



STATE OF WASHINGTON  
**UTILITIES AND TRANSPORTATION COMMISSION**

621 Woodland Square Loop S.E. • Lacey, Washington 98503

P.O. Box 47250 • Olympia, Washington 98504-7250

(360) 664-1160 • TTY 1-800-833-6384 or 711

July 22, 2020

Mark L. Johnson, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P. O. Box 47250  
Olympia, Washington 98504-7250

RE: Pacific Power & Light Company's Annual Renewable Portfolio Standard Compliance Report  
**Docket UE-180500**

Dear Mr. Johnson:

In Order 01 of the above-mentioned docket, the Commission determined that Pacific Power & Light (Pacific Power or Company) had complied with the 2018 renewable portfolio standard (RPS) target calculation and initial reporting requirements. The Commission ordered Pacific Power to file a report no later than June 1, 2020, that listed the certificate numbers for every renewable energy credit (REC) that the Company retired in the Western Renewable Energy Generation Information System (WREGIS), along with details about which certificates were used for its voluntary renewable energy programs for 2018.

**Staff Analysis of Pacific Power's 2018 Final RPS Compliance Report**

In its July 5, 2018, revised filing, Pacific Power correctly calculated its 2018 RPS target of 369,133 MWh, and identified a mix of wind-, solar-, and incremental hydro-based RECs from 2017 and 2018 that it planned to use to meet this target. Table 1 below displays the mix of resources that Pacific Power planned to deploy to meet the target.

**Table 1: Pacific Power's 2018 Renewable Resource Target and Compliance Plan**

<b>2018 Target (MWh)</b>	<b>Incremental Hydro (MWh)</b>	<b>2017 RECs</b>	<b>2018 RECs</b>	<b>Purchased RECs</b>	<b>Total Compliance Resources (MWh)</b>
369,133	*	145,218	*	*	369,133

On June 1, 2020, Pacific Power filed its final RPS compliance report for 2018. Commission Staff has reviewed the compliance report and determined that Pacific Power has met its 2018 RPS target. Table 2 below details the resources Pacific Power used to meet the target.

**Table 2: Summary of 2018 Pacific Power RCW 19.285.040 Compliance**

<b>Facility Name</b>	<b>Facility Type</b>	<b>Vintage Year 2017</b>	<b>Vintage Year 2018</b>	<b>Total</b>
Pavant	Solar	26,549		26,549
Enterprise	Solar	50,456	14,249	64,705
Goodnoe Hills	Wind		18,315	18,315
Leaning Juniper I	Wind		16,022	16,022
Marengo	Wind		26,729	26,729
Marengo II	Wind		13,065	13,065
Dunlap I	Wind	24,513	31,135	55,648
Glenrock I	Wind		24,143	24,143
Top of the World	Wind		42,284	42,284
Campbell Hill	Wind	25,187	24,567	49,754
Seven Mile Hill I	Wind		11,844	11,844
Bennett Creek Windfarm*	Wind	9,667		9,667
Hot Springs Windfarm*	Wind	8,846		8,846
JC Boyle	Incremental Hydro		205	205
Lemolo 1	Incremental Hydro		1,007	1,007
Lemolo 2	Incremental Hydro		84	84
Prospect 2	Incremental Hydro		266	266
<b>TOTAL</b>		<b>145,218</b>	<b>223,915</b>	<b>369,133</b>

\* REC only

### Conclusion

For 2018, Pacific Power has fully complied with the reporting requirements contained in Order 01, entered August 9, 2018.

Sincerely,

Andrew Rector  
 Regulatory Analyst