

**Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes
 2011 General Rate Case - PCA Time Periods**

2009 GRC	4/7/2010	6.90%	approved
2011 GRC	5/1/2012	7.29%	requested

Effective After-Tax Rate

supported in Adj.

2007 GRC 11/1/08 7.00% approved

Ref	Description	12 Months Ended		Balance net of AA & ADFIT	REVISSED Return			REVISSED Monthly
		Asset Amort	Asset Amort		AMA Ratebase as of	A.T. %	Amount	
24				(Note 1)				
25	Tenaska							
26	Dec 2010	\$ (37,533,000)	\$ (37,533,000)	38,851,000	G/L Accts #18230001 and #28300451 and Order #55500423			
27	Dec 2011	\$ (40,629,000)	\$ (40,629,000)	-	56,501,833 12/10 7.00% & 6.90%	3,913,642	6,020,988	501,749
28					19,424,708 12/11 6.90%	1,340,305	2,062,008	171,834
29	BEP				G/L Accts #18230071, #18230081, and #28300431 and Order #55500007			
30	Dec 2010	\$ (3,526,620)	\$ (3,526,620)	15,612,243	16,811,553 12/10 7.00% & 6.90%	1,164,465	1,791,484	149,290
31	Dec 2011	\$ (3,526,620)	\$ (3,526,620)	13,213,623	14,412,933 12/11 6.90%	994,492	1,529,988	127,499
32	Dec 2012	\$ (3,526,620)	\$ (3,526,620)	10,815,003	12,014,313 12/12 6.90% & 7.29%	860,439	1,323,752	110,313
33	Dec 2013	\$ (3,526,620)	\$ (3,526,620)	8,416,383	9,615,693 12/13 7.29%	700,984	1,078,437	89,870
34								
35	White River Relicensing				G/L Accts #18230641, 691, #1823602, 31, 41, 51, 61, 71, 91, 6101, #18230971, #19000021 and #28300011			
36	Dec 2010	\$ 24,865,722	\$ 24,865,722	24,865,722	24,579,160 12/10 7.00% & 6.90%	1,702,494	2,619,222	218,268
37	Dec 2011	\$ 24,941,807	\$ 24,941,807	24,941,807	24,930,932 12/11 6.90%	1,720,234	2,646,514	220,543
38	Dec 2012	\$ 24,941,807	\$ 24,941,807	24,941,807	24,941,807 12/12 6.90% & 7.29%	1,786,278	2,748,119	229,010
39	Dec 2013	\$ 24,941,807	\$ 24,941,807	24,941,807	24,941,807 12/13 7.29%	1,818,258	2,797,320	233,110
40								
41	White River Plant Costs				G/L Accts #18220011, #21, #31, #41 and #51 and Order #40700015, portion of #28200121			
42	Beginning	\$	\$	37,305,564				
43	Dec 2010	\$ (1,494,702)	\$ (1,494,702)	37,305,564	37,977,362 12/10 7.00% & 6.90%	2,630,531	4,046,970	337,248
44	Dec 2011	\$ (1,494,702)	\$ (1,494,702)	35,810,862	36,558,213 12/11 6.90%	2,522,517	3,880,795	323,400
45	Dec 2012	\$ (1,494,702)	\$ (1,494,702)	34,316,160	35,063,511 12/12 6.90% & 7.29%	2,511,172	3,863,341	321,945
46	Dec 2013	\$ (1,494,702)	\$ (1,494,702)	32,821,459	33,568,810 12/13 7.29%	2,447,166	3,764,871	313,739
47								
48	CWA Sales Proceeds				G/L Accts #18220061			
49	Dec 2010	\$ (24,911,730)	\$ (24,911,730)	(24,911,730)	(25,951,720) 12/10 7.00% & 6.90%	(1,797,565)	(2,765,485)	(230,457)
50	Dec 2011	\$ (29,911,730)	\$ (29,911,730)	(29,911,730)	(29,911,730) 12/11 6.90%	(2,063,909)	(3,175,245)	(264,604)
51	Dec 2012	\$ (29,911,730)	\$ (29,911,730)	(29,911,730)	(29,911,730) 12/12 6.90% & 7.29%	(2,142,213)	(3,295,712)	(274,643)
52	Dec 2013	\$ (29,911,730)	\$ (29,911,730)	(29,911,730)	(29,911,730) 12/13 7.29%	(2,180,565)	(3,354,716)	(279,560)

Note: Amounts presented in bold italic have changed since the June 13 original filing.

