

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-16_____

ELECTRIC TARIFF SHEETS LEGISLATIVE

Per WAC 480-80-105

2017

Rate Change

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

	\$8.50 Basic Charge, plus	
First	800 kWh	7.390¢ per kWh
Next	700 kWh	8.598¢ per kWh
All over	1500 kWh	10.080¢ per kWh

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Minimum Charge: ~~\$8.50~~

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

(T)

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation

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RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

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Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

	<u>\$9.50</u> Basic Charge, plus	
First	800 kWh	<u>7.983¢</u> per kWh
Next	700 kWh	<u>9.288¢</u> per kWh
All over	1500 kWh	<u>10.890¢</u> per kWh

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Minimum Charge: \$9.50

(l)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

~~\$18.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~11.293¢~~ per kWh

All Over 3650 kWh ~~8.298¢~~ per kWh

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Demand Charge:

No charge for the first 20 kW of demand.

~~\$6.00~~ per kW for each additional kW of demand.

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Minimum:

~~\$15.00~~ for single phase service and ~~\$25.35~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 12.024¢ per kWh

All Over 3650 kWh 8.835¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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AVISTA CORPORATION
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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.089¢ per kWh	(R)
All Over	250,000 kWh	6.340¢ per kWh	(R)

Demand Charge:

\$500.00 for the first 50 kW of demand or less.

~~\$6.00~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>7.677¢</u> per kWh	(1)
All Over	250,000 kWh	<u>6.866¢</u> per kWh	(1)

Demand Charge:

\$500.00 for the first 50 kW of demand or less.

\$6.50 per kW for each additional kW of demand. (1)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

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MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.505¢ per kWh
Next	5,500,000 kWh	4.953¢ per kWh
All Over	6,000,000 kWh	4.235¢ per kWh

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Demand Charge:

\$21,000.00 for the first 3,000 kVa of demand or less.
\$6.00 per kVa for each additional kVa of demand.

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Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

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Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.896¢</u> per kWh	(l)
Next	5,500,000 kWh	<u>5.305¢</u> per kWh	(l)
All Over	6,000,000 kWh	<u>4.536¢</u> per kWh	(l)

Demand Charge:

\$21,000.00 for the first 3,000 kVa of demand or less.

\$6.50 per kVa for each additional kVa of demand. (l)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: ~~\$829,950~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

(T)

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

(T)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$871,010

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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AVISTA CORPORATION
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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$18.00~~ Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand ~~9.546¢~~ per kWh

Next 80 kWh per kW of demand but
not more than 3,000 kWh ~~9.546¢~~ per kWh

All additional kWh ~~6.818¢~~ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

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Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

(T)

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

(T)

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 10.362¢ per kWh

Next 80 kWh per kW of demand but
not more than 3,000 kWh 10.362¢ per kWh

All additional kWh 7.401¢ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Metal Standard							
			Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>										
4000						214#	\$ 13.99			
7000			411	\$ 15.17						
10000			511	18.55						
20000			611	26.28						

#Decorative Curb

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SCHEDULE 41

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 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility							
			Wood Pole		Metal Standard					
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
4000							214#	\$ 15.43		
7000			411	\$ 16.73						
10000			511	20.45						
20000			611	28.98						

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AVISTA CORPORATION
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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W							234#	\$13.14		
100W	435	\$13.33	431	\$15.13	432	\$24.93	433	24.93	436	\$15.13
100W			421*	24.93			434#	14.06		
200W	535	18.54	531	22.52	532	33.36	533	33.36	536	22.52
200W					522*	56.52	538**	22.23		
250W			631	26.56	632	37.40	633	37.40	636	26.56
400W	835	26.33	831	33.65	832	49.88			836	33.65

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

100W			441	27.39	442	38.84				
200W			541	45.07	542	56.52				
400W					842	88.20				

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

100W (Granville)			no pole		475	18.80	474+	24.49		
100W (Granville – Capital Only)			no pole				478+	17.33		
100W (Post Top)							484+	23.34		
100W (Kim Light)			no pole		438	14.06				
+16' Fiberglass Pole										

