

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Avista Corporation													Exhibit SC-22
2	System Transfers to Plant (TTP) by Business Case (2022 Budgeted TTP vs. 2019-2021 Average)													Schedule A
3	Docket Nos. UE-220053 & UG-220054													
				Actual TTP				Forecasted TTP				2021		
4	Business Case	Recurring ? ^[2]	2018 Actual TTP (System)	2019 Actual TTP (System)	2020 Actual TTP (System)	2021 Actual TTP (System)	2022 Forecasted TTP (System)	2023 Forecasted TTP (System)	2024 Forecasted TTP (System)	Budgeted TTP (System)	2019 - 2021 Average	Variance vs. 3-Yr	2022	Variance %
5	Atlas	Y	\$ 2,242,717	\$ 399,255	\$ 2,339,714	\$ 2,756,260	\$ 1,452,641	\$ 2,948,867	\$ 2,119,113	\$ 2,131,345	\$ 1,831,743	\$ (379,102)	\$ -	-21%
6	Automation Replacement	Y	\$ 1,231,420	\$ 319,503	\$ 405,105	\$ 649,170	\$ 349,999	\$ 349,999	\$ 600,000	\$ 419,000	\$ 457,926	\$ (107,927)	\$ -	-24%
7	Base Load Hydro	Y	\$ 943,795	\$ 748,288	\$ 800,907	\$ 369,768	\$ 958,253	\$ 963,504	\$ 963,504	\$ 1,025,004	\$ 639,654	\$ 319,271	\$ -	50%
8	Base Load Thermal Program	Y	\$ 2,218,870	\$ 2,305,760	\$ 2,222,952	\$ 2,454,389	\$ 2,484,254	\$ 2,693,105	\$ 2,623,988	\$ 2,764,186	\$ 2,327,700	\$ 156,554	\$ -	7%
9	Basic Workplace Technology Delivery	Y	\$ -	\$ 241	\$ 1,277,200	\$ 1,172,274	\$ 813,479	\$ 800,005	\$ 800,003	\$ 440,003	\$ 816,571	\$ (3,092)	\$ -	0%
10	Capital Tools & Stores	Y	\$ 2,717,260	\$ 1,771,563	\$ 1,634,823	\$ 2,350,482	\$ 2,500,008	\$ 2,500,008	\$ 2,500,008	\$ 2,753,832	\$ 1,918,956	\$ 581,052	\$ -	30%
11	Clark Fork Settlement Agreement	Y	\$ 2,076,672	\$ 994,801	\$ 945,205	\$ 2,703,250	\$ 4,839,609	\$ 5,622,720	\$ 3,877,380	\$ 6,470,552	\$ 1,547,752	\$ 3,291,857	\$ -	213%
12	Colstrip Transmission	Y	\$ 120,892	\$ 357,673	\$ 385,002	\$ 558,300	\$ 325,001	\$ 370,002	\$ 639,999	\$ 724,001	\$ 433,658	\$ (108,657)	\$ -	-25%
13	Customer Experience Platform Program ^[1]	Y	\$ -	\$ -	\$ -	\$ 6,540,925	\$ 5,999,915	\$ 6,300,000	\$ 6,300,000	\$ 4,338,871	\$ 2,180,308	\$ 3,819,607	\$ -	175%
14	Customer Facing Technology Program	Y	\$ 7,432,557	\$ 6,950,848	\$ 15,868,642	\$ 3,465,629	\$ 4,078,651	\$ 4,699,999	\$ 4,700,000	\$ 5,253,159	\$ 8,761,706	\$ (4,683,055)	\$ -	-53%
15	Customer Transactional Systems	Y	\$ -	\$ -	\$ 1,704,621	\$ 4,004,370	\$ 3,859,166	\$ 3,500,000	\$ 3,749,987	\$ 3,740,591	\$ 1,902,997	\$ 1,956,169	\$ -	103%
16	Data Center Compute and Storage Systems	Y	\$ 207,966	\$ 2,233,253	\$ 1,956,169	\$ 2,093,930	\$ 1,260,205	\$ 2,063,801	\$ 1,972,626	\$ 495,965	\$ 2,094,450	\$ (834,245)	\$ -	-40%
17	Digital Grid Network	Y	\$ 2,470,662	\$ 531,567	\$ 1,943,211	\$ 1,221,333	\$ 2,801,323	\$ 2,121,419	\$ 2,461,518	\$ 1,403,703	\$ 1,232,037	\$ 1,569,286	\$ -	127%