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2011 General Rate Case - PCA Time Periods

Effective Rate

2009 GRC	4/7/2010	6.90%	Approved
2011 GRC	5/1/2012	7.29%	Requested
2009 GRC	11/1/08	7.00%	Approved

12 Months Ended

PCA Period

Ref	Description	12 Months Ended		Balance net of AA & ADFIT	Asset Amort	AMA Ratebase as of	A.T. %	REVISED		Monthly	
		Asset Amort	AA & ADFIT					Amount	Return		Pre Tax
53	White River DFIT										
54	Dec 2010	\$	(11,290,628)			(12,226,929)	12/10	7.00%&6.90%	(846,907)	(1,302,934)	(108,578)
55	Dec 2011	\$	(10,767,482)			(11,029,055)	12/11	6.90%	(761,005)	(1,170,777)	(97,565)
56	Dec 2012	\$	(10,505,909)			(10,505,909)	12/12	6.90%&7.29%	(752,410)	(1,157,554)	(96,463)
57	Dec 2013	\$	(9,982,764)			(9,982,764)	12/13	7.29%	(727,743)	(1,119,605)	(93,300)
59	Hopkins Ridge Prepaid Transm										
60	Dec 2010	\$	236,001			(2,397,901)	12/10	7.00%&6.90%	99,924	153,729	12,811
62	Goldendale Fixed Cost Deferral										
63	Dec 2010	\$	2,254,208			(4,162,154)	12/10	7.00%&6.90%	249,753	384,236	32,020
65	Hopkins Ridge Mitigation Credit										
66	Dec 2010	\$	-			1,209,583	12/10	7.00%&6.90%	(22,668)	(34,874)	(2,906)
68	FB Energy Capacity Payment - UE-082013										
69	Dec 2010	\$	(1,996,797)			457,531	12/10	7.00%&6.90%	(147,897)	(227,533)	(18,961)
70	Dec 2011	\$	(1,741,887)			392,170	12/11	6.90%	(128,985)	(198,438)	(16,536)
71	Dec 2012	\$	(1,486,977)			392,170	12/12	6.90%&7.29%	(115,622)	(177,880)	(14,823)
72	Dec 2013	\$	(1,232,066)			392,170	12/13	7.29%	(99,109)	(152,476)	(12,706)
74	Mint Farm Deferral										
75	Dec 2010	\$	26,614,738			(2,159,053)	12/10	7.00%&6.90%	1,344,034	2,067,744	258,468
76	Dec 2011	\$	24,739,454			(2,885,052)	12/11	6.90%	1,771,720	2,725,723	227,144
77	Dec 2012	\$	22,869,748			(2,876,472)	12/12	6.90%&7.29%	1,704,767	2,622,718	218,560
78	Dec 2013	\$	21,002,829			(2,872,182)	12/13	7.29%	1,599,155	2,460,239	205,020

supported
107 Adj.

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Effective Rate	PCA Period	REVISD	REVISD
2009 GRC 4/7/2010 6.90%	2009 GRC	4/7/2010	6.90%
2011 GRC 5/1/2012 7.29%	2011 GRC	5/1/2012	7.29%
2009 GRC 11/1/08 7.00%	2009 GRC	11/1/08	7.00%

Supported in Adj.