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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor (Closed to new installations effective January 1, 2017)

(Nominal Rating in Watts)

50W							234#	\$ 14.49		
100W	435	\$14.70	431	\$16.68	432	\$ 27.49	433	27.49	436	\$16.68
100W			421*	27.49			434#	15.50		
200W	535	20.44	531	24.83	532	36.78	533	36.78	536	24.83
200W					522*	62.32	538**	24.51		
250W			631	29.29	632	41.24	633	41.24	636	29.29
400W	835	29.03	831	37.10	832	55.00			836	37.10

Double High-Pressure Sodium Vapor (Closed to new installations effective January 1, 2017)

(Nominal Rating in Watts)

100W			441	30.20	442	42.79		
200W			541	49.70	542	62.32		
400W					842	97.25		

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

100W (Granville)			no pole		475	20.73	474+	27.00		
100W (Granville – Capital Only)			no pole				478+	19.11		
100W (Post Top)							484+	25.70		
100W (Kim Light)			no pole		438	15.50				
+16' Fiberglass Pole										

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Effective March 21, 2016

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation

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AVISTA CORPORATION
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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	435L	\$13.33	431L	\$15.13	432L	\$24.93	433L	24.93	436L	\$15.13
70W			421L*	24.93			434L#	14.06		
107W	535L	18.54	531L	22.52	532L	33.36	533L	33.36	536L	22.52
107W					522L*	56.52				

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

70W			441L	27.39	442L	38.81				
107W			541L	45.07	542L	56.52				

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

70W (Granville)					475L	18.80	474L ⁺	24.49		
70W (Post Top)							484L ⁺	23.34		

70W (Kim Light) ————— no pole ————— 438L 14.06

+16' Fiberglass Pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of ~~13.156%~~.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION
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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W	435L	\$14.70	431L	\$16.68	432L	\$ 27.49	433L	27.49	436L	\$16.68
70W			421L*	27.49			434L#	15.50		
107W	535L	20.44	531L	24.83	532L	36.78	533L	36.78	536L	24.83
107W					522L*	62.32				
248W	835L	\$29.03	831L	\$37.10	832L	\$ 55.00			836L	\$37.10
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
70W			441L	30.20	442L	42.79				
107W			541L	49.70	542L	62.32				
248W					842L	97.25				
#Decorative Curb										
*Underground Installation										
Decorative Sodium Vapor										
70W (Granville)					475L	20.73	474L*	27.00		
70W (Post Top)							484L*	25.70		
+16' Fiberglass Pole										
<u>TIB Capital Offset</u>			70W	\$5.23	107W	\$5.53	248W	\$7.92		

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.614%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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By Kelly Norwood Vice President, State & Federal Regulation

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AVISTA CORPORATION
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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$7.15	431	\$7.15	432	\$7.15	433	\$7.15
200W	535	11.14	531	11.14	532	11.14	533	11.14
250W	635	12.96	631	12.96	632	12.96	633	12.96
310W	735	15.19			732	15.19		
400W	835	19.51	831	19.51	832	19.51		
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W			441	12.55				
200W					542	20.48		
400W	845	36.55						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
 By

Kelly Norwood

Vice President, State & Federal Regulation

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AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor								
(Nominal Rating in Watts)								
100W	435	\$ 7.88	431	\$ 7.88	432	\$ 7.88	433	\$ 7.88
200W	535	12.28	531	12.28	532	12.28	533	12.28
250W	635	14.29	631	14.29	632	14.29	633	14.29
310W	735	16.75			732	16.75		
400W	835	21.51	831	21.51	832	21.51		
Double High-Pressure Sodium Vapor								
(Nominal Rating in Watts)								
100W			441	13.84				
200W					542	22.58		
400W	845	40.30						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 6.66	419	\$ 4.51
10000	515	9.20		
20000#	615	14.22		
35000	715	23.08		
55000#			819	21.87

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#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	<u>\$ 7.34</u>	419	<u>\$ 4.97</u>
10000	515	<u>10.14</u>		
20000#	615	<u>15.68</u>		
35000	715	<u>25.45</u>		
55000#			819	<u>24.11</u>

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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AVISTA CORPORATION
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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	3.38		
100W	435	4.78		
150W	935	6.57		
200W	535	8.80		
250W	635	10.60		
310W	735	12.79		
400W	835	16.22		
<u>LED</u>				
100W	495	\$4.78	499	\$2.65

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is ~~8.8634~~ per kWh.

