Grand Combined

Seasonal

Single Phase	1	\$104.52	\$105	\$107.04	\$107
Three Phase	89	\$155.76	\$13,824	\$159.60	\$14,165
Load Size > 15 kW	3,369	\$11.04	\$37,193	\$11.40	\$38,406
Basic Charge					
Single Phase	163,154	\$8.71	\$1,421,074	\$8.92	\$1,455,337
Three Phase	62,611	\$12.98	\$812,693	\$13.30	\$832,728
Load Size > 15 kW	1,220,818	\$0.92	\$1,123,153	\$0.95	\$1,159,776
Total Basic Charges	225,765				
Total Bills	223,761				
All kW >15	794,204	\$3.40	\$2,700,291	\$3.49	\$2,771,770
1st 1,000 kWh	131,920,472	9.766 ¢	\$12,883,355	9.988 ¢	\$13,176,218
Next 8,000 kWh	286,256,333	6.746 ¢	\$19,310,851	6.908 ¢	\$19,774,587
All additional kWh	120,328,651	5.812 ¢	\$6,993,501	5.952 ¢	\$7,161,962
Excess Kvar	111,858	56.00 ¢	\$62,641	\$57.00 ¢	\$63,760
PCAM-Base - 1st 1,000 kWh	131,920,472			0.000 ¢	\$0
PCAM-Base -Next 8,000 kWh	286,256,333			0.000 ¢	\$0
PCAM-Base - All Additional kWh	120,328,651			0.000 ¢	\$0
Total Rate - 1st 1,000 kWh		9.766 ¢		9.988 ¢	
Total Rate - Next 8,000 kWh		6.746 ¢		6.908 ¢	
Total Rate - All Additional kWh		5.812 ¢		5.952 ¢	
Discounts					
		-1.0%		-1.0%	
Single Phase	72	\$8.71	(\$6)	\$8.92	(\$6)
Three Phase	139	\$12.98	(\$17)	\$13.30	(\$18)
Load Size > 15 kW	2,126	\$0.92	(\$19)	\$0.95	(\$21)
All kW	845	\$3.40	(\$28)	\$3.49	(\$30)
1st 1,000 kWh	153,020	9.766 ¢	(\$150)	9.988 ¢	(\$153)
Next 8,000 kWh	574,098	6.746 ¢	(\$387)	6.908 ¢	(\$397)
All additional kWh	124,578	5.812 ¢	(\$72)	5.952 ¢	(\$74)
Excess Kvar	2,644	56.00 ¢	(\$15)	57.00 ¢	(\$15)
High Voltage Charge	135	\$60.00	\$8,108	\$60.00	\$8,108
Load Size Discount	2,126	(30.00) ¢	(\$638)	(30.00) ¢	(\$638)
PCAM-Base - 1st 1,000 kWh	153,020			0.000 ¢	\$0
PCAM-Base -Next 8,000 kWh	536,845,318			0.000 ¢	\$0
PCAM-Base - All Additional kWh	(1,106,027)			0.000 ¢	\$0
Subtotal	538,505,456		\$45,365,456		\$46,455,572
Unbilled	(1,109,665)		(\$104,119)		(\$104,119)

PACIFICORP
 RATE DESIGN BY SCHEDULE (All Other Schedules)
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Actual Dollars	Proposed Price	Proposed Dollars
Total	537,395,791		\$45,261,337		\$46,351,453
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$259.00	\$0	\$271.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$101.00	\$0
>300 kW	0	\$192.00	\$0	\$201.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.70	\$0	\$1.78	\$0
>300 kW	0	\$1.39	\$0	\$1.46	\$0
Demand Charges					
All kW	0	\$4.44	\$0	\$4.64	\$0
Energy Charges					
1st 40,000 kWh	0	5.294 ¢	\$0	5.534 ¢	\$0
All additional kWh	0	4.852 ¢	\$0	5.069 ¢	\$0
Excess Kvar	0	56.0 ¢	\$0	59.0 ¢	\$0
Excess Kvarh	0	\$0.06000	\$0	\$0.06000 ¢	\$0
PCAM-Base - 1st 40,000 kWh	0			0.000 ¢	\$0
PCAM-Base - All additional kWh	0			0.000 ¢	\$0
Discounts					
		-1.0%		-1.0%	
<=100 kW	0	\$259.00	\$0	\$271.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$101.00	\$0
>300 kW	0	\$192.00	\$0	\$201.00	\$0
101 - 300 kW	0	\$1.70	\$0	\$1.78	\$0
>300 kW	0	\$1.39	\$0	\$1.46	\$0
All kW	0	\$4.44	\$0	\$4.64	\$0
1st 40,000 kWh	0	\$0.00 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	4.852 ¢	\$0	5.069 ¢	\$0
Excess kVar	0	56.000 ¢	\$0	59.000 ¢	\$0
Excess kVarh	0	\$0.06000 ¢	\$0	\$0.06000 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$2.22		\$2.32	\$0
Overrun kW	0	\$17.76		\$18.56	\$0
Overrun kWh	0	19.408 ¢	\$0	20.276 ¢	\$0
PCAM-Base - 1st 40,000 kWh	0			0.000 ¢	\$0
PCAM-Base - All additional kWh	0			0.000 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36