12 Months Ended

Ref	Description	Balance net of		Asset Amort	AMA Ratebase as of	A.T. %	Amount	Pre Tax	Monthly
		AA & AD FIT	AA & AD FIT						
80									
81	WHE Deferral		1,752,245						
82	Dec 2010	(2,102,006)					18,113	181,712	22,714
83	Dec 2011	(2,695,758)	-				57,934	89,130	7,427
84									
85	BNP Capacity - UE-100503								
86	Dec 2010	403,220	(2,737,413)				(127,037)	(195,441)	(20,083)
87	Dec 2011	537,626	(2,387,956)				(176,825)	(272,039)	(22,670)
88	Dec 2012	537,626	(2,038,499)				(158,507)	(243,856)	(20,321)
89									
90	Freddy 1 July 2009 Hot Gas Path Inspection								
91	PP Exp-Planned Maj. Maint.								
92	Dec 2010	(164,390)	141,403				5,870	9,031	1,129
93	Dec 2011	(141,404)	(0)				4,878	7,505	625
94									
95	Golendale May 2009 Combustion Inspection								
96	PP Exp-Planned Maj. Maint.								
97	Dec 2010	(260,349)	413,677				29,940	46,062	5,758
98	Dec 2011	(354,580)	59,097				16,311	25,093	2,091
99	Dec 2012	(59,097)	-				353	543	45
100									
101	Sumas November 2008 Combustion Inspection								
102	PP Exp-Planned Maj. Maint.								
103	Dec 2010	(87,620)	-				3,167	4,872	609
104									
105	Mint Farm June 2010 Combustion Inspection								
106	PP Exp-Planned Maj. Maint.								
107	Dec 2010	(335,015)	1,042,903				27,468	42,258	6,037
108	Dec 2011	(782,177)	260,726				44,975	69,193	5,766
109	Dec 2012	(260,726)	-				3,112	4,788	399

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Effective
 2009 GRC 4/7/2010 6.90% approved
 2011 GRC 5/1/2012 7.29% requested
 2007 GRC 11/1/08 7.00% approved

supported
 in Adj

Ref	Description	12 Months Ended		A.T. %	AMA Ratebase as of	Asset Amort	AMA Ratebase as of	REVISSED		
		Asset Amort	AA & AD FIT					Amount	Return	
				Balance net of			Pre Tax	Monthly	REVISSED	
				net of			Amount	Monthly	REVISSED	
				AA & AD FIT			Pre Tax	Monthly	REVISSED	
				(Note 1)			Pre Tax	Monthly	REVISSED	
110	Chelan PUD Contract Initiation									
111	Payment									
112	Dec 2011	(1,181,344)	\$122,267,588	7.29%	12/11	121,077,132	121,077,132	2,148,003	1,074,001	
113	Dec 2012	(7,088,066)	\$116,102,845	6.90%&7.29%	12/12	119,185,216	119,185,216	8,535,784	1,094,331	
114	Dec 2013	(7,088,066)	\$109,938,102	7.29%	12/13	113,020,474	113,020,474	8,239,193	1,056,307	
115										
116										
117	Chelan - Rock Island Security Deposit									
118	Dec 2011	-	18,500,000	6.90%	12/11	2,312,500	2,312,500	26,667	41,026	20,513
119	Dec 2012	-	18,500,000	6.90%&7.29%	12/12	18,500,000	18,500,000	1,324,929	2,038,353	169,863
120	Dec 2013	-	18,500,000	7.29%	12/13	18,500,000	18,500,000	1,348,650	2,074,846	172,904
121										
122	Sumas November 2010 Hot Gas Path Inspection									
123	Dec 2010	(\$61,034)	640,861	7.00%&6.90%	12/10	82,651	82,651	953	1,466	733
124	Dec 2011	(\$366,206)	274,655	6.90%	12/11	457,758	457,758	31,585	48,593	4,049
125	Dec 2012	(\$274,655)	-	6.90%&7.29%	12/12	102,995	102,995	7,376	11,348	946
126										
127	Colstrip 1 and 2 (WECO)									
128	Reservation Payment									
129	Dec 2012	(555,556)	3,888,889	6.90%&7.29%	12/12	4,166,667	4,166,667	203,887	313,672	39,209
130	Dec 2013	(555,556)	3,333,333	7.29%	12/13	3,611,111	3,611,111	263,250	405,000	33,750
131										
132	Lower Snake River Prepaid Transm Principal									
133	Dec 2012	-	99,707,854	6.90%&7.29%	12/12	99,707,854	99,707,854	4,878,992	7,506,142	938,268
134	Dec 2013	-	99,707,854	7.29%	12/13	99,707,854	99,707,854	7,268,703	11,182,619	931,885
135										
136	Carrying Charges on LSR Prepaid Transm									
137	Dec 2012	(453,419)	10,757,374	6.90%&7.29%	12/12	10,571,643	10,571,643	517,301	795,848	99,481
138	Dec 2013	(680,129)	10,315,290	7.29%	12/13	10,536,332	10,536,332	768,099	1,181,690	98,474

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (M) (N) (O) (P) (Q) (R) (S) (T) (U) (V) (W) (X) (Y) (Z)

(F)

Note: Amounts presented in bold italic have changed since the June 13 original filing.