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Vice President, State & Federal Regulation

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	<u>\$ 3.73</u>		
100W	435	<u>5.27</u>		
150W	935	<u>7.24</u>		
200W	535	<u>9.70</u>		
250W	635	<u>11.69</u>		
310W	735	<u>14.10</u>		
400W	835	<u>17.88</u>		
<u>LED</u>				
100W	495	<u>\$ 5.27</u>	499	<u>\$ 2.92</u>

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * Estimated Hours * Energy Rate

The embedded energy rate under Schedule 46 is 10.574¢ per kWh.

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 By

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AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 15.49	\$ 18.55	\$26.39
Luminaire and Standard:			
30-foot wood pole	19.33	22.44	30.29
Galvanized steel standards:			
25 foot	25.19	28.32	36.13
30 foot	26.42	29.53	37.35
Aluminum standards:*			
25 foot	27.27	30.38	38.18

*Not available to new customers, accounts, or locations.

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 By Kelly Norwood Vice President, State & Federal Regulation

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	<u>\$ 17.08</u>	<u>\$ 20.45</u>	<u>\$29.10</u>
Luminaire and Standard:			
30-foot wood pole	<u>21.31</u>	<u>24.74</u>	<u>33.40</u>
Galvanized steel standards:			
25 foot	<u>27.78</u>	<u>31.23</u>	<u>39.84</u>
30 foot	<u>29.13</u>	<u>32.56</u>	<u>41.18</u>
Aluminum standards:*			
25 foot	<u>30.07</u>	<u>33.50</u>	<u>42.10</u>

*Not available to new customers, accounts, or locations.

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SCHEDULE 47A - Continued

<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$13.46	\$19.12	\$26.41	\$21.72
20 foot fiberglass pole	19.72			
30 foot wood pole	19.72	26.56	33.94	
25 foot steel pole		28.89		
30 foot steel pole		33.36		
30 foot steel pole w/2 arms		56.52		
30 foot wood pole	\$ 6.24			
55 foot wood pole	11.91			

<u>Decorative Sodium Vapor</u>	
100W Granville	29.35
100W Post Top	27.99
100W Kim Light	28.35

*Floodlight

<u>Light Emitting Diode (LED)</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>	
	<u>70</u>	<u>107</u>
Luminaire (on existing standard)	\$13.46	\$19.12
20 foot fiberglass pole	19.72	
30 foot wood pole	19.72	26.56
25 foot steel pole		28.89
30 foot steel pole		33.36
30 foot steel pole w/2 arms		56.52

<u>Decorative LED</u>	
70W Granville	29.35
70W Post Top	27.99
70W Kim Light	28.35

(K) Material has been transferred to Original Sheet No. 47B

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor *(Closed to new installations effective January 1, 2017)*

(Nominal Rating in Watts)	Charge per Unit			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	<u>\$14.84</u>	<u>\$21.08</u>	<u>\$29.12</u>	<u>\$23.95</u>
20 foot fiberglass pole	<u>21.74</u>			
35 foot wood pole	<u>21.74</u>	<u>29.29</u>	<u>37.42</u>	
25 foot steel pole		<u>31.85</u>		
30 foot steel pole		<u>36.78</u>		
30 foot steel pole w/2 arms		<u>62.32</u>		
35 foot wood pole	<u>\$ 6.88</u>			
55 foot wood pole	<u>13.13</u>			

Decorative Sodium Vapor	
100W Granville	<u>32.36</u>
100W Post Top	<u>30.86</u>
100W Kim Light	<u>31.26</u>

