

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-10 _____

EXHIBIT NO. ____ (WGJ-2)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp.
Power Supply Pro forma - Washington Jurisdiction
System Numbers - Jan 2009 - Dec 2009 Actual and Jan 2011 - Dec 2011 Pro Forma

Line No.	Jan 09 - Dec 09 Actuals	Adjustment	Jan 11 - Dec 11 Pro forma
<u>555 PURCHASED POWER</u>			
1	\$0	\$39,617	\$39,617
2	198,063	-196,345	1,718
3	0	-520	-520
4	1,658	97	1,755
5	4,989	-4,989	0
6	1,412	160	1,572
7	11,202	-11,202	0
8	4,999	691	5,690
9	5,333	-1,162	4,171
10	365	220	585
11	0	21,087	21,087
12	0	2,558	2,558
13	0	736	736
14	14,078	273	14,351
15	7	0	7
16	904	115	1,019
17	1,865	514	2,379
18	1,792	211	2,003
19	1,511	-1,511	0
20	1,535	-1,535	0
21	139	9	148
22	-142	142	0
23	6,789	-6,789	0
24	6,745	-6,745	0
25	6,657	-6,657	0
26	7,556	-7,556	0
27	1,661	-1,661	0
28	1,101	-1,101	0
29	19,413	-19,413	0
30	622	0	622
31	686	-686	0
32	2,846	706	3,552
33	303,786	-200,735	103,051
<u>557 OTHER EXPENSES</u>			
34	124	0	124
35	350	0	350
36	32,480	-32,480	0
37	32,954	-32,480	474
<u>501 THERMAL FUEL EXPENSE</u>			
38	7,450	2,976	10,426
39	47	0	47
40	13,336	7,549	20,885
41	113	85	198
42	20,946	10,610	31,556
<u>547 OTHER FUEL EXPENSE</u>			
43	57,429	-1,487	55,942
44	6,832	1,100	7,932
45	0	58,354	58,354
46	0	6,042	6,042
47	0	-492	-492
48	0	-1,925	-1,925
49	2,628	-2,260	368
50	3	77	80
51	1,461	-1,241	220

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Power Supply Pro forma - Washington Jurisdiction
System Numbers - Jan 2009 - Dec 2009 Actual and Jan 2011 - Dec 2011 Pro Forma

Line No.	Jan 09 - Dec 09 Actuals	Adjustment	Jan 11 - Dec 11 Pro forma	
52	Kettle Falls CT Gas	303	-39	264
53	Total Account 547	68,656	58,129	126,785
<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>				
54	WNP-3	789	0	789
55	Sand Dunes-Warden	13	0	13
56	Black Creek Wheeling	25	-4	21
57	Wheeling for System Sales & Purchases	332	0	332
58	PTP Transmission for Colstrip & Coyote	8,432	-2	8,430
59	PTP Transmission for Lancaster	0	4,503	4,503
60	Redirected Lancaster Transmission	0	-241	-241
61	BPA Townsend-Garrison Wheeling	1,173	0	1,173
62	Avista on BPA - Borderline	1,530	0	1,530
63	Kootenai for Worley	45	0	45
64	Sagle-Northern Lights	140	0	140
65	Garrison-Burke	226	44	270
66	PGE Firm Wheeling	647	-4	643
67	Total Account 565	13,352	4,296	17,648
<u>536 WATER FOR POWER</u>				
68	Headwater Benefits Payments	716	7	723
<u>549 MISC OTHER GENERATION EXPENSE</u>				
69	Rathdrum Municipal Payment	160	0	160
70	TOTAL EXPENSE	440,570	-160,174	280,396
<u>447 SALES FOR RESALE</u>				
71	Modeled Short-Term Market Sales	0	35,746	35,746
72	Actual ST Market Sales - Physical	158,707	-158,707	0
73	Actual ST Market Sales - Financial M-to-M	0	93	93
74	Peaker (PGE) Capacity Sale	1,748	0	1,748
75	Nichols Pumping Sale	1,642	1,594	3,236
76	Sovereign/Kaiser DES	511	-432	79
77	Pend Oreille DES & Spinning	613	-154	459
78	Northwestern Load Following	4,554	-4,494	60
79	NaturEner	313	-313	0
80	SMUD Sale	27,648	-22,247	5,401
81	Ancillary Services	686	-686	0
82	BPA NT Deviation Energy	1,233	-1,233	0
83	Total Account 447	197,655	-150,833	46,822
<u>456 OTHER ELECTRIC REVENUE</u>				
84	Renewable Energy Credit Sales	144	-144	0
85	Gas Not Consumed Sales Revenue	33,137	-33,137	0
86	Total Account 456	33,281	-33,281	0
<u>453 SALES OF WATER AND WATER POWER</u>				
87	Upstream Storage Revenue	381	-20	361
<u>454 MISC RENTS</u>				
88	Colstrip Rents	29	0	29
89	TOTAL REVENUE	231,346	-184,134	47,212
90	TOTAL NET EXPENSE	209,224	23,960	233,184
91	Clearwater Paper Purchase Assigned to Idaho		19,413	
92	Total Adjustment Including Clearwater Paper		43,373	

