

## Revenue Requirement Adjustment Summary

The table below represents the Commission's decisions relating to the restating and pro forma ratemaking adjustments and their impact on net operating income (NOI), rate base, and the Washington revenue requirement.

### ELECTRIC

(in 000's)

Line No.	Adj. No.	Adjustment Title	NOI	Rate Base	Rev. Req.
1	1.00	Results of Operations	110,557	1,444,926	(3,424)
2	1.01	Deferred FIT Rate Base	8	806	85
3	1.02	Deferred Debits and Credits	(8)	0	13
4	1.03	Working Capital	(78)	(7,957)	(838)
5	2.01	Eliminate B & O Taxes	(96)	0	154
6	2.02	Restate Property Tax	573	0	(925)
7	2.03	Uncollectible Expense	(726)	0	1,172
8	2.04	Regulatory Expense	(5)	0	7
9	2.05	Injuries and Damages	(98)	0	158
10	2.06	FIT/DFIT/ITC Expense	(69)	0	111
11	2.07	Office Space Charges to Non-Utility	20	0	(33)
12	2.08	Restate Excise Taxes	40	0	(65)
13	2.09	Net Gains / Losses	61	0	(99)
14	2.10	Weather Normalization	827	0	(1,334)
15	2.11	Eliminate Adder Schedules	(4)	0	6
16	2.12	Misc. Restating Non-Util	(969)	0	1,564
17	2.13	Eliminate WA Power Cost Defer	4,388	0	(7,081)
18	2.14	Nez Perce Settlement Adjustment	3	0	(4)
19	2.15	Restating Incentives	377	0	(608)
20	2.16	Normalize CS2 / Colstrip Major Maint	763	0	(1,231)
21	2.17	Restate Debt Interest	405	0	(654)
22	2.18	Authorized Power Supply	(7,696)	0	12,420
23	2.19	Restate 2016 AMA Rate Base to EOP	(1,804)	69,691	11,351
24		<b>Restating Totals</b>	<b>(4,088)</b>	<b>62,540</b>	<b>14,169</b>
25	3.01	Pro Forma Trans/Power Sup Non-ERM Rev/Exp	(66)	0	106
26	3.02	Pro Forma Labor Non-Exec	(1,306)	0	2,108
27	3.03	Pro Forma Labor Exec	21	0	(35)
28	3.04	Pro Forma Employee Benefits	234	0	(378)
29	3.05	Pro Forma Incentive Expenses	0	0	0
30	3.06	Pro Forma Property Tax	(1,264)	0	2,039
31	3.07	Pro Forma IS/IT Expense	(451)	0	728
32	3.08	Pro Forma Revenue Normalization	(3,286)	0	5,303
33	3.09	Pro Forma Def Debits, Credits & Regulatory Amort	1,014	(5,346)	(2,284)
34	3.10	Pro Forma 2017 Threshold Capital Adds	(544)	16,915	2,928
35	3.11	Pro Forma O&M Offsets	41	0	(66)
36	3.12	Pro Forma Director Fees Exp	0	0	0
37	3.13	Pro Forma CS2/Colstrip Major Maint	(225)	0	364
38	3.14	Pro Forma Underground Equip Inspection	(346)	0	558
39	A1	New MT Aquatic Invasive Fee	(663)	0	1,071
40	3.15	EOP 2017 Capital Net Rate Base	0	0	0
41	4.00	Pro Forma Power Supply & Transm Revs	(8,996)	0	14,519
42		<b>Pro Forma Total</b>	<b>(15,837)</b>	<b>11,569</b>	<b>26,960</b>
43	5.01	Tax Reform FIT/DFIT Expense Adj	10,944	0	(21,216)
44	5.02	Tax Reform Excess Tax PF ARAM Amort	4,619	4,094	(5,726)
45		<b>Revenue Requirement (Base Rates)</b>	<b>106,195</b>	<b>1,523,129</b>	<b>10,763</b>
46	5.03	Tax Reform Excess Tax PF Non-Plant Amort <sup>1</sup>	0	0	0
47	5.04	Tax Reform Jan-Apr Deferral FIT/DFIT Exp	3,337	0	(4,431)
48	5.05	Tax Reform Jan-Apr Deferral ARAM Amort	1,476	736	(1,886)
49		<b>Total Schedule 74 Credit<sup>2</sup></b>	<b>4,813</b>	<b>736</b>	<b>(6,317)</b>

<sup>1</sup>The Commission authorized these monies to be deferred for resolution in Docket U-170970.