Large General Service < 1,000 kW-Grand Combined

Basic Charge					
<=100 kW	332	\$259.00	\$85,988	\$271.00	\$89,972
101 - 300 kW	8,660	\$96.00	\$831,360	\$101.00	\$874,660
>300 kW	3,542	\$192.00	\$680,051	\$201.00	\$711,929
Total Basic Charges	12,534				
101 - 300 kW	1,493,044	\$1.70	\$2,538,175	\$1.78	\$2,657,619
>300 kW	1,779,104	\$1.39	\$2,472,955	\$1.46	\$2,597,492
Demand Charges					
All kW	2,464,015	\$4.44	\$10,940,227	\$4.64	\$11,433,029
Minimum kW	3,552	\$4.44	\$15,771	\$4.64	\$16,482
Energy Charges					
1st 40,000 kWh	392,463,948	5.292 ¢	\$20,769,192	5.534 ¢	\$21,718,955

PACIFICORP
 RATE DESIGN BY SCHEDULE (All Other Schedules)
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Actual Dollars	Proposed	
				Price	Proposed Dollars
All additional kWh	468,674,491	4.850 ¢	\$22,730,713	5.069 ¢	\$23,757,110
Excess Kvar	496,294	56.00 ¢	\$277,924	59.00 ¢	\$292,813
PCAM-Base - 1st 40,000 kWh	392,463,948			0.000 ¢	\$0
PCAM-Base - All additional kWh	468,674,491			0.000 ¢	\$0
Total Rate - 1st 40,000 kWh		5.292 ¢		5.534 ¢	
Total Rate - All additional kWh		4.850 ¢		5.069 ¢	
Discounts		-1.0%		-1.0%	
<=100 kW	0	\$259.00	\$0	\$271.00	\$0
101 - 300 kW	66	\$96.00	(\$64)	\$101.00	(\$67)
>300 kW	77	\$192.00	(\$148)	\$201.00	(\$155)
101 - 300 kW	13,175	\$1.70	(\$224)	\$1.78	(\$234)
>300 kW	51,278	\$1.39	(\$713)	\$1.46	(\$748)
All kW	46,548	\$4.44	(\$2,067)	\$4.64	(\$2,160)
Minimum kW	181	\$4.44	(\$8)	\$4.64	(\$9)
1st 40,000 kWh	5,105,859	5.292 ¢	(\$2,703)	5.534 ¢	(\$2,825)
All additional kWh	11,112,062	4.850 ¢	(\$5,392)	5.069 ¢	(\$5,633)
Excess Kvar	8,804	56.00 ¢	(\$49)	59.00 ¢	(\$52)
High Voltage Charge	143	\$60.00	\$8,580	\$60.00	\$8,580
Load Size Discount	64,453	(30.00) ¢	(\$19,336)	(30.00) ¢	(\$19,336)
PCAM-Base - 1st 40,000 kWh	5,105,859			0.000 ¢	\$0
PCAM-Base - All additional kWh	11,112,062			0.000 ¢	\$0
Subtotal	861,138,439		\$61,320,232		\$64,127,422
Unbilled	(434,049)		(\$22,821)		(\$22,821)
Total	860,704,390		\$61,297,411		\$64,104,601

SCHEDULE 40

Agricultural Pumping Service-Grand Combined

Annual Load Size Charge

Single Phase Bills	1,049	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,806	\$0.00	\$0	\$0.00	\$0
< 301 kW	405	\$357.00	\$144,585	\$366.00	\$148,230
> 300 kW	0	\$1,457.00	\$0	\$1,493.00	\$0
Total Bills	5,260				
Monthly Bills	39,861				
Customer Count	5,907				
Annual Load Size kW Charge					
Single Phase kW	2,990	\$23.87	\$71,371	\$24.45	\$73,105
Three Phase kW					
< 51 kW	50,496	\$23.79	\$1,201,300	\$24.45	\$1,234,627
< 301 kW	38,906	\$16.56	\$644,284	\$16.96	\$659,846
> 300 kW	0	\$12.96	\$0	\$13.28	\$0
Single Phase Minimum Bills	608	\$71.61	\$43,539	\$73.35	\$44,597
Three Phase <51kW Minimum Bills	1,116	\$142.74	\$159,298	\$146.70	\$163,718
KW in Minimum					
Single Phase kW	50	(\$23.87)	(\$1,194)	(\$24.45)	(\$1,223)
Three Phase <51kW, kW	574	(\$23.79)	(\$13,655)	(\$24.45)	(\$14,034)
Energy Charges	145,798,478				
All kWh	151,200,065	6.439 ¢	\$9,735,772	6.595 ¢	\$9,971,645
Excess Kvar	46,531	56.00 ¢	\$26,057	58.00 ¢	\$26,988
PCAM-Base - All kWh	151,200,065			0.000 ¢	\$0
Total Rate - All kWh		6.439 ¢		6.595 ¢	
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	0	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$357.00	\$0	\$366.00	\$0
> 300 kW	0	\$1,457.00	\$0	\$1,493.00	\$0

PACIFICORP
 RATE DESIGN BY SCHEDULE (All Other Schedules)
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Proposed		
			Actual Dollars	Price	Proposed Dollars
Single Phase	0	\$23.87	\$0	\$24.45	\$0
Three Phase					
< 51 kW	39	\$23.79	(\$9)	\$24.45	(\$10)
< 301 kW	0	\$16.56	\$0	\$16.96	\$0
> 300 kW	0	\$12.96	\$0	\$13.28	\$0
Single Phase Min	0	\$71.61	\$0	\$73.35	\$0
Three Phase <51kW Min	0	\$142.74	\$0	\$146.70	\$0
KW in Minimum					
Single Phase kW	0	(\$23.87)	\$0	(\$24.45)	\$0
Three Phase <51kW, kW	0	(\$23.79)	\$0	(\$24.45)	\$0
Energy Charges					
All kWh	0	6.439 ¢	\$0	6.595 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
PCAM-Base - All kWh	0			0.000 ¢	\$0
Subtotal	151,200,065		\$12,011,348		\$12,307,489
Unbilled	2,355,000		\$288,000		\$288,000
Total	153,555,065		\$12,299,348		\$12,595,489