18	Distribution Grid Modernization	Y	\$ 14,788,545	\$ 10,112,822	\$ 7,500,912	\$ 1,507,018	\$ 2,165,010	\$ 2,239,852	\$ 794,988	\$ -	\$ 6,373,584	\$ (4,208,574)	\$ -	-66%
19	Distribution Minor Rebuild	Y	\$ 9,272,528	\$ 11,868,879	\$ 12,157,855	\$ 11,835,053	\$ 11,499,986	\$ 11,499,986	\$ 10,999,980	\$ 10,046,229	\$ 11,953,929	\$ (453,943)	\$ -	-4%
20	Distribution System Enhancements	Y	\$ 3,685,446	\$ 4,853,883	\$ 3,731,511	\$ 6,102,801	\$ 6,930,025	\$ 7,069,995	\$ 7,000,013	\$ 5,999,999	\$ 4,896,065	\$ 2,033,960	\$ -	42%
21	Downtown Network - Asset Condition	Y	\$ 2,742,350	\$ 1,815,954	\$ 1,915,580	\$ 1,883,954	\$ 1,600,000	\$ 1,999,999	\$ 2,400,000	\$ 1,599,997	\$ 1,871,829	\$ (271,829)	\$ -	-15%
22	Downtown Network - Performance & Capacity	Y	\$ 340,338	\$ 379,678	\$ 1,947,160	\$ 670,739	\$ 1,100,000	\$ 1,150,000	\$ 1,200,000	\$ 1,717,694	\$ 999,193	\$ 100,807	\$ -	10%
23	Elec Relocation and Replacement Program	Y	\$ 1,573,450	\$ 1,693,571	\$ 6,503,138	\$ 5,183,165	\$ 5,399,944	\$ 5,399,984	\$ 5,399,987	\$ 2,751,073	\$ 4,459,958	\$ 939,986	\$ -	21%
24	Electric Storm	Y	\$ 3,190,440	\$ 6,237,565	\$ 10,510,175	\$ 17,798,754	\$ 6,023,406	\$ 6,000,012	\$ 6,000,012	\$ 3,423,275	\$ 11,515,498	\$ (5,492,092)	\$ -	-48%
25	Electric Transportation	Y	\$ -	\$ -	\$ -	\$ 616,426	\$ 2,775,000	\$ 3,900,000	\$ 4,060,000	\$ 2,000,253	\$ 205,475	\$ 2,569,525	\$ -	1251%
26	Endpoint Compute and Productivity Systems	Y	\$ 1,033,833	\$ 10,919,526	\$ 5,056,069	\$ 1,657,283	\$ 3,498,321	\$ 3,416,996	\$ 5,681,768	\$ 2,877,669	\$ 5,877,626	\$ (2,379,305)	\$ -	-40%
27	Energy Delivery Modernization & Operational Efficiency	Y	\$ -	\$ -	\$ -	\$ 2,183,337	\$ 5,560,672	\$ 3,449,859	\$ 5,789,674	\$ 5,462,847	\$ 727,779	\$ 4,832,893	\$ -	664%
28	Energy Resources Modernization & Operational Efficiency	Y	\$ 509,680	\$ 895,569	\$ 1,823,770	\$ 1,550,948	\$ 2,727,599	\$ 2,679,478	\$ 2,695,981	\$ 938,827	\$ 1,423,429	\$ 1,304,170	\$ -	92%
29	Enterprise & Control Network Infrastructure ^[3]	Y	\$ 1,307,216	\$ 5,021,478	\$ 2,838,112	\$ 6,049,746	\$ 3,243,307	\$ -	\$ -	\$ 6,965,904	\$ 4,636,446	\$ (1,393,139)	\$ -	-30%
30	Enterprise Business Continuity	Y	\$ 257,515	\$ (0)	\$ -	\$ 171,368	\$ 93,045	\$ 422,064	\$ 100,000	\$ 302,427	\$ 57,123	\$ 35,922	\$ -	63%
31	Enterprise Communication Systems	Y	\$ 428,669	\$ 2,050,011	\$ 1,812,954	\$ 2,216,341	\$ 1,472,733	\$ 2,482,488	\$ 2,115,997	\$ 1,757,065	\$ 2,026,435	\$ (553,702)	\$ -	-27%
32	Enterprise Security	Y	\$ 1,037,227	\$ 3,816,881	\$ 3,886,215	\$ 3,113,431	\$ 972,340	\$ 1,137,498	\$ 1,400,499	\$ 1,249,414	\$ 3,605,509	\$ (2,633,169)	\$ -	-73%
33	Environmental Control & Monitoring Systems	Y	\$ 100,618	\$ 749,778	\$ 580,676	\$ 670,378	\$ 1,123,937	\$ 964,347	\$ 887,389	\$ 1,088,594	\$ 666,944	\$ 456,993	\$ -	69%