*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)	Charge per Unit	
	<u>70</u>	<u>107</u> <u>248</u>
Luminaire (on existing standard)	<u>\$14.84</u>	<u>\$21.08</u> <u>\$29.12</u>
20 foot fiberglass pole	<u>21.74</u>	
35 foot wood pole	<u>21.74</u>	<u>29.29</u> <u>37.42</u>
25 foot steel pole		<u>31.85</u>
30 foot steel pole		<u>36.78</u>
30 foot steel pole w/2 arms		<u>62.32</u>

Decorative LED	
70W Granville	<u>32.36</u>
70W Post Top	<u>30.86</u>

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Rate Change

AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

	\$9.50 Basic Charge, plus		
First	800 kWh	7.983¢ per kWh	(l)
Next	700 kWh	9.288¢ per kWh	(l)
All over	1500 kWh	10.890¢ per kWh	(l)

Minimum Charge: \$9.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

\$9.50 Basic Charge, plus		
First	800 kWh	<u>8.356¢</u> per kWh
Next	700 kWh	<u>9.723¢</u> per kWh
All over	1500 kWh	<u>11.400¢</u> per kWh

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Minimum Charge: \$9.50

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh ~~12.024¢~~ per kWh

All Over 3650 kWh ~~8.835¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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By

Kelly Norwood

Vice President, State & Federal Regulation

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 12.513¢ per kWh

All Over 3650 kWh 9.194¢ per kWh

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Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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Effective January 1, 2018

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By

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.677¢ per kWh	(l)
All Over	250,000 kWh	6.866¢ per kWh	(l)

Demand Charge:

\$500.00 for the first 50 kW of demand or less.

\$6.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>8.050¢</u> per kWh
All Over	250,000 kWh	<u>7.200¢</u> per kWh

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Demand Charge:

\$500.00 for the first 50 kW of demand or less.

\$6.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.896¢ per kWh	(l)
Next	5,500,000 kWh	5.305¢ per kWh	(l)
All Over	6,000,000 kWh	4.536¢ per kWh	(l)

Demand Charge:

\$21,000.00 for the first 3,000 kVa of demand or less.

\$6.50 per kVa for each additional kVa of demand. (l)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVa. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 kVa for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVa in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVa. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>6.144¢</u> per kWh
Next	5,500,000 kWh	<u>5.529¢</u> per kWh
All Over	6,000,000 kWh	<u>4.727¢</u> per kWh

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Demand Charge:

\$21,000.00 for the first 3,000 kVa of demand or less.
\$6.50 per kVa for each additional kVa of demand.

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVa of demand per month.
- 2) 60 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVa of demand per month.
- 3) 115 kV (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVa of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: ~~\$871,010~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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AVISTA CORPORATION
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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$897,090

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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AVISTA CORPORATION
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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 40.362¢ per kWh

Next 80 kWh per kW of demand but
not more than 3,000 kWh 40.362¢ per kWh

All additional kWh 7.401¢ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand

10.829¢ per kWh

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Next 80 kWh per kW of demand but
not more than 3,000 kWh

10.829¢ per kWh

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All additional kWh

7.735¢ per kWh

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Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole Code Rate		Pole Facility					
			Wood Pole		Metal Standard			
			Code	Rate	Pedestal Base	Direct Burial	Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
4000						214#	\$ 15.43	
7000	411	\$ 16.73						
10000	511	20.45						
20000	611	28.98						

#Decorative Curb

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AVISTA CORPORATION
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility											
	No Pole		Metal Standard								Developer Contributed	
			Wood Pole		Pedestal Base		Direct Burial		Developer			
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Mercury Vapor</u>												
4000								214#	\$ 16.21			
7000			411	\$ 17.57								
10000			511	21.48								
20000			611	30.44								

#Decorative Curb

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Vice President, State & Federal Regulation

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AVISTA CORPORATION
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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor (Closed to new installations effective January 1, 2017)
(Nominal Rating in Watts)