SCHEDULE 47T

Large Partial Requirements Service

Basic Charge					
<=3000 kW	12	\$1,386.00	\$16,632	\$1,463.00	\$17,556
>3000 kW	0	\$1,675.00	\$0	\$1,768.00	\$0
Total Basic Charges	12				
<=3000 kW variable	24,891	\$1.06	\$26,384	\$1.12	\$27,878
>3000 kW variable	0	\$0.96	\$0	\$1.02	\$0
All kW	18,680	\$7.12	\$133,002	\$7.52	\$140,474
Energy Charges					
All kWh	1,699,425	4.246 ¢	\$72,158	4.482 ¢	\$76,168
Excess Kvar	0	\$0.55	\$0	\$0.59	\$0
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Standby kW	5,320	\$3.56	\$18,939	\$3.76	\$20,003
Overrun kW	592	\$28.48	\$16,860	\$30.08	\$17,807
Overrun kWh	11,575	16.984 ¢	\$1,966	32.968 ¢	\$3,816
PCAM-Base - All kWh	1,699,425			0.000 ¢	\$0
Subtotal	1,711,000		\$285,941		\$303,702
Unbilled	23,474		\$4,620		\$4,620
Total	1,734,474		\$290,561		\$308,322

SCHEDULE 48T

Large General Service 1,000 kW and over-Grand Combined

Basic Charge				
<=3000 kW	695		\$967,593	\$1,021,370
>3000 kW	12		\$30,336	\$32,160
Total Basic Charges	707			
<=3000 kW variable	993,653		\$946,273	\$999,835
>3000 kW variable	699,156		\$160,806	\$174,789
All kW	1,504,967		\$10,576,435	\$11,199,139
Energy Charges				
All kWh	823,306,393		\$34,647,474	\$36,836,354
Excess Kvar	379,226		\$204,826	\$223,417
PCAM-Base - All kWh	467,514,000			\$0
Subtotal	823,306,393		\$47,533,743	\$50,487,064
Unbilled	8,976,517		\$593,993	\$593,993

PACIFICORP
RATE DESIGN BY SCHEDULE (All Other Schedules)
FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Actual Dollars	Proposed Price	Proposed Dollars
Total	832,282,910		\$48,127,736		\$51,081,057

SCHEDULE 48T

Large General Service 1,000 kW and over-Combined

Basic Charge					
<=3000 kW	695		\$967,593		\$1,021,370
>3000 kW	0		\$0		\$0
Total Basic Charges	695				
<=3000 kW variable	993,653		\$946,273		\$999,835
>3000 kW variable	0		\$0		\$0
All kW	814,415		\$5,777,099		\$6,102,865
Energy Charges					
All kWh	355,792,393		\$15,072,663		\$15,910,427
Excess Kvar	199,998		\$109,835		\$117,672
PCAM-Base - All kWh					\$0
Subtotal	355,792,393		\$22,873,463		\$24,152,169
Unbilled	2,562,377		\$196,039		\$196,039
Total	358,354,770		\$23,069,502		\$24,348,208

SCHEDULE 48T

Large General Service 1,000 kW and over-Secondary Combined

Basic Charge					
<=3000 kW	564	\$1,386.00	\$781,704	\$1,463.00	\$825,132
>3000 kW	0	\$1,675.00	\$0	\$1,768.00	\$0
Total Basic Charges	564				
<=3000 kW variable	791,768	\$1.06	\$839,274	\$1.12	\$886,780
>3000 kW variable	0	\$0.96	\$0	\$1.02	\$0
All kW	648,754	\$7.12	\$4,619,128	\$7.52	\$4,878,630
Energy Charges					
All kWh	292,306,193	4.246 ¢	\$12,411,321	4.482 ¢	\$13,101,164
Excess Kvar	183,678	\$0.55	\$101,023	\$0.59	\$108,370
PCAM-Base - All kWh	292,306,193			0.000 ¢	\$0
Total Rate - All kWh		4.246 ¢		4.482 ¢	
Subtotal	292,306,193		\$18,752,450		\$19,800,076
Unbilled	2,651,326		169,058		\$169,058
Total	294,957,519		\$18,921,508		\$19,969,134

SCHEDULE 48T

Large General Service 1,000 kW and over-Primary-Combined

Basic Charge					
<=3000 kW	131	\$1,419.00	\$185,889	\$1,498.00	\$196,238
>3000 kW	0	\$1,707.00	\$0	\$1,802.00	\$0
Total Basic Charges	131				
<=3000 kW variable	201,885	\$0.53	\$106,999	\$0.56	\$113,056
>3000 kW variable	0	\$0.43	\$0	\$0.46	\$0
All kW	165,661	\$6.99	\$1,157,970	\$7.39	\$1,224,235
Energy Charges					
All kWh	63,486,200	4.192 ¢	\$2,661,342	4.425 ¢	\$2,809,264
Excess Kvar	16,320	\$0.54	\$8,813	\$0.57	\$9,302
PCAM-Base - All kWh	63,486,200			0.000 ¢	\$0
Total Rate - All kWh		4.192 ¢		4.425 ¢	
Subtotal	63,486,200		\$4,121,013		\$4,352,095
Unbilled	(88,950)		196,039		\$196,039
Total	63,397,250		\$4,317,052		\$4,548,134