34	ET Modernization & Operational Efficiency - Technology	Y	\$ 1,753,393	\$ 2,462,107	\$ 2,192,326	\$ 2,214,553	\$ 1,564,548	\$ 2,002,429	\$ 2,053,458	\$ 1,869,211	\$ 2,289,662	\$ (725,114)	\$ -	-32%
35	Facilities and Storage Location Security	Y	\$ -	\$ 1,009,634	\$ 409,092	\$ 267,591	\$ 210,919	\$ 489,088	\$ 345,587	\$ 246,161	\$ 562,106	\$ (351,187)	\$ -	-62%
36	Fiber Network Lease Service Replacement	Y	\$ -	\$ -	\$ 566,168	\$ 591,261	\$ 1,392,970	\$ 1,687,126	\$ 1,392,938	\$ 2,054,204	\$ 385,810	\$ 1,007,160	\$ -	261%
37	Financial & Accounting Technology	Y	\$ 1,195,280	\$ 3,446,598	\$ 395,007	\$ 4,537,652	\$ 1,788,284	\$ 2,775,001	\$ 2,150,001	\$ 3,514,217	\$ 2,793,086	\$ (1,004,802)	\$ -	-36%
38	Fleet Services Capital Plan	Y	\$ 8,560,627	\$ 6,662,890	\$ 4,913,208	\$ 5,810,999	\$ 7,904,640	\$ 5,608,016	\$ 5,423,704	\$ 6,872,893	\$ 5,795,699	\$ 2,108,941	\$ -	36%
39	Gas Above Grade Pipe Remediation Program ^[3]	Y	\$ -	\$ -	\$ -	\$ -	\$ 682,000	\$ 714,000	\$ 709,000	\$ -	\$ -	\$ 682,000	\$ -	#DIV/0!
40	Gas Cathodic Protection Program	Y	\$ 311,249	\$ 784,320	\$ 704,512	\$ 325,122	\$ 715,000	\$ 715,000	\$ 715,000	\$ 800,500	\$ 604,651	\$ 110,349	\$ -	18%
41	Gas Facility Replacement Program (GFRP) Aldyl A Pipe Replacement	Y	\$ 21,914,044	\$ 22,002,672	\$ 20,857,498	\$ 22,430,464	\$ 25,687,251	\$ 27,687,251	\$ 24,444,163	\$ 22,832,198	\$ 21,763,545	\$ 3,923,706	\$ -	18%
42	Gas Isolated Steel Replacement Program	Y	\$ 1,416,008	\$ 1,459,659	\$ 748,884	\$ 957,955	\$ 862,754	\$ 850,008	\$ 850,008	\$ 1,399,910	\$ 1,055,499	\$ (192,745)	\$ -	-18%
43	Gas Non-Revenue Program	Y	\$ 8,811,389	\$ 8,173,893	\$ 7,166,320	\$ 9,831,020	\$ 9,295,000	\$ 8,500,010	\$ 8,500,010	\$ 7,999,999	\$ 8,390,411	\$ 904,589	\$ -	11%
44	Gas PMC Program	Y	\$ 2,863,796	\$ 2,852,374	\$ 1,426,939	\$ 2,297,030	\$ 3,500,004	\$ 3,799,993	\$ 1,500,000	\$ 2,949,736	\$ 2,192,114	\$ 1,307,890	\$ -	60%
45	Gas Regulator Station Replacement Program	Y	\$ 1,067,355	\$ 996,497	\$ 610,389	\$ 1,216,306	\$ 985,579	\$ 1,000,002	\$ 799,999	\$ 1,462,037	\$ 941,064	\$ 44,515	\$ -	5%
46	Gas Reinforcement Program	Y	\$ 1,767,984	\$ 795,172	\$ 1,450,851	\$ 620,671	\$ 1,299,997	\$ 1,299,999	\$ 1,300,002	\$ 1,299,744	\$ 955,565	\$ 344,432	\$ -	36%
47	Gas Replacement Street and Highway Program	Y	\$ 4,704,048	\$ 7,592,120	\$ 2,888,314	\$ 3,120,332	\$ 3,495,650	\$ 3,500,000	\$ 3,500,000	\$ 3,418,022	\$ 4,533,589	\$ (1,037,939)	\$ -	-23%
48	Gas Telemetry Program	Y	\$ 214,943	\$ 159,810	\$ 103,591	\$ 155,090	\$ 303,256	\$ 210,004	\$ 210,004	\$ 174,438	\$ 139,497	\$ 163,759	\$ -	117%
49	Gas Transient Voltage Mitigation Program ^[3]	Y	\$ -	\$ -	\$ -	\$ -	\$ 875,000	\$ 965,000	\$ 250,000	\$ -	\$ -	\$ 875,000	\$ -	#DIV/0!