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-10 _____

EXHIBIT NO. ____ (WGJ-3)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp.
Brief Description of Power Supply Adjustments

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Line No.

- 1 **Modeled Short-term Market Purchases** - Short-term purchases from the AURORA Dispatch Simulation Model.
- 2 **Actual ST Market Purchases-Physical** – Expense of the actual term physical power transactions entered into for the pro forma period as of 12-31-09.
- 3 **Actual ST Purchases – Financial M-to-M** – Mark to model price expense of actual financial (fixed for floating swaps) power purchases entered into for the pro forma period as of 12-31-09.
- 4 **Rocky Reach** - The proforma cost for Rocky Reach is based on Chelan PUD’s budgeted expenses. Avista’s costs are based on the Company's 2.9% share of total cost. The contract terminates 10-31-11.
- 5 **Wanapum** - The Wanapum contract expires October 31, 2009. Beginning November 2009 Wanapum becomes part of the Priest Rapids Project and Wanapum costs are included in the Priest Rapids Project costs.
- 6 **Wells – Avista Share** - Wells’ costs are based on the Company's 3.34% share of total cost at project costs.
- 7 **Wells – Colville Tribe’s Share** - The 2009 test year included 4.5% of Well’s output purchased from the Colville Indian Tribe that terminates 9-30-10.
- 8 **Priest Rapids Project** - Priest Rapids Project expense includes the expense related to the purchased power from the Priest Rapids development and power from the Wanapum development.
- 9 **Grant Displacement** - Grant Displacement is scheduled energy from Grant PUD that is priced at Grant’s cost. This contract ends 9-30-11.
- 10 **Douglas Settlement** – Douglas Settlement is for power Avista purchases from Douglas PUD per the 1989 Settlement Agreement.
- 11 **Lancaster Capacity Payment** – The Lancaster capacity payment includes a capital payment and a fixed O&M payment.

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- 12 **Lancaster Variable O&M Payments** – the Lancaster variable O&M payment is based on the variable O&M rate in the Lancaster Power Purchase Agreement multiplied time the MWh of Lancaster generation in the pro forma.
- 13 **Lancaster BPA Reserves** – Because Lancaster is in BPA’s balancing authority, Avista purchases reserves for the plant from BPA. The expense is based on BPA’s reserve rate times 7% of Lancaster generation in the pro forma.
- 14 **WNP-3** - Pro forma costs are based on the midpoint. The pro forma uses the actual midpoint rate for contract year 2009 through 2010 escalated at the 5-year average escalation rate to the pro forma period.
- 15 **Deer Lake-IP&L** - Proforma expense is for power purchased from Inland Power to serve Avista customers.
- 16 **Small Power - Proforma** costs are based on 5-year average generation and an average contract rate.
- 17 **Stimson** – This purchase is from the cogeneration plant at Plummer, Idaho. Pro forma costs are based on 5-year average generation and pro forma period contract rates.
- 18 **Spokane-Upriver** - Proforma expense is based on a purchase on the net of pumping (at the plant) generation at the contract rate.
- 19 **Douglas Exchange Capacity** – Proforma is \$0 because Avista bids annually for this capacity.
- 20 **Seattle Exchange Capacity** – Proforma is \$0 because contract terminates 9-30-10.
- 21 **Black Creek Index Purchase** - Expense is for an October purchase at index prices less transmission expense and a margin.
- 22 **Non-Monetary** - Expense is normalized to \$0 in the proforma.
- 23 **Contract A** – This contract ends 12-31-10.
- 24 **Contract B** - This contract ends 12-31-10.
- 25 **Contract C** - This contract ends 12-31-10.
- 26 **Contract D** - This contract ends 12-31-10.