PACIFICORP
 RATE DESIGN BY SCHEDULE (All Other Schedules)
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Actual Dollars	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Primary Dedicated Facilities					
Basic Charge					
<=30000 kW	0		\$0		\$0
>30000 kW	12	\$2,528.00	\$30,336	\$2,680.00	\$32,160
Total Basic Charges	12				
<=3000 kW variable					
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	699,156	\$0.23	\$160,806	\$0.25	\$174,789
All kW	690,552	\$6.95	\$4,799,336	\$7.38	\$5,096,274
Energy Charges					
All kWh	467,514,000	4.187 ¢	\$19,574,811	4.476 ¢	\$20,925,927
Excess Kvar	179,228	\$0.53	\$94,991	\$0.59	\$105,745
PCAM-Base - All kWh	467,514,000			0.000 ¢	\$0
Total Rate - All kWh		4.187 ¢		4.476 ¢	
Subtotal	467,514,000		\$24,660,280		\$26,334,895
Unbilled	6,414,141		\$397,954		\$397,954
Total	473,928,141		\$25,058,234		\$26,732,849

SCHEDULE 51

Street Lighting Service Company-Owned
 High Pressure Sodium Vapor

Per Lamp Charges

5,800 Lumens	14,490	\$8.46	\$122,585	\$8.46	\$122,585
9,500 Lumens	17,020	\$10.15	\$172,753	\$10.15	\$172,753
9,500 Lumens-Decorative Series 1	0	\$32.24	\$0	\$32.24	\$0
9,500 Lumens-Decorative Series 2	0	\$25.07	\$0	\$25.07	\$0
16,000 Lumens	612	\$12.97	\$7,938	\$12.97	\$7,938
16,000-Lumens Decorative Series 1	0	\$33.40	\$0	\$33.40	\$0
16,000-Lumens Decorative Series 2	0	\$26.27	\$0	\$26.27	\$0
22,000 Lumens	18,685	\$14.81	\$276,725	\$14.81	\$276,725
27,500 Lumens	1,187	\$18.79	\$22,304	\$18.79	\$22,304
50,000 Lumens	2,092	\$24.80	\$51,882	\$24.80	\$51,882
Total Bills	1,956				
PCAM-Base - All kWh	3,331,018			0.000 ¢	\$0
Subtotal	3,331,018		\$654,187		\$654,187
Unbilled	(290,831)		(\$53,742)		(\$53,742)
Total	3,040,187		\$600,445		\$600,445

SCHEDULE 52

Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs

Dusk to Dawn kWh	314,125	7.814 ¢	\$24,546	7.814 ¢	\$24,546
Dusk to Midnight kWh	0	8.744 ¢	\$0	8.744 ¢	\$0
Total Bills	216				
PCAM-Base - All kWh	314,125			0.000 ¢	\$0
Total Energy Rate per kWh		7.814 ¢		7.814 ¢	
Subtotal	314,125		\$50,800		\$50,800
Unbilled	(27,426)		(\$4,174)		(\$4,174)
Total	286,699		\$46,625		\$46,625

SCHEDULE 53

Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs	\$2,267	\$2,386
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PACIFICORP
 RATE DESIGN BY SCHEDULE (All Other Schedules)
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Actual Dollars	Proposed Price	Proposed Dollars
Non-Listed Lumen-Energy Only	2,362,099		\$161,403		\$161,403
Listed Lumen-Energy Only	2,328,689		\$159,056		\$159,056
Total Bills	2,640				
PCAM-Base - All kWh	4,690,788			0.000 ¢	\$0
Subtotal	4,690,788		\$322,725		\$322,725
Unbilled	(409,553)		(\$26,498)		(\$26,498)
Total	4,281,235		\$296,228		\$296,228

SCHEDULE 53F

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$2,267		\$2,267
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,298	\$2.12	\$9,112	\$2.12	\$9,112
9,500 Lumens-Energy Only	8,156	\$3.00	\$24,468	\$3.00	\$24,468
16,000 Lumens-Energy Only	84	\$4.36	\$366	\$4.36	\$366
22,000 Lumens-Energy Only	11,718	\$5.81	\$68,082	\$5.81	\$68,082
27,500 Lumens-Energy Only	4,625	\$7.86	\$36,353	\$7.86	\$36,353
50,000 Lumens-Energy Only	1,716	\$12.03	\$20,643	\$12.03	\$20,643
Metal Halide					
9,000 Lumens-Energy Only	12	\$2.67	\$32	\$2.67	\$32
12,000 Lumens-Energy Only	0	\$4.65	\$0	\$4.65	\$0
19,500 Lumens-Energy Only	0	\$6.43	\$0	\$6.43	\$0
32,000 Lumens-Energy Only	0	\$10.18	\$0	\$10.18	\$0
107,800 Lumens-Energy Only	0	\$24.19	\$0	\$24.19	\$0
Non-Listed Lumen-Energy Only	1,195,018	6.833 ¢	\$81,656	6.833 ¢	\$81,656
Listed Lumen-Energy Only-above	2,328,689	0 ¢	\$0	0 ¢	\$0
Total Bills	1,439				
PCAM-Base - All kWh	3,523,707			0.000 ¢	\$0
Total Energy Rate		6.833 ¢		6.833 ¢	
Subtotal	3,523,707		\$242,978		\$242,978
Unbilled	(307,655)		(\$19,944)		(\$19,944)
Total	3,216,052		\$223,034		\$223,034