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2009 GRC	4/7/2010	6.90% Approved
2011 GRC	5/1/2012	7.29% Requested
2009 GRC	11/1/08	7.00% Approved

Effective After-Tax Rate

Ref	Description	12 Months Ended		Asset Amort	AMA Ratebase as of	A.T. %	REVISED Return	
		Balance net of AA & ADFIT	AMA Ratebase as of				Amount	Pre Tax Monthly
139								
140	FERC PART 12 Non-Construction Study Costs							
141	Dec 2012	(176,770)	880,167	12/12	6.90% & 7.29%	43,069	66,260	8,283
142	Dec 2013	(265,155)	1,016,428	12/13	7.29%	74,098	113,996	9,500

Period	From	To	Return	
			Asset Amort	AMA Ratebase as of
PCA #9	Jan 2010	Dec 2010	(52,213,510)	128,401,162
PCA #10	Jan 2011	Dec 2011	(56,831,511)	202,228,484
PCA #11	Jan 2012	Dec 2012	(15,836,285)	304,740,925
PCA #12	Jan 2013	Dec 2013	(15,552,613)	293,337,011

Note (1) Amounts in these columns are net of accumulated amortization AND the associated Deferred FIT liability / asset.

sum of all above

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Note: Amounts presented in bold italic have changed since the June 13 original filings.

(6)

		ATFOR	# of days
(A) 2010 formula	2007 GRC	7.00%	97 1/1/2010 - 4/7/2010
	2009 GRC	6.90%	268 4/8/2010 - 12/31/2010
(C) 2012 formula	2011 GRC	7.29%	120 1/1/2012 - 4/30/2012
			245 5/1/2012 - 12/31/2012

(B) 2011 is all @ 6.90%

		AMA	Return on RB	Grossed up Monthly	
Tenaska	(D) 2013 all @ 7.2%	2010 (1) 56,501,833	(A) 1,051,089	÷ 12 mos.	
			I 2,862,553		
			3,913,642 (1)		501,749 (1)
			-		-
	2011	19,424,708	(B) 1,340,305 (1)	171,834 (1)	
BEP		2010	(A) 312,741	÷ 12 mos.	
			I 851,724		
			1,164,465 (1)		149,290 (1)
			-		-
	2011	14,412,933	(B) 994,492 (1)	127,499 (1)	
	2012	12,014,313	(C) 272,544		
			I 587,895		
			860,439 (1)	110,313 (1)	
	2013	9,615,693	(D) 700,984 (1)	89,870 (1)	
White River Relic		2010	(A) 457,240	÷ 12 mos.	
			I 1,245,254		
			1,702,494 (1)		218,268 (1)
			-		-
	2011	24,930,932	(B) 1,720,234 (1)	220,543 (1)	
	2012	24,941,807	(C) 565,803		
			I 1,220,474		
			1,786,278 (1)	229,010 (1)	
	2013	24,941,807	(D) 1,818,258 (1)	233,110 (1)	
White River Plant Costs		2010	706,483		
			1,924,048		
			2,630,531 (1)	337,248 (1)	
			-	-	
	2011	36,558,213	2,522,517 (1)	323,400 (1)	
	2012	35,063,511	795,413		
			1,715,758		
			2,511,172 (1)	321,945 (1)	
	2013	33,568,810	2,447,166 (1)	313,739 (1)	

A-T-R-O-R

of days

7

(A) 2010 Formula	2007 GRC	7.00%	97 1/1/2010 - 4/7/2010
(C) 2012 Formula	2009 GRC	6.90%	268 4/8/2010 - 12/31/2010
	2011 GRC	7.29%	120 1/1/2012 - 4/30/2012
			245 5/1/2012 - 12/31/2012