- 1 27 **NorthWestern Load Following Deviation Energy** – Proforma expense is \$0
2 because deviation energy is priced at market and is not included In AURORA
3 model.
4
- 5 28 **BPA NT Deviation Energy** – Proforma expense is \$0 because deviation
6 energy is priced at market and is not included In AURORA model.
7
- 8 29 **Clearwater Paper Co-Gen Purchase** - Pro forma expense is \$0 because
9 Potlatch purchase expense is directly assigned to the Idaho jurisdiction and is
10 not included in system power supply expense.
11
- 12 30 **Spinning Reserve Purchase**– Pro forma expense is for a purchase of spinning
13 reserves during the months of May through July that matches the test year
14 purchase expense. The AURORA model does not include reserves.
15
- 16 31 **Ancillary Services** - Proforma expense is \$0 because this is an intra-utility
17 expense (matching revenue in Account 447).
18
- 19 32 **Stateline Wind Purchase** - Proforma expense is for a 10-year purchase from a
20 Northwest wind project. Expense is based on expected energy amount times
21 the contract rate. (Contract details are provided in a CONFIDENTIAL
22 workpaper).
23
- 24 33 **Total Account 555**
- 25
- 26 34 **Broker Commission Fees** – Proforma expense is associated with purchases
27 and sales of electricity and natural gas fuel.
28
- 29 35 **REC Purchases** – Expense is for the purchase of California certifiable
30 renewable Energy Credits to support the SMUD Sale.
31
- 32 36 **Natural Gas Fuel Purchases** – This is the expense for natural gas purchased
33 for but not consumed for generation. Proforma expense is \$0 because all gas
34 purchased is assumed to be used for generation, and included in Account 547.
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- 36 37 **Total Account 557**
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- 38 38 **Kettle Falls Wood Fuel Cost** - Proforma fuel expense is based on the
39 generation of the Kettle Falls plant in the AURORA Model and the projected
40 unit cost of fuel.
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- 42 39 **Kettle Falls-Start-up Gas** – Pro forma expense is for start-up gas at Kettle
43 Falls and is based on the test-year expense.
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- 40 **Colstrip Coal Cost** - Proforma fuel expense is based on the generation of the Colstrip plant in the AURORA Model and the projected unit cost of fuel.
- 41 **Colstrip Oil** – Pro forma expense is for start-up oil expense. Pro forma is based on a five year average.
- 42 **Total Account 501**
- 43 **Coyote Springs Gas** - Proforma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 44 **CS2 Gas Transportation** – This expense is for transportation of natural gas from AECO to the Coyote Springs 2 plant.
- 45 **Lancaster Gas** - Pro forma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 46 **Lancaster Gas Transportation** – This expense is for natural gas transportation to the Lancaster plant.
- 47 **Lancaster Gas Transportation Optimization** - This credit to expense is based on optimizing the gas transportation contracts for Coyote Springs 2 and Lancaster. In general, this involves trading the gas price spread between AECO (Canada) and Malin.
- 48 **Actual ST Purchases – Physical M-to-M** – Mark-to-model price expense of actual gas purchases entered into for the pro forma period as of 12-31-09. The number is negative because actual gas purchases are at a lower price than the gas price used in the AURORA model.
- 49 **Rathdrum Gas** - Proforma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 50 **Northeast CT Gas** – Proforma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant (including test firing), which determines the volume of fuel consumed.
- 51 **Boulder Park Gas** – Proforma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.