SCHEDULE 53M

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$0		\$0
Option A (Co. O&M) kWh	0	6.833 ¢	\$0	6.833 ¢	\$0
Option B (Cust. O&M) kWh	1,167,081	6.833 ¢	\$79,747	6.833 ¢	\$79,747
Total Bills	1,201				
PCAM-Base - All kWh	1,167,081			0.000 ¢	\$0
Subtotal	1,167,081		\$79,747		\$79,747
Unbilled	(101,898)		(\$6,553)		(\$6,553)
Total	1,065,183		\$73,194		\$73,194

SCHEDULE 54

Recreational Field Lighting

Basic Charge 1 Phase	177	\$3.75	\$664	\$3.75	\$664
Basic Charge 3 Phase	172	\$6.75	\$1,161	\$6.75	\$1,161
Total Bills	349				
All kWh	283,246	8.111 ¢	\$22,974	8.111 ¢	\$22,974
PCAM-Base - All kWh	283,246			0.000 ¢	\$0
Total Energy Rate per kWh		8.111 ¢		8.111 ¢	
Subtotal	283,246		\$24,799		\$24,799

PACIFICORP
 RATE DESIGN BY SCHEDULE (All Other Schedules)
 FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
 2013 GENERAL RATE CASE

Description	Units Actual	Present Price	Actual Dollars	Proposed Price	Proposed Dollars
Unbilled	(730)		(\$73)		(\$73)
Total	282,516		\$24,726		\$24,726
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	12,985	\$9.75	\$126,604	\$9.75	\$126,604
21,000 Lumens	1,930	\$17.85	\$34,451	\$17.85	\$34,451
55,000 Lumens	0	\$36.10	\$0	\$36.10	\$0
Vertical Lamp Charges					
7,000 Lumens	4,846	\$9.15	\$44,341	\$9.15	\$44,341
21,000 Lumens	0	\$16.65	\$0	\$16.65	\$0
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	480	\$12.74	\$6,115	\$12.74	\$6,115
21,000 Lumens	348	\$21.39	\$7,444	\$21.39	\$7,444
55,000 Lumens	0	\$39.67	\$0	\$39.67	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.06	\$0	\$12.06	\$0
21,000 Lumens	0	\$20.22	\$0	\$20.22	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$12.73	\$0	\$12.73	\$0
21,000 Lumens	0	\$20.70	\$0	\$20.70	\$0
55,000 Lumens	0	\$38.99	\$0	\$38.99	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.06	\$0	\$12.06	\$0
21,000 Lumens	0	\$19.53	\$0	\$19.53	\$0
Post 1977 System					
7,000 Lumens	444	\$10.19	\$4,524	\$10.19	\$4,524
21,000 Lumens	828	\$17.84	\$14,772	\$17.84	\$14,772
55,000 Lumens	0	\$38.11	\$0	\$38.11	\$0
Contract					
21,000 Lumens	0	\$36.57	\$0	\$36.57	\$0
Total Bills	493				
PCAM-Base - All kWh	1,960,718			0.000 ¢	\$0
Subtotal	1,960,718		\$238,251		\$238,251
Unbilled	(171,190)		(\$19,586)		(\$19,586)
Total	1,789,528		\$218,665		\$218,665
Washington TOTALS					
	4,000,612,315		\$303,518,156		\$318,138,239
AGA					
			\$545,052		\$545,052
Washington TOTALS with AGA	4,000,612,315		\$ 304,063,208		\$ 318,683,291

**Bill Comparison
Schedules 16-18 - Residential**

	<i>Current</i>	<i>Proposed</i>	<i>Revised</i>
Customer Count	104,297	104,297	104,297
Base	\$6.00	\$10.00	\$7.91
Allowance	0	0	0
Rate 1	\$0.05949	\$0.06278	\$0.06632
Rate 2	\$0.09416	\$0.10826	\$0.09501
Rate 3	\$0.09416	\$0.10826	\$0.10905
Block 1	600	600	800
Block 2	600	600	1,500
Block 3 (Over)	601	601	1,501
Usage Per kWh	1	1	1