(B) 2011 Formula all @ 6.90%

(D) 2013 Formula all @ 7.29%

		AMA	Return on RB	Grossed up Monthly
CWA Sales Proceeds	2010	(1) (25,951,720)	(A) (482,773) I (1,314,792) (1,797,565) (1)	$\div 12 \text{ mos}$ (230,457) (1)
	2011	(29,911,730)	(B) (2,063,909) (1)	(264,604)
	2012	(29,911,730)	(C) (678,546) I (1,463,667) (2,142,213) (1)	(274,643)
	2013	(29,911,730)	(D) (2,180,565) (1)	(279,560)
White River DFIT	2010	(2) (12,226,929)	(A) (227,454) I (619,453) (846,907) (2)	$\div 12 \text{ mos}$ (108,578) (2)
	2011	(11,029,055)	(B) (761,005) (2)	(97,565)
	2012	(10,505,909)	(C) (238,326) I (514,084) (752,410) (2)	(96,463)
	2013	(9,982,764)	(D) (727,743) (2)	(93,300)
Hopkins Ridge Ppd Transm	2010	1,442,617	(A) 26,837 I 73,087 99,924 (2)	$\div 12 \text{ mos}$ 12,811 (2)
Goldendale Fixed Costs	2010	3,605,726	(A) 67,076 I 182,677 249,753 (2)	$\div 12 \text{ mos}$ 32,020
Hopkins Ridge Mitigation Credit	2010	(327,265)	(A) (6,088) I (16,580) (22,668) (2)	$\div 12 \text{ mos}$ (2,906)
FB Energy	2010	(2,135,208)	(A) (39,721) I (108,176) (147,897) (2)	$\div 12 \text{ mos}$ (18,961)

A-TROR # of days

(8)

(A) 2010 Formula	2007 GRC	7.00%	97	1/1/2010 - 4/7/2010
	2009 GRC	6.90%	268	4/8/2010 - 12/31/2010
(C) 2012 Formula	2011 GRC	6.90%	120	1/1/2012 - 4/30/2012
	2011 GRC	7.29%	245	5/1/2012 - 12/31/2012

(B) 2011 all @ 6.90%
 (D) 2013 all @ 7.29%

	AMA	Return on RB	Grossed up Monthly
2011 (2)	(1,869,342)	(B) (128,985) (2)	(16,536)
2012	(1,614,432)	(C) (36,623) (78,999) (115,622) (2)	(14,823)
2013	(1,359,521)	(D) (99,109)	(12,706)

Mint Farm Deferral	Year	AMA	Return on RB	Grossed up Monthly
2010	26,528,891	NA in rate 4/2010	(A) 1,344,034 (6.90% only)	258,468 (2)
			1,344,034 (2)	227,144 (2)
2011	25,677,096	(B) 1,771,720 (2)	-	218,560 (2)
2012	23,803,671	(C) 539,985	-	-
		1,164,782	-	-
2013	21,936,289	(D) 1,599,155 (2)	-	205,020

WHE Deferral	Year	AMA	Return on RB	Grossed up Monthly
2010 (3)	2,331,347	NA in rate 4/2010	(A) 118,113 (6.90% only)	22,714 (3)
			118,113 (3)	7,427 (3)
2011	839,626	(B) 57,934 (3)	-	-

BNP Paribus	Year	AMA	Return on RB	Grossed up Monthly
2010	(2,267,178)	(E) (12,174)	(A) (114,862)	(20,083) (3)
			(127,037) (3)	(0)
2011	(2,562,685)	(B) (176,825) (3)	-	(22,670)
2012	(2,213,228)	(50,207)	(108,300)	-
		(C) (158,507) (3)	-	(20,321)

Freddy 1 July 2009 HGP	Year	AMA	Return on RB	Grossed up Monthly
2010	115,872	NA in rate 4/2010	(A) 5,870	5,870 (3) (8 mos. 1,129) (3)
			5,870 (3)	-
2011	70,702	(D) 4,878	-	625 (12 mos)

(E)

1/296 of 365 days

5/16 9 mos.

5/16 9 mos.