- 1 52 **Kettle Falls CT Gas** – Proforma expense is an output of the AURORA Model
2 based on the projected unit cost of fuel and the dispatch of the plant, which
3 determines the volume of fuel consumed.
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- 5 53 **Total Account 547**
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- 7 54 **WNP-3 Transmission** - Proforma WNP-3 wheeling is based on 32.22 MW at
8 a rate of \$2.04/kW/mo.
9
- 10 55 **Sand Dunes-Warden** - Pro forma expense is for a transmission expense with
11 Grant PUD.
12
- 13 56 **Black Creek Wheeling** – Expense is for wheeling and shaping associated with
14 the Black Creek power purchase. The purchase rate is reduced by the
15 wheeling expense.
16
- 17 57 **Wheeling for System Sales and Purchases** – Proforma expense is for short-
18 term transmission purchases.
19
- 20 58 **PTP for Colstrip and Coyotes Springs 2**– This wheeling is for the
21 transmission of 196 MW from Colstrip at the Garrison substation and 272
22 MW from the Coyote Springs 2 plant to Avista’s system. Proforma expense is
23 based on 468 MW of capacity at a rate of \$1.501/kW/mo.
24
- 25 59 **PTP for Lancaster** – This wheeling is for the transmission from the Lancaster
26 plant to Avista’s system. Pro forma expense is based on 250 MW of capacity
27 at a rate of \$1.501/kW/mo.
28
- 29 60 **Redirected Lancaster Transmission** – This credit is for the Lancaster
30 transmission that is redirected and used when the plant is off-line or not
31 operating at full capacity.
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- 33 61 **BPA Townsend-Garrison Wheeling** – This expense is for the transmission of
34 Colstrip power from the Townsend substation to the Garrison substation.
35
- 36 62 **Avista on BPA Borderline** – This expense is to serve Avista load off of BPA
37 transmission. Proforma expense is based on Avista’s borderline loads priced
38 at BPA’s NT transmission rates plus ancillary services cost and use of facilities
39 charges.
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- 41 63 **Kootenai for Worley** – This expense is for Avista load served using Kootenai
42 PUD’s facilities.
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- 44 64 **Sagle-Northern Lights** – Expense is for transmission purchased from
45 Northern Lights Utility to serve Avista customers.

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- 65 **Garrison Burke** – Garrison Burke wheeling is an expense for the transmission of Colstrip energy above 196 MW from the Garrison substation over Northwestern Energy’s transmission system to the interconnection of Northwestern Energy and Avista. Expense is based on a 5-year average.
- 66 **PGE Firm Wheeling** – PGE Firm wheeling reflects the cost of transmission from the John Day substation to COB (Intertie South) purchased from Portland General Electric. The Proforma expense is based on 100 MW at the current rate of \$.53549/kW/mo.
- 67 **Total Account 565**
- 68 **Headwater Benefits Expense** - Proforma expense is based on the expense for contract year September 2009 through August 2010.
- 69 **Rathdrum Municipal Payment** – This includes a payment in Jan. 2011 of \$160,000 to the city of Rathdrum for mitigation related to the Rathdrum generating facility.
- 70 **Total Expenses** – Sum of Accounts 555, 557, 501, 547, 565, 536, and 549.
- 71 **Modeled Short-Term Market Sales** - Short-term market sales from the AURORA Model simulation.
- 72 **Actual ST Market Sales-Physical** – Revenue from the actual term transactions entered into for the pro forma period as of 12-31-09.
- 73 **Actual ST Market Sales-Financial M-to-M** – Mark to model price revenue of actual financial (fixed for floating swaps) power sales entered into for the pro forma period as of 12-31-09.
- 74 **Peaker (PGE) Capacity Sale** – This proforma revenue is based on 150 MW of capacity at a price of \$1/kW/mo less a contract servicing fee.
- 75 **Nichols Pumping Sale** – This is a sale of energy to other Colstrip Units 3 and 4 owners at the Mid Columbia index price less \$2.05/MWh. Pro forma revenue is based on approximately 8 MW at the market price (less \$2.05/MWh) as determined by the AURORA model.
- 76 **Sovereign/Kaiser DES** – This contract provides load control services to Kaiser’s Trentwood plant. (Contract details are provided in a CONFIDENTIAL workpaper).