<sup>2</sup>Schedule 74 rate credits are estimates and to be recalculated per Order 07 upon the Company's compliance report and returned to customers over a one-year amortization period.

## Revenue Requirement Adjustment Summary

The table below represents the Commission's decisions relating to the restating and pro forma ratemaking adjustments and their impact on net operating income (NOI), rate base, and the Washington revenue requirement.

### NATURAL GAS

(in 000's)

Line No.	Adj. No.	Adjustment Title	NOI	Rate Base	Rev. Req.
1	1.00	Results of Operations	23,458	287,787	(3,002)
2	1.01	Deferred FIT Rate Base	(3)	(325)	(34)
3	1.02	Deferred Debits and Credits	(1)	0	2
4	1.03	Working Capital	(20)	(2,007)	(211)
5	2.01	Eliminate B & O Taxes	(21)	0	34
6	2.02	Restate Property Tax	(168)	0	272
7	2.03	Uncollectible Expense	251	0	(405)
8	2.04	Regulatory Expense	2	0	(3)
9	2.05	Injuries and Damages	(49)	0	80
10	2.06	FIT/DFIT/ITC Expense	0	0	0
11	2.07	Office Space Charges to Non-Utility	6	0	(9)
12	2.08	Restate Excise Taxes	(1)	0	2
13	2.09	Net Gains / Losses	8	0	(14)
14	2.10	Weather Normalization / Gas Cost Adjust	(12)	0	19
15	2.11	Eliminate Adder Schedules	(309)	0	499
16	2.12	Misc. Restating Non-Util / Non-Recurring Expenses	205	0	(330)
17	2.13	Project Compass Deferral	(701)	0	1,132
19	2.14	Restating Incentives	109	0	(175)
21	2.15	Restate Debt Interest	81	0	(131)
23	2.16	Restate 2016 AMA Rate Base to EOP	(336)	14,160	2,257
24		<b>Restating Totals</b>	<b>(959)</b>	<b>11,828</b>	<b>2,983</b>
25	3.01	Pro Forma Atmospheric Testing & Leak Survey	(226)	0	365
26	3.02	Pro Forma Labor Non-Exec	(421)	0	679
27	3.03	Pro Forma Labor Exec	7	0	(10)
28	3.04	Pro Forma Employee Benefits	114	0	(185)
29	3.05	Pro Forma Incentive Expenses	0	0	0
30	3.06	Pro Forma Property Tax	(279)	0	450
31	3.07	Pro Forma IS/IT Expense	(131)	0	211
32	3.08	Pro Forma Revenue Normalization	(543)	0	877
33	3.09	Pro Forma Regulatory Amortization	701	0	(1,132)
34	3.10	Pro Forma 2017 Threshold Capital Adds	(244)	8,160	1,382
35	3.11	Pro Forma O&M Offsets	3	0	(5)
36	3.12	Pro Forma Director Fees Exp	0	0	0
37	3.13	Pro Forma LEAP Deferral Gas Line Ext.	(365)	1,474	768
40	3.14	EOP 2017 Capital Net Rate Base	0	0	0
42		<b>Pro Forma Total</b>	<b>(1,384)</b>	<b>9,634</b>	<b>3,400</b>
43	5.01	Tax Reform FIT/DFIT Expense Adj	2,803	0	(4,320)
44	5.02	Tax Reform Excess Tax PF ARAM Amort	972	850	(1,206)
45		<b>Revenue Requirement (Base Rates)</b>	<b>24,890</b>	<b>310,099</b>	<b>(2,145)</b>
46	5.03	Tax Reform Excess Tax PF Non-Plant Amort	937	1,048	(1,140)
47	5.04	Tax Reform Jan-Apr Deferral FIT/DFIT Exp	874	0	(1,160)
48	5.05	Tax Reform Jan-Apr Deferral ARAM Amort	304	152	(389)
49		<b>Total Schedule 174 Credit <sup>1</sup></b>	<b>2,115</b>	<b>1,200</b>	<b>(2,689)</b>

<sup>1</sup>Schedule 174 rate credits are estimates to be recalculated per Order 07 upon the Company's compliance report and returned to customers over a one-year amortization period.