50	Generation DC Supplied System Update	Y	\$ 2,435,491	\$ (15,071)	\$ 292,079	\$ 237,573	\$ 550,001	\$ 550,001	\$ 400,000	\$ 249,996	\$ 171,527	\$ 378,474	\$ -	221%
51	Generation, Substation & Gas Location Security	Y	\$ -	\$ -	\$ -	\$ 2,683,814	\$ 332,159	\$ 459,001	\$ 545,002	\$ 483,038	\$ 894,605	\$ (562,446)	\$ -	-63%
52	HMI Control Software	Y	\$ 54,541	\$ 2,918	\$ -	\$ 336,041	\$ 3,500,000	\$ 2,550,000	\$ 1,550,000	\$ 2,200,000	\$ 112,986	\$ 3,387,014	\$ -	2998%
53	Human Resources Technology	Y	\$ 135,775	\$ 120,315	\$ 871,690	\$ 239,355	\$ 499,529	\$ 500,002	\$ 500,000	\$ 699,555	\$ 410,453	\$ 89,076	\$ -	22%
54	Identity and Access Governance (IAG) ^[3]	Y	\$ -	\$ -	\$ -	\$ -	\$ 672,255	\$ 418,119	\$ 191,368	\$ -	\$ -	\$ 672,255	\$ -	#DIV/0!
55	Jackson Prairie Joint Project	Y	\$ 2,351,222	\$ 2,489,056	\$ 2,358,693	\$ 2,349,150	\$ 2,378,977	\$ 2,369,965	\$ 2,420,989	\$ 2,376,660	\$ 2,398,966	\$ (19,989)	\$ -	-1%
56	Joint Use	Y	\$ -	\$ -	\$ 4,012,728	\$ 1,665,814	\$ 2,749,992	\$ 2,950,008	\$ 2,950,008	\$ 2,750,002	\$ 1,892,847	\$ 857,145	\$ -	45%
57	Land Mobile Radio & Real Time Communication Systems	Y	\$ 180,863	\$ 1,040,335	\$ 2,396,177	\$ 340,231	\$ 3,569,746	\$ 1,005,328	\$ 3,028,940	\$ 3,295,261	\$ 1,258,915	\$ 2,310,831	\$ -	184%
58	LED Change-Out Program	Y	\$ 1,367,942	\$ 676,578	\$ 411,488	\$ 263,248	\$ 299,964	\$ 299,964	\$ 299,964	\$ 399,996	\$ 450,438	\$ (150,474)	\$ -	-33%
59	Legal & Compliance Technology	Y	\$ 127,413	\$ 201,916	\$ 517,680	\$ 89,026	\$ 400,015	\$ 413,072	\$ 339,598	\$ 322,780	\$ 269,541	\$ 130,474	\$ -	48%
60	New Revenue - Growth	Y	\$ 81,087,056	\$ 71,589,173	\$ 76,296,316	\$ 77,701,938	\$ 73,429,598	\$ 67,348,997	\$ 67,371,967	\$ 57,697,286	\$ 75,195,809	\$ (1,766,211)	\$ -	-2%
61	Peaking Generation Business Case	Y	\$ 110,416	\$ 322,615	\$ 314,540	\$ 606,688	\$ 445,001	\$ 458,000	\$ 450,000	\$ 450,000	\$ 414,614	\$ 30,387	\$ -	7%
62	Regulating Hydro	Y	\$ 6,330,403	\$ 1,966,017	\$ 1,034,433	\$ 2,004,462	\$ 2,947,845	\$ 2,961,000	\$ 2,961,000	\$ 2,390,000	\$ 1,668,304	\$ 1,279,541	\$ -	77%
63	SCADA - SOO and BuCC	Y	\$ 528,722	\$ 508,435	\$ 1,822,149	\$ 1,523,098	\$ 1,026,882	\$ 736,223	\$ 699,972	\$ 1,351,728	\$ 1,284,561	\$ (257,679)	\$ -	-20%
64	Security Compliance ^[3]	Y	\$ -	\$ -	\$ -	\$ -	\$ 250,001	\$ 250,001	\$ 244,774	\$ -	\$ -	\$ 250,001	\$ -	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Avista Corporation													
2	System Transfers to Plant (TTP) by Business Case (2022 Budgeted TTP vs. 2019-2021 Average)													
3	Docket Nos. UE-220053 & UG-220054													
			Actual TTP					Forecasted TTP						Schedule A
4	Business Case	Reoccurring ?^[2]	2018 Actual TTP (System)	2019 Actual TTP (System)	2020 Actual TTP (System)	2021 Actual TTP (System)	2022 Forecasted TTP (System)	2023 Forecasted TTP (System)	2024 Forecasted TTP (System)	2021 Budgeted TTP (System)	2019 - 2021 Average	Variance vs. 2022	Variance 3-Yr	Variance %