- 1 77 **Pend Oreille DES & Spinning Reserves** – This contract provides load
2 control and spinning reserves for Pend Oreille PUD. (Contract details are
3 provided in a CONFIDENTIAL workpaper).
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- 5 78 **Northwestern Load Following** – This contract provides load following
6 capacity to Northwestern Energy. Contract ends 1-9-11.
7
- 8 79 **NaturEner** – This contract provides load following capacity to a Montana
9 wind facility. Contract ends 6-30-10.
10
- 11 80 **SMUD Sale** – Proforma revenue is the expected margin (margin only, not
12 including index priced energy) from the sale of energy and associated
13 renewable energy credits.
14
- 15 81 **Ancillary Services** - Proforma revenue is \$0 because it is intra-utility revenue
16 (matching expense in Account 555).
17
- 18 82 **BPA NT Deviation Energy** – Proforma revenue is \$0 because deviation
19 energy is priced at index and is not included in the AURORA model.
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- 21 83 **Total Account 447**
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- 23 84 **Renewable Energy Credit Sales** – Proforma revenue is \$0 because test year
24 revenue was for non-reoccurring renewable energy credit sales.
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- 26 85 **Gas Not Consumed Sales Revenue** - This is the revenue for natural gas
27 purchased for but not consumed for generation. Proforma expense is \$0
28 because all gas purchased is assumed to be used for generation, and included
29 in Account 547.
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- 31 86 **Total Account 456**
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- 33 87 **Upstream Storage Revenue** – Proforma revenue is based on the revenue for
34 contract year September 2009 through August 2010.
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- 36 88 **Colstrip Rents** – Proforma revenue is based on expected revenue.
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- 38 89 **Total Revenue** – Sum of Accounts 447, 456, 453 and 454.
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- 40 90 **Total Net Expense** – Total expense minus total revenue.
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- 42 91 **Clearwater Paper Purchase Assigned to Idaho** – This line shows the
43 Clearwater Paper purchase adjustment. The Clearwater Paper expense is
44 directly assigned to Idaho and is not included in the pro forma system power
45 supply expense. The Clearwater Paper purchase expense is included in the

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adjustment in line 90 to show the total adjustment from test year actual expense (includes Clearwater Paper) to the proforma.

92 **Total Adjustment Including Clearwater Paper** – This is the total adjustment in power supply expense factoring in the Clearwater Paper purchase expense directly assigned to Idaho.

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-10 _____

EXHIBIT NO. ____ (WGJ-4)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp.
Market Purchases and Sales, Plant Generation and Fuel Cost Summary
Washington Proforma January 2011 - December 2011