A	2010 Formula	2007 GRC	7.00%	97 1/1/2010 - 4/7/2010
		2009 GRC	6.90%	268 4/8/2010 - 12/31/2010
C	2012 Formula	2011 GRC	6.90% 7.29%	120 1/1/2012 - 4/30/2012
				245 5/1/2012 - 12/31/2012

B 2011 all @ 6.90%
D 2013 all @ 7.29%

		AMA	Return on RB	Grossed up Monthly	
Gldl May 2009 CI	2010	590,967	NA in rate 4/2010		
			A 29,940 6.90% only	5,758	
				29,940	
	2011	236,387	B 16,311	2,091	
	2012	4,925	C 112		
			241		
			353	45	
Sumas Nov 2008 CI	2010	62,508	NA in rate 4/2010		
			3,167 6.90% only	609	
			3,167		
MF June 2010 CI CI completed in June 2010, so 2009 GRC ROR for 214 days	2010	678,973	NA in rate 4/2010		
			E 27,468	6,037	
				27,468	
	2011	651,814	B 44,975	5,766	
	2012	43,454	986		
			2,126		
			C 3,112	399	
Chelan PUD Contract Initiation	2011	121,077,132	F 1,396,202	1,074,001	
	2012	119,185,216	C 2,703,708		
			I 5,832,075		
				8,535,784	1,094,331
2013	113,020,474	D 8,239,193			
Chelan PUD Contract Initiation	2010				

slh/b
9 mos.
8 mos.
12 mos.
7 mos.
12 mos.

(A) 2010 Formula 2007 GRC 7.00% 97 1/1/2010 - 4/7/2010
 2009 GRC 6.90% 268 4/8/2010 - 12/31/2010
 (C) 2012 Formula 2011 GRC 6,90% 120 1/1/2012 - 4/30/2012
 7.29% 245 5/1/2012 - 12/31/2012

(B) 2011 all @ 6.90%
 (D) 2013 all @ 7.29%

		AMA	Return on RB	Grossed up Monthly
In Exh D 11/1/2011 - 61 days (E)	2011 (4)	2,312,500	(E) 26,667 (4)	÷ 2 mos 20,513 (4)
	2012	18,500,000	419,671 905,258 (C) 1,324,929 (4)	÷ 12 mos. 169,863
	2013	18,500,000	(D) 1,348,650 (4)	172,904
Gldl May 2009 CI CI completed in Nov 2010, so 2009 GRC ROR for 61 days (F)	2010	82,651	NA in rate 4/2010 (F) 953 953 (4)	÷ 2 mos, 733 (4)
	2011	457,758	(B) 31,585 (4)	4,049
	2012	102,995	2,336 5,040 (C) 7,376 (4)	÷ 12 mos. 946
Colstrip 1 and 2 (WECO) Res Pmt	2012	4,166,667	NA in rate 5/2012 (C) 203,887 203,887 (4)	÷ 8 mos 39,209 (4)
	2013	3,611,111	(D) 263,250	÷ 12 mos 33,750
LSR Ppd Transm Dep Principal	2012	99,707,854	NA in rate 5/2012 (C) 4,878,992 4,878,992 (4)	÷ 8 mos 938,268 (4)
	2013	99,707,854	(D) 7,268,703	÷ 12 mos 931,885
LSR Ppd Transm Dep Deferred Return	2012	10,571,643	NA in rate 5/2012 (C) 517,301 517,301 (4)	÷ 8 mos 99,481 (4)
	2013	10,536,332	(D) 768,099	÷ 12 mos 98,474
FERC Part 12 Costs	2012 (5)	880,167	NA in rate 5/2012 (C) 43,069 43,069 (3)	÷ 8 mos 8,283 (5)

2012 Formula

2007 GRC	7.00%	97	1/1/2010 - 4/7/2010
2009 GRC	6.90%	268	4/8/2010 - 12/31/2010
2011 GRC	7.29%	120	1/1/2012 - 4/30/2012
		245	5/1/2012 - 12/31/2012

2013 all @ 7.29%

	AMA	Return on RB	Grossed up Monthly
2013	5 1,016,428	74,098	5 712mo 9,500