70	Transmission - Minor Rebuild	Y	\$ 586,929	\$ 3,971,001	\$ 1,674,541	\$ 4,331,179	\$ 3,400,375	\$ 3,343,418	\$ 3,343,419	\$ 3,343,428	\$ 3,325,574	\$ 74,801	\$ 2%	
71	Transmission - Performance & Capacity ^[3]	Y	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,500,000	\$ -	\$ -	\$ -	#DIV/0!	
72	Transmission Major Rebuild - Asset Condition	Y	\$ 7,760,684	\$ 314,005	\$ -	\$ 16,128,097	\$ 5,680,751	\$ 12,000,000	\$ 11,000,000	\$ 17,900,000	\$ 5,480,701	\$ 200,500	4%	
73	Tribal Permits & Settlements	Y	\$ 87,307	\$ 1,251,484	\$ -	\$ 43,395	\$ 259,776	\$ 249,996	\$ 249,996	\$ -	\$ 431,626	\$ (171,850)	-40%	
74	Use Permits	Y	\$ -	\$ -	\$ 126,396	\$ 203,901	\$ 150,012	\$ 150,012	\$ 150,012	\$ 50,004	\$ 110,099	\$ 39,913	36%	
75	Wildfire Resiliency Plan	Y	\$ -	\$ -	\$ 3,206,894	\$ 18,369,323	\$ 24,544,986	\$ 27,000,000	\$ 29,000,001	\$ 17,117,355	\$ 7,192,073	\$ 17,352,913	241%	
76	Wood Pole Management	Y	\$ 10,999,184	\$ 10,369,759	\$ 10,275,278	\$ 14,588,071	\$ 12,999,996	\$ 12,999,996	\$ 12,999,996	\$ 15,739,332	\$ 11,744,370	\$ 1,255,626	11%	
77	WSDOT Control Zone Mitigation	Y	\$ -	\$ -	\$ -	\$ 408,317	\$ 749,998	\$ 1,200,005	\$ 1,399,999	\$ 999,999	\$ 136,106	\$ 613,892	451%	
78	WSDOT Franchises	Y	\$ -	\$ -	\$ 2,531,162	\$ 505	\$ 99,996	\$ 99,996	\$ 99,996	\$ 237,084	\$ 843,889	\$ (743,893)	-88%	
79	Apprentice/Craft Training	N	\$ 136,695	\$ 1,890	\$ 43,920	\$ 45,004	\$ -	\$ -	\$ -	\$ 61,677	\$ 30,271	\$ (30,271)		
80	Boulder Park Generator Replacement	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 999,998	\$ -	\$ -	\$ -		
81	Cabinet Gorge 15 kV Bus Replacement	N	\$ -	\$ -	\$ 396,721	\$ 411,049	\$ -	\$ -	\$ -	\$ -	\$ 269,257	\$ (269,257)		
82	Cabinet Gorge Dam Fishway	N	\$ -	\$ -	\$ 54,207	\$ (54,207)	\$ 63,475,101	\$ 235,000	\$ -	\$ -	\$ 0	\$ 63,475,101		
83	Cabinet Gorge HVAC Replacement	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,500,000	\$ -	\$ -	\$ -	\$ -		
84	Cabinet Gorge Station Service	N	\$ -	\$ -	\$ -	\$ -	\$ 7,761,859	\$ 5,152,936	\$ -	\$ -	\$ -	\$ 7,761,859		
85	Cabinet Gorge Stop Log Replacement	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,200,000	\$ -	\$ -	\$ -	\$ -		
86	Cabinet Gorge Unit 3 Protection & Control Upgrade	N	\$ -	\$ -	\$ -	\$ 3,073,449	\$ -	\$ -	\$ -	\$ 2,818,081	\$ 1,024,483	\$ (1,024,483)		
87	Cabinet Gorge Unit 4 Protection & Control Upgrade	N	\$ -	\$ -	\$ -	\$ -	\$ 750,000	\$ -	\$ -	\$ 2,831,852	\$ -	\$ 750,000		
88	Cabinet Gorge Unwatering Pumps	N	\$ -	\$ -	\$ -	\$ -	\$ 395,000	\$ 395,016	\$ -	\$ -	\$ -	\$ 395,000		
89	Central 24 HR Operations Facility	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,598,545	\$ -	\$ -	\$ -		