	Total	744 Jan-11	672 Feb-11	743 Mar-11	720 Apr-11	744 May-11	720 Jun-11	744 Jul-11	744 Aug-11	720 Sep-11	744 Oct-11	721 Nov-11	744 Dec-11
Market Sales - Dollars	-\$35,746,286	-\$1,683,760	-\$2,443,918	-\$2,276,568	-\$2,938,336	-\$3,638,141	-\$3,864,579	-\$5,564,758	-\$2,967,236	-\$2,891,893	-\$1,123,121	-\$1,953,493	-\$4,400,483
Market Sales - MWh	(854,873)	-29,471	-44,649	-46,096	-78,997	-139,571	-151,160	-115,289	-58,214	-59,568	-23,728	-37,616	-70,515
Average Market Sales Price -\$/MWh	\$41.81	\$57.13	\$54.74	\$49.39	\$37.20	\$26.07	\$25.57	\$48.27	\$50.97	\$48.55	\$47.33	\$51.93	\$62.41
Market Purchases - Dollars	\$39,617,313	\$5,278,785	\$3,430,993	\$4,978,556	\$2,307,006	\$1,262,801	\$1,320,324	\$2,057,683	\$4,104,876	\$2,809,379	\$5,137,229	\$4,563,357	\$2,366,325
Market Purchases - MWh	729,089	95,119	59,535	94,897	51,244	31,379	32,711	38,722	65,249	45,785	99,359	76,514	38,574
Average Market Purchase Price - \$/MWh	\$54.34	\$55.50	\$57.63	\$52.46	\$45.02	\$40.24	\$40.24	\$53.14	\$62.91	\$61.36	\$51.70	\$59.64	\$61.34
Net Market Purchases (Sales) MWh	-125,785	65,648	14,886	48,801	-27,753	-108,192	-118,449	-76,567	7,035	-13,783	75,632	38,899	-31,941
Net Market Purchases (Sales) aMW	-14.4	88	22	66	-39	-145	-165	-103	9	-19	102	54	-43
Average Sale and Purchase Price - \$/MWh	\$47.58	\$55.88	\$56.39	\$51.46	\$40.27	\$28.67	\$28.20	\$49.49	\$57.28	\$54.12	\$50.86	\$57.10	\$62.03
Colstrip MWh	1,638,873	147,709	135,220	146,706	129,397	104,700	97,873	142,086	149,631	144,879	148,496	144,879	147,298
Colstrip Fuel Cost \$/MWh	\$12.74	\$12.66	\$12.64	\$12.67	\$12.82	\$13.23	\$13.27	\$12.72	\$12.64	\$12.64	\$12.65	\$12.64	\$12.66
Colstrip Fuel Cost	\$20,884,683	\$1,869,722	\$1,708,979	\$1,858,745	\$1,659,113	\$1,385,047	\$1,298,772	\$1,807,056	\$1,891,223	\$1,831,049	\$1,878,617	\$1,831,049	\$1,865,312
Kettle Falls MWh	294,039	34,110	31,085	33,904	0	0	0	27,787	33,885	32,009	33,903	33,033	34,323
Kettle Falls Fuel Cost \$/MWh	\$35.46	\$35.45	\$35.44	\$35.44	#DIV/0!	#DIV/0!	0	\$35.57	\$35.45	\$35.45	\$35.45	\$35.45	\$35.45
Kettle Falls Fuel Cost	\$10,426,152	\$1,209,280	\$1,101,680	\$1,201,676	\$0	\$0	\$0	\$988,379	\$1,201,205	\$1,134,647	\$1,201,776	\$1,170,902	\$1,216,606
Coyote Springs MWh	1,274,731	123,591	118,071	95,102	34,192	17,604	33,406	123,608	157,139	150,715	123,389	144,355	153,560
Coyote Springs Fuel Cost \$/MWh	\$43.89	\$46.48	\$46.09	\$45.00	\$41.51	\$41.57	\$42.37	\$42.03	\$41.41	\$41.79	\$43.07	\$44.71	\$46.51
Coyote Springs Fuel Cost	\$55,942,433	\$5,744,478	\$5,441,310	\$4,279,274	\$1,419,224	\$731,726	\$1,415,573	\$5,194,719	\$6,507,204	\$6,298,476	\$5,313,908	\$6,454,776	\$7,141,765
Lancaster MWh	1,253,758	123,396	118,198	96,182	31,783	20,432	20,740	112,686	153,914	150,556	123,760	147,668	154,443
Lancaster Fuel Cost \$/MWh	\$46.54	\$48.15	\$47.82	\$46.82	\$43.67	\$44.79	\$46.54	\$45.70	\$44.88	\$44.82	\$45.48	\$47.18	\$49.13
Lancaster Fuel Cost	\$58,353,686	\$5,941,698	\$5,651,710	\$4,502,880	\$1,388,119	\$915,254	\$965,177	\$5,150,254	\$6,907,958	\$6,747,722	\$5,628,494	\$6,967,131	\$7,587,291
Boulder Park MWh	3,697	577	163	55	4	15	95	1,729	934	39	5	25	55
Boulder Park Fuel Cost \$/MWh	\$59.60	\$63.43	\$63.08	\$61.39	\$57.70	\$55.73	\$56.87	\$58.09	\$59.27	\$58.09	\$55.60	\$61.95	\$66.44
Boulder Park Fuel Cost	\$220,321	\$36,584	\$10,299	\$3,389	\$217	\$860	\$5,386	\$100,421	\$55,349	\$2,284	\$302	\$1,576	\$3,655
Kettle Falls CT MWh	4,456	770	392	213	0	0	5	969	1,189	94	20	192	611
Kettle Falls CT Fuel Cost \$/MWh	\$59.25	\$61.34	\$61.48	\$59.69	\$0	\$0	\$69.04	\$56.40	\$57.20	\$55.37	\$55.57	\$60.32	\$63.84
Kettle Falls CT Fuel Cost	\$264,016	\$47,231	\$24,117	\$12,727	\$0	\$0	\$370	\$54,676	\$68,026	\$5,189	\$1,091	\$11,609	\$38,979
Rathdrum MWh	4,740	0	0	0	0	0	86	2,852	1,769	33	0	0	0
Rathdrum Fuel Cost \$/MWh	\$77.53	\$0	\$0	\$0	\$0	\$0	\$75.67	\$76.86	\$78.73	\$75.79	\$0	\$0	\$0
Rathdrum Fuel Cost	\$367,515	\$0	\$0	\$0	\$0	\$0	\$6,543	\$219,229	\$139,266	\$2,475	\$0	\$0	\$0
Northeast MWh	954	0	0	0	0	0	8	519	423	4	0	0	0
Northeast Fuel Cost \$/MWh	\$83.69	\$0	\$0	\$0	\$0	\$0	\$81.22	\$82.54	\$85.18	\$79.55	\$0	\$0	\$0
Northeast Fuel Cost	\$79,860	\$0	\$0	\$0	\$0	\$0	\$634	\$42,838	\$36,074	\$313	\$0	\$0	\$0
Total Fuel Expense	\$146,538,665	\$14,848,993	\$13,938,096	\$11,858,690	\$4,466,674	\$3,032,887	\$3,692,455	\$13,557,572	\$16,806,305	\$16,022,154	\$14,024,187	\$16,437,043	\$17,853,608
Net Fuel and Purchase Expense	\$150,409,693												