Usage Per kWh	Current Monthly Bill	Proposed vs. Current	Proposed Monthly Bill	Revised vs. Proposed	Revised Monthly Bill	Revised vs. Current
0	\$6.00	66.7%	\$10.00	-20.9%	\$7.91	31.8%
50	\$8.97	46.4%	\$13.14	-14.6%	\$11.23	25.1%
100	\$11.95	36.2%	\$16.28	-10.7%	\$14.54	21.7%
150	\$14.92	30.1%	\$19.42	-8.0%	\$17.86	19.7%
200	\$17.90	26.0%	\$22.56	-6.1%	\$21.17	18.3%
250	\$20.87	23.1%	\$25.70	-4.7%	\$24.49	17.3%
300	\$23.85	20.9%	\$28.83	-3.6%	\$27.81	16.6%
350	\$26.82	19.2%	\$31.97	-2.7%	\$31.12	16.0%
400	\$29.80	17.8%	\$35.11	-1.9%	\$34.44	15.6%
450	\$32.77	16.7%	\$38.25	-1.3%	\$37.75	15.2%
500	\$35.75	15.8%	\$41.39	-0.8%	\$41.07	14.9%
550	\$38.72	15.0%	\$44.53	-0.3%	\$44.39	14.6%
600	\$41.69	14.3%	\$47.67	0.1%	\$47.70	14.4%
650	\$46.40	14.4%	\$53.08	-3.9%	\$51.02	9.9%
700	\$51.11	14.4%	\$58.49	-7.1%	\$54.33	6.3%
750	\$55.82	14.5%	\$63.91	-9.8%	\$57.65	3.3%
800	\$60.53	14.5%	\$69.32	-12.1%	\$60.97	0.7%
850	\$65.23	14.6%	\$74.73	-12.1%	\$65.72	0.7%
900	\$69.94	14.6%	\$80.15	-12.1%	\$70.47	0.8%
950	\$74.65	14.6%	\$85.56	-12.1%	\$75.22	0.8%
1,000	\$79.36	14.6%	\$90.97	-12.1%	\$79.97	0.8%
1,100	\$88.77	14.7%	\$101.80	-12.1%	\$89.47	0.8%
1,200	\$98.19	14.7%	\$112.62	-12.1%	\$98.97	0.8%
1,300	\$107.61	14.7%	\$123.45	-12.1%	\$108.47	0.8%
1,400	\$117.02	14.7%	\$134.28	-12.1%	\$117.97	0.8%
1,500	\$126.44	14.8%	\$145.10	-12.1%	\$127.47	0.8%
1,600	\$135.85	14.8%	\$155.93	-11.3%	\$138.38	1.9%
1,700	\$145.27	14.8%	\$166.75	-10.5%	\$149.28	2.8%
1,800	\$154.69	14.8%	\$177.58	-9.8%	\$160.19	3.6%
1,900	\$164.10	14.8%	\$188.41	-9.2%	\$171.09	4.3%
2,000	\$173.52	14.8%	\$199.23	-8.7%	\$182.00	4.9%
2,100	\$182.93	14.8%	\$210.06	-8.2%	\$192.90	5.4%
2,200	\$192.35	14.8%	\$220.88	-7.7%	\$203.81	6.0%
2,300	\$201.77	14.8%	\$231.71	-7.3%	\$214.71	6.4%
2,600	\$230.01	14.9%	\$264.19	-6.3%	\$247.43	7.6%
2,800	\$248.85	14.9%	\$285.84	-5.8%	\$269.24	8.2%
3,000	\$267.68	14.9%	\$307.49	-5.3%	\$291.05	8.7%
3,200	\$286.51	14.9%	\$329.14	-4.9%	\$312.86	9.2%
3,400	\$305.34	14.9%	\$350.80	-4.6%	\$334.67	9.6%
3,600	\$324.17	14.9%	\$372.45	-4.3%	\$356.48	10.0%
3,800	\$343.01	14.9%	\$394.10	-4.0%	\$378.29	10.3%
4,000	\$361.84	14.9%	\$415.75	-3.8%	\$400.10	10.6%

**Bill Comparison
Schedules 16-18 - Residential**

	<i>Current</i>	<i>Proposed</i>	<i>Revised</i>
Customer Count	104,297	104,297	104,297
Base	\$6.00	\$10.00	\$7.91
Allowance	0	0	0
Rate 1	\$0.05949	\$0.06278	\$0.06632
Rate 2	\$0.09416	\$0.10826	\$0.09501
Rate 3	\$0.09416	\$0.10826	\$0.10905
Block 1	600	600	800
Block 2	600	600	1,500
Block 3 (Over)	601	601	1,501
Usage Per kWh	1	1	1