50W							234#	\$ 14.49		
100W	435	\$14.70	431	\$16.68	432	\$27.49	433	27.49	436	\$16.68
100W			421*	27.49			434#	15.50		
200W	535	20.44	531	24.83	532	36.78	533	36.78	536	24.83
200W					522*	62.32	538**	24.51		
250W			631	29.29	632	41.24	633	41.24	636	29.29
400W	835	29.03	831	37.10	832	55.00			836	37.10

Double High-Pressure Sodium Vapor (Closed to new installations effective January 1, 2017)
(Nominal Rating in Watts)

100W			441	30.20	442	42.79				
200W			541	49.70	542	62.32				
400W					842	97.25				

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

100W (Granville)			no pole		475	20.73	474 ⁺	27.00		
100W (Granville – Capital Only)			no pole				478 ⁺	19.11		
100W (Post Top)							484 ⁺	25.70		
100W (Kim Light)			no pole		438	15.50				
+16' Fiberglass Pole										

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Vice President, State & Federal Regulation

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AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 42
 COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
					Pedestal Base		Direct Burial			
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	

Single High-Pressure Sodium Vapor (Closed to new installations effective January 1, 2017)
 (Nominal Rating in Watts)

50W						234#	\$ 15.22			
100W	435	\$15.44	431	\$17.52	432	\$ 28.88	433	28.88	436	\$17.52
100W			421*	28.88			434#	16.28		
200W	535	21.47	531	26.08	532	38.63	533	38.63	536	26.08
200W					522*	65.46	538**	25.75		
250W			631	30.77	632	43.32	633	43.32	636	30.77
400W	835	30.49	831	38.97	832	57.77			836	38.97

Double High-Pressure Sodium Vapor (Closed to new installations effective January 1, 2017)
 (Nominal Rating in Watts)

100W		441	31.72	442	44.95
200W		541	52.21	542	65.46
400W				842	102.15

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

100W (Granville)	no pole	475	21.78	474*	28.36
100W (Granville – Capital Only)	no pole			478*	20.07
100W (Post Top)				484*	27.00
100W (Kim Light)	no pole	438	16.28		
+16' Fiberglass Pole					

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	435L	\$14.70	431L	\$16.68	432L	\$27.49	433L	27.49	436L	\$16.68
70W			421L*	27.49			434L#	15.50		
107W	535L	20.44	531L	24.83	532L	36.78	533L	36.78	536L	24.83
107W					522L*	62.32				
248W	835L	\$29.03	831L	\$37.10	832L	\$55.00			836L	\$37.10
<u>Double Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W			441L	30.20	442L	42.79				
107W			541L	49.70	542L	62.32				
248W					842L	97.25				
#Decorative Curb										
*Underground Installation										
Decorative Sodium Vapor										
70W (Granville)					475L	20.73	474L*	27.00		
70W (Post Top)							484L*	25.70		
+16' Fiberglass Pole										
TIB Capital Offset			70W	\$5.23	107W	\$5.53	248W	\$7.92		

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.614%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION
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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Metal Standard					
					Pedestal Base		Direct Burial		Developer Contributed	
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W	435L	\$15.44	431L	\$17.52	432L	\$28.88	433L	28.88	436L	\$17.52
70W			421L*	28.88			434L#	16.28		
107W	535L	21.47	531L	26.08	532L	38.63	533L	38.63	536L	26.08
107W					522L*	65.46				
248W	835L	\$30.49	831L	\$38.97	832L	\$57.77			836L	\$38.97
<u>Double Light Emitting Diode (LED)</u>										
(Nominal Rating in Watts)										
70W			441L	31.72	442L	44.95				
107W			541L	52.21	542L	65.46				
248W					842L	102.15				
#Decorative Curb										
*Underground Installation										
Decorative Sodium Vapor										
70W (Granville)					475L	21.78	474L*	28.36		
70W (Post Top)							484L*	27.00		
+16' Fiberglass Pole										
TIB Capital Offset			70W	\$5.23	107W	\$5.53	248W	\$7.92		

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.614%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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Effective January 1, 2018