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-10 _____

EXHIBIT NO. ____ (WGJ-5)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp
Pro forma January 2011 - December 2011
ERM Authorized Expense and Retail Sales

ERM Authorized Power Supply Expense

	Total	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Account 555 - Purchased Power	\$103,051,913	\$12,917,498	\$10,440,596	\$10,925,525	\$7,783,758	\$5,650,997	\$5,726,076	\$6,233,429	\$7,987,214	\$6,580,019	\$8,648,954	\$11,064,570	\$9,093,277
Account 501 - Thermal Fuel	\$31,555,443	\$3,099,386	\$2,831,043	\$3,080,805	\$1,679,497	\$1,405,431	\$1,319,156	\$2,815,819	\$3,112,812	\$2,986,080	\$3,100,777	\$3,022,335	\$3,102,302
Account 547 - Natrual Gas Fuel	\$126,785,518	\$12,824,105	\$12,204,217	\$9,830,504	\$3,869,081	\$2,666,817	\$3,411,343	\$11,551,234	\$14,517,306	\$13,871,537	\$11,895,712	\$14,406,746	\$15,736,916
Account 447 - Sale for Resale	\$46,822,308	\$2,589,294	\$3,210,563	\$3,153,538	\$4,013,663	\$4,692,990	\$4,891,226	\$6,490,853	\$4,003,149	\$3,815,562	\$1,903,246	\$2,828,830	\$5,229,394
Power Supply Expense	\$214,570,566	\$26,251,695	\$22,265,294	\$20,683,296	\$9,318,672	\$5,030,256	\$5,565,349	\$14,109,629	\$21,614,183	\$19,622,074	\$21,742,197	\$25,664,821	\$22,703,101
Transmission Expense	\$17,647,661	\$1,469,583	\$1,469,583	\$1,469,583	\$1,469,583	\$1,469,583	\$1,469,583	\$1,482,244	\$1,469,583	\$1,469,583	\$1,469,583	\$1,469,583	\$1,469,583
Transmission Revenue	\$12,346,484	\$901,304	\$825,004	\$1,002,240	\$898,432	\$1,029,104	\$1,371,347	\$1,379,878	\$1,150,203	\$1,025,629	\$1,027,312	\$925,342	\$810,690
Broker Fees	\$124,311	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359	\$10,359

ERM Authorized Washington Retail Sales

	Total	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
Total Retail Sales, MWh	5,744,339	571,575	513,754	484,378	414,715	425,446	433,391	470,143	486,497	453,823	462,218	485,466	542,934
Retail Revenue Credit Rate	\$52.80 /MWh												