90	Control and Safety Network Infrastructure	N	\$ -	\$ -	\$ -	\$ -	\$ 1,324,039	\$ 1,282,468	\$ 1,485,787	\$ -	\$ -	\$ 1,324,039		
91	Coyote Springs LTSA	N	\$ -	\$ 44,858	\$ -	\$ 15,898,972	\$ -	\$ -	\$ -	\$ -	\$ 5,314,610	\$ (5,314,610)		
92	CS2 Single Phase Transformer	N	\$ -	\$ -	\$ 2,847,790	\$ 17,052,904	\$ -	\$ -	\$ -	\$ 18,800,848	\$ 6,633,565	\$ (6,633,565)		
93	Distribution Transformer Change Out Program	N	\$ 2,064,151	\$ 995,659	\$ 170,931	\$ 107,443	\$ -	\$ -	\$ -	\$ 399,996	\$ 424,678	\$ (424,678)		
94	Energy Delivery Operational Efficiency & Shared Services	N	\$ 1,973,649	\$ 5,187,210	\$ 3,300,317	\$ 648,749	\$ -	\$ -	\$ -	\$ 388,925	\$ 3,045,425	\$ (3,045,425)		
95	Energy Imbalance Market	N	\$ -	\$ -	\$ 2,832,327	\$ 10,584,930	\$ 12,016,376	\$ -	\$ -	\$ 9,576,711	\$ 4,472,419	\$ 7,543,957	169%	
96	Energy Imbalance Market Modernization & Operational Efficiency	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 499,974	\$ 585,791	\$ -	\$ -	\$ -		
97	Enterprise Data Science	N	\$ -	\$ 1,437,251	\$ 1,299,169	\$ 21,497	\$ -	\$ -	\$ -	\$ -	\$ 919,306	\$ (919,306)		
98	Enterprise Network Infrastructure	N	\$ -	\$ -	\$ -	\$ -	\$ 2,235,285	\$ 2,341,928	\$ 1,544,361	\$ -	\$ -	\$ 2,235,285		
99	Gas Airway Heights HP Reinforcement	N	\$ -	\$ -	\$ -	\$ -	\$ 9,634,502	\$ -	\$ -	\$ 2,999,743	\$ -	\$ 9,634,502		
100	Gas Cheney HP Reinforcement	N	\$ -	\$ 3,048,353	\$ 4,944,134	\$ 2,834,650	\$ -	\$ -	\$ -	\$ 3,099,608	\$ 3,609,046	\$ (3,609,046)		
101	Gas HP Pipeline Remediation Program	N	\$ 4,952	\$ 0	\$ -	\$ 702,918	\$ 599,998	\$ -	\$ -	\$ 699,752	\$ 234,306	\$ 365,692	156%	
102	Gas Operator Qualification Compliance	N	\$ -	\$ 248,710	\$ 34,123	\$ 28,045	\$ -	\$ -	\$ -	\$ 65,074	\$ 103,626	\$ (103,626)		
103	Gas Overbuilt Pipe Replacement Program	N	\$ 85,263	\$ 755,731	\$ 206,215	\$ 158,171	\$ -	\$ -	\$ -	\$ 459,747	\$ 373,372	\$ (373,372)		
104	Gas Pullman HP Reinforcement Project	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,400,004	\$ -	\$ -	\$ -		
105	Generation Masonry Building Rehabilitation	N	\$ -	\$ -	\$ -	\$ -	\$ 493,993	\$ 493,995	\$ -	\$ -	\$ -	\$ 493,993		
106	Generation Protection Upgrades	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 587,500	\$ -	\$ -	\$ -		
107	High Voltage Protection (HVP) Refresh	N	\$ 163,122	\$ 291,477	\$ -	\$ -	\$ 226,712	\$ 336,542	\$ 190,320	\$ 358,075	\$ 97,159	\$ 129,553	133%	
108	Hydro Safety Minor Blanket	N	\$ 242,972	\$ -	\$ -	\$ 40,951	\$ -	\$ -	\$ -	\$ 50,004	\$ 13,650	\$ (13,650)		
109	KF Fuel Yard Equipment Replacement	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,367,127	\$ -	\$ -	\$ -	\$ -		
110	Little Falls Plant Upgrade	N	\$ 7,892,001	\$ 8,953,839	\$ 231,373	\$ 1,430,408	\$ -	\$ -	\$ -	\$ 1,450,889	\$ 3,538,540	\$ (3,538,540)		