Issued by Avista Corporation
By

Kelly Norwood

Vice President, State & Federal Regulation

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 7.88	431	\$ 7.88	432	\$ 7.88	433	\$ 7.88
200W	535	12.28	531	12.28	532	12.28	533	12.28
250W	635	14.29	631	14.29	632	14.29	633	14.29
310W	735	16.75			732	16.75		
400W	835	21.51	831	21.51	832	21.51		
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W			441	13.84				
200W					542	22.58		
400W	845	40.30						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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By

Kelly Norwood

Vice President, State & Federal Regulation

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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	<u>\$ 8.28</u>	431	<u>\$ 8.28</u>	432	<u>\$ 8.28</u>	433	<u>\$8.28</u>
200W	535	<u>12.90</u>	531	<u>12.90</u>	532	<u>12.90</u>	533	<u>12.90</u>
250W	635	<u>15.01</u>	631	<u>15.01</u>	632	<u>15.01</u>	633	<u>15.01</u>
310W	735	<u>17.59</u>			732	<u>17.59</u>		
400W	835	<u>22.59</u>	831	<u>22.59</u>	832	<u>22.59</u>		
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W			441	<u>14.54</u>				
200W					542	<u>23.72</u>		
400W	845	<u>42.33</u>						

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 7.34	419	\$ 4.97
10000	515	10.14		
20000#	615	15.68		
35000	715	25.45		
55000#			819	24.11

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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 By

Kelly Norwood

Vice President, State & Federal Regulation

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	<u>\$ 7.71</u>	419	<u>\$ 5.22</u>
10000	515	<u>10.65</u>		
20000#	615	<u>16.47</u>		
35000	715	<u>26.73</u>		
55000#			819	<u>25.33</u>

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.73		
100W	435	5.27		
150W	935	7.24		
200W	535	9.70		
250W	635	11.69		
310W	735	14.10		
400W	835	17.88		
<u>LED</u>				
100W	495	\$ 5.27	499	\$ 2.92

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * Estimated Hours * Energy Rate

The embedded energy rate under Schedule 46 is ~~10.574¢~~ per kWh.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	<u>\$ 3.92</u>		
100W	435	<u>5.54</u>		
150W	935	<u>7.61</u>		
200W	535	<u>10.19</u>		
250W	635	<u>12.28</u>		
310W	735	<u>14.81</u>		
400W	835	<u>18.78</u>		
<u>LED</u>				
100W	495	<u>\$ 5.54</u>	499	<u>\$ 3.07</u>

Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * Estimated Hours * Energy Rate

The embedded energy rate under Schedule 46 is 11.108¢ per kWh.

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AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 17.08	\$ 20.45	\$ 29.10
Luminaire and Standard:			
30-foot wood pole	21.31	24.74	33.40
Galvanized steel standards:			
25 foot	27.78	31.23	39.84
30 foot	29.13	32.56	41.18
Aluminum standards:*			
25 foot	30.07	33.50	42.10

*Not available to new customers, accounts, or locations.

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 By Kelly Norwood Vice President, State & Federal Regulation

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	<u>\$ 17.94</u>	<u>\$ 21.48</u>	<u>\$30.57</u>
Luminaire and Standard:			
30-foot wood pole	<u>22.38</u>	<u>25.99</u>	<u>35.08</u>
Galvanized steel standards:			
25 foot	<u>29.18</u>	<u>32.80</u>	<u>41.85</u>
30 foot	<u>30.60</u>	<u>34.20</u>	<u>43.26</u>
Aluminum standards:*			
25 foot	<u>31.59</u>	<u>35.19</u>	<u>44.22</u>

*Not available to new customers, accounts, or locations.

