



STATE OF WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION
1300 S. Evergreen Park Dr. S.W., P.O. Box 47250 • Olympia, Washington 98504-7250
(360) 664-1160 • www.utc.wa.gov

December 30, 2013

Re: *In the Matter of the Petition of Puget Sound Energy, Inc. and NW Energy Coalition For an Order Authorizing PSE to Implement Electric and Natural Gas Decoupling Mechanisms and to Record Accounting Entries Associated with the Mechanisms, Dockets UE-121697 and UG-121705 (Consolidated)*

Washington Utilities and Transportation Commission v. Puget Sound Energy, Inc., Dockets UE-130137 and UG-130138 (Consolidated)

TO ALL PARTIES:

The Washington Utilities and Transportation Commission (Commission) on December 12, 2013 entered Order 09 in Dockets UE-121697 and UG-121705 and Order 08 in Dockets UE-130137 and UG-130138 (Order 09/08). Order 09/08 granted in part and denied in part Petitions for Reconsideration of Order 07 in the same dockets from Kroger Co., NWIGU, and Nucor Steel Seattle, Inc. (Petitions).

Order 09/08 authorizes Puget Sound Energy, Inc. (PSE) to remove Schedules 26 and 31 from the electric decoupling mechanism described in Order 07 and to implement an alternative decoupling mechanism for these schedules which includes several rate design changes. Order 09/08 also authorizes PSE to remove Schedules 85, 85T, 87, and 87T from the natural gas decoupling mechanism described in Order 07 and instead to be included as rate plan customers. These changes include new tariff language providing for the transition of each Schedule to include an allocation and true-up of their respective deferral balance, if any, through December 31, 2013. All other proposals in the Petitions were denied. PSE was required to make a compliance filing in the above dockets with such tariff sheets as were necessary to affect the approved portions the Petitions.

On December 18, 2013, PSE filed electric and natural gas tariff sheets as specified in the Order. A list of the tariff sheets is attached to this letter. The Commission has examined the filing, and it appears to comply with the terms of the Order.

Therefore, the tariff sheets in the attachment to this letter will become effective as filed with an effective date of January 1, 2014.

Sincerely,

STEVEN V. KING
Executive Director and Secretary

Attachment

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Washington Utilities and Transportation Commission v. Puget Sound Energy, Inc., Dockets UE-130137 and UG-130138 (Consolidated)

TARIFF SHEETS IN COMPLIANCE WITH THE COMMISSION'S ORDER 09/08 IN
DOCKETS UE-121697 and UG-121705 (Consolidated), and
DOCKETS UE-130137 and UG-130138 (Consolidated)

WN U-60, Tariff G, Electric Service (Advice No. 2013-10):

22 nd Revision	Sheet No. 26	Large Demand General Service
33 rd Revision	Sheet No. 31	Primary General Service

Expedited Rate Filing Rate Adjustment, Schedule 141

WN U-60, Tariff G, Electric Service (Advice No. 2013-10):

2 nd Revision	Sheet No. 141-A	Expedited Rate Filing Rate Adjustment (Continued)
2 nd Revision	Sheet No. 141-B	Expedited Rate Filing Rate Adjustment (Continued)

WN U-60, Tariff G, Electric Service (Advice No. 2013-10) Docket Nos. UE-121697 and UG-121705 (Consolidated):

1 st Revision	Sheet No. 142	Revenue Decoupling Adjustment Mechanism
1 st Revision	Sheet No. 142-A	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-B	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-C	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-D	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-E	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-F	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-G	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-H	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-I	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-J	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-K	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-L	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-M	Revenue Decoupling Adjustment Mechanism (Continued)

1 st Revision	Sheet No. 142-N	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-O	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-P	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 142-Q	Revenue Decoupling Adjustment Mechanism (Continued)

WN U-2, Natural Gas Service (Advice No. 2013-11):

1 st Revision	Sheet No. 1142	Revenue Decoupling Adjustment Mechanism
1 st Revision	Sheet No. 1142-A	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 1142-B	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 1142-C	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 1142-D	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 1142-E	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 1142-F	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 1142-G	Revenue Decoupling Adjustment Mechanism (Continued)
1 st Revision	Sheet No. 1142-H	Revenue Decoupling Adjustment Mechanism (Continued)