111	Long Lake Plant Upgrade	N	\$ 3,488,539	\$ 733,802	\$ 211,786	\$ 1,274,252	\$ -	\$ -	\$ 19,541,000	\$ 1,330,925	\$ 739,947	\$ (739,947)		
112	Meter Minor Blanket	N	\$ 257,742	\$ 198,169	\$ 245,518	\$ 254,473	\$ -	\$ -	\$ -	\$ 249,996	\$ 232,720	\$ (232,720)		
113	Monroe Street Abandoned Penstock Stabilization	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 899,992	\$ -	\$ -	\$ -	\$ -		
114	N Lewiston Autotransformer - Failed Plant	N	\$ -	\$ -	\$ -	\$ -	\$ 5,554,506	\$ -	\$ -	\$ -	\$ -	\$ 5,554,506		
115	Network Backbone	N	\$ -	\$ -	\$ -	\$ -	\$ 188,444	\$ 3,879,878	\$ 3,686,842	\$ -	\$ -	\$ 188,444		
116	Nine Mile HED Battery Building	N	\$ -	\$ -	\$ -	\$ -	\$ 800,001	\$ -	\$ -	\$ -	\$ -	\$ 800,001		
117	Nine Mile Powerhouse Crane Rehab	N	\$ -	\$ -	\$ -	\$ -	\$ 1,699,988	\$ -	\$ -	\$ -	\$ -	\$ 1,699,988		
118	Nine Mile Units 3 & 4 Control Upgrade	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,000,000	\$ 1,999,999	\$ -	\$ -	\$ -		
119	Noxon Rapids HVAC	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250,002	\$ -	\$ -	\$ -		
120	Oil Storage Improvements	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,762,827	\$ -	\$ -	\$ -	\$ -		
121	Outage Management System & Advanced Distribution Management System	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000,000	\$ 15,000,000	\$ -	\$ -	\$ -		
122	Payment Card Industry Compliance (PCI)	N	\$ -	\$ 617,112	\$ 847,201	\$ 597,249	\$ -	\$ -	\$ -	\$ -	\$ 687,187	\$ (687,187)		
123	Post Falls Landing and Crane Pad Development	N	\$ -	\$ -	\$ -	\$ 3,292,267	\$ -	\$ -	\$ -	\$ 3,307,656	\$ 1,097,422	\$ (1,097,422)		
124	Post Falls North Channel Spillway Rehabilitation	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,499,999	\$ -	\$ -	\$ -		
125	Primary URD Cable Replacement	N	\$ 637,472	\$ 813,805	\$ 164,230	\$ 35,655	\$ -	\$ -	\$ -	\$ -	\$ 337,897	\$ (337,897)		
126	Protection System Upgrade for PRC-002	N	\$ -	\$ 1,165,241	\$ 0	\$ 7,121,962	\$ 80,000	\$ 11,879,164	\$ -	\$ -	\$ 2,762,401	\$ (2,682,401)	-97%	
127	Saddle Mountain 230/115kV Station (New) Integration Project Phase 1	N	\$ 2,554,495	\$ 8,943,952	\$ 28,852,361	\$ 3,490,919	\$ -	\$ -	\$ -	\$ -	\$ 13,762,411	\$ (13,762,411)		
128	Saddle Mountain 230/115kV Station (New) Integration Project Phase 2	N	\$ -	\$ -	\$ 1,110,656	\$ 11,210,582	\$ 19,962,533	\$ -	\$ -	\$ 11,805,060	\$ 4,107,079	\$ 15,855,454	386%	
129	Spokane Smart Circuit	N	\$ (2,909)	\$ -	\$ -	\$ 550,569	\$ -	\$ -	\$ -	\$ -	\$ 183,523	\$ (183,523)		
130	Spokane Valley Transmission Reinforcement Project	N	\$ -	\$ (110)	\$ -	\$ 13,683,430	\$ 2,000,000	\$ -	\$ -	\$ 13,525,820	\$ 4,561,107	\$ (2,561,107)	-56%	
131	Strategic Initiatives	N	\$ 1,056,725	\$ 775,452	\$ 10,417,329	\$ 6,265,315	\$ 2,522,399	\$ -	\$ -	\$ 2,000,000	\$ 5,819,365	\$ (3,296,966)	-57%	