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective January 1, 2017)

(Nominal Rating in Watts)	Charge per Unit			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$14.84	\$21.08	\$29.12	\$23.95
20 foot fiberglass pole	21.74			
35 foot wood pole	21.74	29.29	37.42	
25 foot steel pole		31.85		
30 foot steel pole		36.78		
30 foot steel pole w/2 arms		62.32		
35 foot wood pole	\$ 6.88			
55 foot wood pole	13.13			

Decorative Sodium Vapor	
100W Granville	32.36
100W Post Top	30.86
100W Kim Light	31.26

*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)	Charge per Unit		
	<u>70</u>	<u>107</u>	<u>248</u>
Luminaire (on existing standard)	\$14.84	\$21.08	\$29.12
20 foot fiberglass pole	21.74		
35 foot wood pole	21.74	29.29	37.42
25 foot steel pole		31.85	
30 foot steel pole		36.78	
30 foot steel pole w/2 arms		62.32	

Decorative LED	
70W Granville	32.36
70W Post Top	30.86

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 By Kelly Norwood Vice President, State & Federal Regulation

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective January 1, 2017)

(Nominal Rating in Watts)	Charge per Unit			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	<u>\$15.59</u>	<u>\$22.14</u>	<u>\$30.59</u>	<u>\$25.16</u>
20 foot fiberglass pole	<u>22.84</u>			
35 foot wood pole	<u>22.84</u>	<u>30.77</u>	<u>39.31</u>	
25 foot steel pole		<u>33.46</u>		
30 foot steel pole		<u>38.63</u>		
30 foot steel pole w/2 arms		<u>65.46</u>		
35 foot wood pole	<u>\$ 7.23</u>			
55 foot wood pole	<u>13.79</u>			

Decorative Sodium Vapor

100W Granville	<u>33.99</u>
100W Post Top	<u>32.42</u>
100W Kim Light	<u>32.84</u>

*Floodlight

Light Emitting Diode (LED)

(Nominal Rating in Watts)	Charge per Unit		
	<u>70</u>	<u>107</u>	<u>248</u>
Luminaire (on existing standard)	<u>\$15.59</u>	<u>\$22.14</u>	<u>\$30.59</u>
20 foot fiberglass pole	<u>22.84</u>		
35 foot wood pole	<u>22.84</u>	<u>30.77</u>	<u>39.31</u>
25 foot steel pole		<u>33.46</u>	
30 foot steel pole		<u>38.63</u>	
30 foot steel pole w/2 arms		<u>65.46</u>	

Decorative LED

70W Granville	<u>33.99</u>
70W Post Top	<u>32.42</u>

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Effective January 1, 2018

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SCHEDULE 93

POWER COST SURCHARGE - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Power Cost Surcharge shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Surcharge is designed to recover extraordinary power costs incurred by the Company, as ordered by the Washington Utilities and Transportation Commission (WUTC).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1	0.000¢ per kwh
Schedules 11 & 12	0.000¢ per kwh
Schedules 21 & 22	0.000¢ per kwh
Schedules 25	0.000¢ per kwh
Schedules 31 & 32	0.000¢ per kwh
Schedules 41 – 48	0.000¢ per kwh

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58

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Effective January 11, 2016

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AVISTA CORPORATION
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SCHEDULE 93

POWER COST SURCHARGE - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Power Cost Surcharge shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Surcharge is designed to recover extraordinary power costs incurred by the Company, as ordered by the Washington Utilities and Transportation Commission (WUTC).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

Schedule 1

First 800 kWhs	0.373¢ per kWh
800-1,500 kWhs	0.435¢ per kWh
All Over 1,500 kWhs	0.510¢ per kWh

Schedules 11 & 12

First 3,650 kWhs	0.489¢ per kWh
All Over 3,650 kWhs	0.359¢ per kWh

Schedules 21 & 22

First 250,000 kWhs	0.373¢ per kWh
All Over 250,000 kWhs	0.334¢ per kWh

Schedules 25

First 500,000 kWhs	0.248¢ per kWh
500,000-6,000,000 kWhs	0.224¢ per kWh
All Over 6,000,000 kWhs	0.191¢ per kWh

Schedules 31 & 32

First 165 kW/kWhs	0.467¢ per kWh
All Additional kWhs	0.334¢ per kWh

Schedules 41 - 48

5.04% of base rates

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TERM:

The energy charges will be reduced for a six month period, from January 1, 2018 through June 30, 2018.

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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Effective January 1, 2018

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Kelly Norwood, Vice President, State & Federal Regulation