Usage Per kWh	Current Monthly Bill	Proposed vs. Current	Proposed Monthly Bill	Revised vs. Proposed	Revised Monthly Bill	Revised vs. Current
4,200	\$380.67	14.9%	\$437.40	-3.5%	\$421.91	10.8%
4,400	\$399.50	14.9%	\$459.06	-3.3%	\$443.72	11.1%
4,600	\$418.33	14.9%	\$480.71	-3.2%	\$465.53	11.3%
4,800	\$437.17	14.9%	\$502.36	-3.0%	\$487.34	11.5%
5,300	\$484.25	14.9%	\$556.49	-2.6%	\$541.86	11.9%
5,800	\$531.33	14.9%	\$610.62	-2.3%	\$596.39	12.2%
6,300	\$578.41	14.9%	\$664.75	-2.1%	\$650.91	12.5%
6,800	\$625.49	14.9%	\$718.88	-1.9%	\$705.44	12.8%
7,300	\$672.57	14.9%	\$773.01	-1.7%	\$759.96	13.0%
7,800	\$719.65	14.9%	\$827.14	-1.5%	\$814.49	13.2%
8,300	\$766.73	14.9%	\$881.27	-1.4%	\$869.01	13.3%
8,800	\$813.81	14.9%	\$935.40	-1.3%	\$923.54	13.5%
9,300	\$860.89	14.9%	\$989.53	-1.2%	\$978.06	13.6%
9,800	\$907.97	14.9%	\$1,043.66	-1.1%	\$1,032.59	13.7%
10,300	\$955.05	14.9%	\$1,097.79	-1.0%	\$1,087.11	13.8%
10,800	\$1,002.13	14.9%	\$1,151.92	-0.9%	\$1,141.64	13.9%
11,300	\$1,049.21	14.9%	\$1,206.05	-0.8%	\$1,196.16	14.0%
11,800	\$1,096.29	14.9%	\$1,260.18	-0.8%	\$1,250.69	14.1%
12,300	\$1,143.37	15.0%	\$1,314.31	-0.7%	\$1,305.21	14.2%
12,800	\$1,190.45	15.0%	\$1,368.44	-0.6%	\$1,359.74	14.2%
13,300	\$1,237.53	15.0%	\$1,422.57	-0.6%	\$1,414.26	14.3%
13,800	\$1,284.61	15.0%	\$1,476.70	-0.5%	\$1,468.79	14.3%
14,300	\$1,331.69	15.0%	\$1,530.83	-0.5%	\$1,523.31	14.4%
14,800	\$1,378.77	15.0%	\$1,584.96	-0.4%	\$1,577.84	14.4%
15,300	\$1,425.85	15.0%	\$1,639.09	-0.4%	\$1,632.36	14.5%
15,800	\$1,472.93	15.0%	\$1,693.22	-0.4%	\$1,686.89	14.5%
16,300	\$1,520.01	15.0%	\$1,747.35	-0.3%	\$1,741.41	14.6%
16,800	\$1,567.09	15.0%	\$1,801.48	-0.3%	\$1,795.94	14.6%
17,300	\$1,614.17	15.0%	\$1,855.61	-0.3%	\$1,850.46	14.6%
17,800	\$1,661.25	15.0%	\$1,909.74	-0.2%	\$1,904.99	14.7%
18,300	\$1,708.33	15.0%	\$1,963.87	-0.2%	\$1,959.51	14.7%
18,800	\$1,755.41	15.0%	\$2,018.00	-0.2%	\$2,014.04	14.7%
19,300	\$1,802.49	15.0%	\$2,072.13	-0.2%	\$2,068.56	14.8%
19,800	\$1,849.57	15.0%	\$2,126.26	-0.1%	\$2,123.09	14.8%
20,800	\$1,943.73	15.0%	\$2,234.52	-0.1%	\$2,232.14	14.8%
21,800	\$2,037.89	15.0%	\$2,342.78	-0.1%	\$2,341.19	14.9%
22,800	\$2,132.05	15.0%	\$2,451.04	0.0%	\$2,450.24	14.9%
23,800	\$2,226.21	15.0%	\$2,559.30	0.0%	\$2,559.29	15.0%
24,800	\$2,320.37	15.0%	\$2,667.56	0.0%	\$2,668.34	15.0%
25,800	\$2,414.53	15.0%	\$2,775.82	0.1%	\$2,777.39	15.0%
26,800	\$2,508.69	15.0%	\$2,884.08	0.1%	\$2,886.44	15.1%
27,800	\$2,602.85	15.0%	\$2,992.34	0.1%	\$2,995.49	15.1%

**Bill Comparison
Schedules 16-18 - Residential**

	<i>Current</i>	<i>Proposed</i>	<i>Revised</i>
Customer Count	104,297	104,297	104,297
Base	\$6.00	\$10.00	\$7.91
Allowance	0	0	0
Rate 1	\$0.05949	\$0.06278	\$0.06632
Rate 2	\$0.09416	\$0.10826	\$0.09501
Rate 3	\$0.09416	\$0.10826	\$0.10905
Block 1	600	600	800
Block 2	600	600	1,500
Block 3 (Over)	601	601	1,501
Usage Per kWh	1	1	1

Usage Per kWh	Current Monthly Bill	Proposed vs. Current	Proposed Monthly Bill	Revised vs. Proposed	Revised Monthly Bill	Revised vs. Current
28,800	\$2,697.01	15.0%	\$3,100.60	0.1%	\$3,104.54	15.1%
29,800	\$2,791.17	15.0%	\$3,208.86	0.1%	\$3,213.59	15.1%
30,800	\$2,885.33	15.0%	\$3,317.12	0.2%	\$3,322.64	15.2%
31,800	\$2,979.49	15.0%	\$3,425.38	0.2%	\$3,431.69	15.2%
32,800	\$3,073.65	15.0%	\$3,533.64	0.2%	\$3,540.74	15.2%
33,800	\$3,167.81	15.0%	\$3,641.90	0.2%	\$3,649.79	15.2%
34,800	\$3,261.97	15.0%	\$3,750.16	0.2%	\$3,758.84	15.2%
35,800	\$3,356.13	15.0%	\$3,858.42	0.2%	\$3,867.89	15.2%
36,800	\$3,450.29	15.0%	\$3,966.68	0.3%	\$3,976.94	15.3%
37,800	\$3,544.45	15.0%	\$4,074.94	0.3%	\$4,085.99	15.3%
38,800	\$3,638.61	15.0%	\$4,183.20	0.3%	\$4,195.04	15.3%
39,800	\$3,732.77	15.0%	\$4,291.46	0.3%	\$4,304.09	15.3%
49,800	\$4,674.37	15.0%	\$5,374.06	0.4%	\$5,394.59	15.4%
59,800	\$5,615.97	15.0%	\$6,456.66	0.4%	\$6,485.09	15.5%
69,800	\$6,557.57	15.0%	\$7,539.26	0.5%	\$7,575.59	15.5%
79,800	\$7,499.17	15.0%	\$8,621.86	0.5%	\$8,666.09	15.6%
89,800	\$8,440.77	15.0%	\$9,704.46	0.5%	\$9,756.59	15.6%
99,800	\$9,382.37	15.0%	\$10,787.06	0.6%	\$10,847.09	15.6%
109,800	\$10,323.97	15.0%	\$11,869.66	0.6%	\$11,937.59	15.6%
119,800	\$11,265.57	15.0%	\$12,952.26	0.6%	\$13,028.09	15.6%
129,800	\$12,207.17	15.0%	\$14,034.86	0.6%	\$14,118.59	15.7%
139,800	\$13,148.77	15.0%	\$15,117.46	0.6%	\$15,209.09	15.7%
149,800	\$14,090.37	15.0%	\$16,200.06	0.6%	\$16,299.59	15.7%
159,800	\$15,031.97	15.0%	\$17,282.66	0.6%	\$17,390.09	15.7%
169,800	\$15,973.57	15.0%	\$18,365.26	0.6%	\$18,480.59	15.7%
179,800	\$16,915.17	15.0%	\$19,447.86	0.6%	\$19,571.09	15.7%
189,800	\$17,856.77	15.0%	\$20,530.46	0.6%	\$20,661.59	15.7%
199,800	\$18,798.37	15.0%	\$21,613.06	0.6%	\$21,752.09	15.7%
209,800	\$19,739.97	15.0%	\$22,695.66	0.6%	\$22,842.59	15.7%
219,800	\$20,681.57	15.0%	\$23,778.26	0.7%	\$23,933.09	15.7%
229,800	\$21,623.17	15.0%	\$24,860.86	0.7%	\$25,023.59	15.7%
239,800	\$22,564.77	15.0%	\$25,943.46	0.7%	\$26,114.09	15.7%
249,800	\$23,506.37	15.0%	\$27,026.06	0.7%	\$27,204.59	15.7%
349,800	\$32,922.37	15.0%	\$37,852.06	0.7%	\$38,109.59	15.8%