132	Technology Refresh to Sustain Business Process	N	\$ 8,687,848	\$ 3,713,767	\$ (2,616)	\$ 812,952	\$ -	\$ -	\$ -	\$ 562,670	\$ 1,508,035	\$ (1,508,035)		
133	Telematics 2025	N	\$ -	\$ -	\$ -	\$ 651,009	\$ 438,347	\$ 808,250	\$ -	\$ 1,100,000	\$ 217,003	\$ 221,344	102%	
134	Transmission Construction - Compliance	N	\$ 10,845,388	\$ 5,883,218	\$ 9,539,913	\$ 2,189,745	\$ 2,111,069	\$ 1,550,000	\$ -	\$ 2,100,825	\$ 5,870,959	\$ (3,759,890)	-64%	
135	Transmission NERC Low-Risk Priority Lines Mitigation	N	\$ 774,519	\$ 744,660	\$ 5,027,589	\$ 327	\$ 2,554,255	\$ 2,499,984	\$ -	\$ 1,023,452	\$ 1,924,192	\$ 630,063	33%	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Avista Corporation													Exhibit SC-22
2	System Transfers to Plant (TTP) by Business Case (2022 Budgeted TTP vs. 2019-2021 Average)													Schedule A
3	Docket Nos. UE-220053 & UG-220054													
			Actual TTP				Forecasted TTP							
4	Business Case	Reoccurring? [2]	2018 Actual TTP (System)	2019 Actual TTP (System)	2020 Actual TTP (System)	2021 Actual TTP (System)	2022 Forecasted TTP (System)	2023 Forecasted TTP (System)	2024 Forecasted TTP (System)	2021 Budgeted TTP (System)	2019 - 2021 Average	Variance vs. 3-Yr	2022 Variance %	
136	Upper Falls Trash Rake Replacement	N	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,500,000	\$ -	\$ -	\$ -	\$ -	\$ -	
137	Washington Advanced Metering Infrastructure Project	N	\$ 33,868,858	\$ 52,793,010	\$ 28,711,359	\$ 2,986,858	\$ -	\$ -	\$ -	\$ 6,815,471	\$ 28,163,742	\$ (28,163,742)		
138	Westside 230/115kV Station Brownfield Rebuild Project	N	\$ 9,559,989	\$ 650,861	\$ (634,812)	\$ 8,339,334	\$ -	\$ -	\$ 8,924,475	\$ -	\$ 2,785,128	\$ (2,785,128)		
139	Total		#####	\$ 349,095,718	\$ 369,075,898	\$ 417,630,588	\$ 449,877,418	\$ 445,376,581	\$ 435,057,163	#####	\$351,748,213	\$ 71,276,683	20%	
140	Source: PC-DR-208 Attachment A													
142	[1] Customer Experience Platform Program includes "Strategic Initiatives" TTP in 2020 & 2021.													
143	[2] For purposes of responding to this data request, the Company has defined reoccurring (programmatic in nature) as business cases that have transfers to plant occurring annually each year from 2021-2024, which is the period of TTP included in this case. In column B "Reoccurring?", "Y" = Yes, reoccurring/programmatic in nature and "N" = No, non-reoccurring (i.e. discreet).													
144	[3] These business cases have started or ended within the period identified as reoccurring; however, for purposes of this data request, are reoccurring in nature.													
145														
146	Please note, the analysis above does not contain TTP information related to the Colstrip Units 3 & 4 business case. See Staff-DR-123 for more information.													