PACIFICORP
REVENUE STABILITY
FOR THE TWELVE MONTHS ENDED JUNE 30, 2012
2013 GENERAL RATE CASE

Line No.	A	B		C		D	E	F		G	H
		Current	Co. Proposed	Co. Proposed	Staff Revised			Current	Co. Proposed		
		Rates						Revenues Collected by Rate Design (Sch. 16-18)			
1							Base	5.6%	10.9%	7.0%	
2		\$ 6.00	\$ 10.00	\$ 7.91			1st Block	30.3%	28.6%	40.4%	
3		\$ 0.05949	\$ 0.06278	\$ 0.06632			Sub-Total	35.9%	39.6%	47.4%	
4		\$ 0.09416	\$ 0.10826	\$ 0.06632			2nd Block	40.5%	42.5%	26.7%	
5		\$ 0.09416	\$ 0.10826	\$ 0.09501			3rd Block*	23.6%	17.9%	25.9%	
6		\$ 0.09416	\$ 0.10826	\$ 0.10905			Sub-Total	64.1%	60.4%	52.6%	
7							Grand Total	100.00%	100.00%	100.0%	
8											
9		Difference in Rates						Difference in Revenues			
10		Current	Co. Proposed	Staff Revised			Base	1.4%	-3.9%	0.0%	
11		\$ 1.91	\$ (2.09)	\$ -			1st Block	10.1%	11.8%	0.0%	
12		\$ 0.00683	\$ 0.00354	\$ -			2nd Block	-13.8%	-15.8%	0.0%	
13		\$ (0.02784)	\$ (0.04194)	\$ -			3rd Block	2.3%	8.0%	0.0%	
14		\$ 0.00085	\$ (0.01325)	\$ -				0.0%	0.0%	0.0%	
15		\$ 0.01489	\$ 0.00079	\$ -							
16											
17											
18											
19											
20											

21 * The Company does not have a third block; however, Staff is able to derive the revenue by applying the Company's current and
22 proposed rates against Staff's actual units in the third block.

Line

No.	A	B	C	D	E	F
1			Lower-End		Upper-End	
2	I. Electricity		2 Unit	2.5 Unit	2 Unit	2.5 Unit
3	a. Lighting and Refrigeration	KWH	225	250	360	400
4	b. Cooking	KWH	99	110	99	110
5	c. Domestic Hot Water	KWH	306	340	306	340
6	First Block / Sub-Total		630	700	765	850
7						
8	d. Space Heating	KWH	612	680	612	680
9	e. Air Conditioning	KWH	162	180	162	180
10	Total		1,404	1,560	1,539	1,710
11	Second Block / Sub-Total		1,242	1,380	1,377	1,530

12

13

No.	II. Natural Gas and Bottled Gas		2 Unit	2.5 Unit	2 Unit	2.5 Unit
14	II. Natural Gas and Bottled Gas		2 Unit	2.5 Unit	2 Unit	2.5 Unit
15	a. Cooking	Therms	7	8	7	8
16	b. Domestic Hot Water	Therms	19	21	19	21
17	First Block / Sub-Total		26	29	26	29
18						
19	c. Space Heating	Therms	43	48	43	48
20	Second Block / Total		69	77	69	77

21

22

23

No.	Unit Size	Factor
24		
25	0-BR	0.5
26	1-BR	0.7
27	2-BR	0.9
28	3-BR	1.1
29	4-BR	1.4
30	5-BR	1.6

31

32 <http://www.hud.gov/offices/adm/hudclips/guidebooks/7420.10G/7420g18GUID.pdf>

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