

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND)	DOCKETS UE-160228 and
TRANSPORTATION COMMISSION)	UG-160229 (<i>Consolidated</i>)
)	
Complainant,)	
)	
v.)	
)	
AVISTA CORPORATION d/b/a)	
AVISTA UTILITIES)	
)	
Respondent.)	

EXHIBIT NO. BGM-2

REGULATORY APPEARANCES OF BRADLEY G. MULLINS

August 17, 2016

1 **Q. PLEASE PROVIDE A LIST OF YOUR REGULATORY APPEARANCES.**

2 A. I have sponsored testimony in regulatory proceedings throughout the Western United
3 States, including the following:

- 4 • Wy.PSC, 20000-292-EA-16: In re the Application of Rocky Mountain Power to
5 Decrease Current Rates by \$2.7 Million to Recover Deferred Net Power Costs Pursuant
6 to Tariff Schedule 95 and to Increase Rates by \$50 Thousand Pursuant to Tariff
7 Schedule 93
- 8 • Or.PUC, UE 307: In re PacifiCorp, dba Pacific Power, 2017 Transition Adjustment
9 Mechanism
- 10 • Or.PUC, UE 308: In re of Portland General Electric Company, 2017 Annual Power
11 Cost Update Tariff (Schedule 125)
- 12 • Or.PUC, UM 1050: In re of PacifiCorp, Request to Initiate an Investigation of Multi-
13 Jurisdictional Issues and Approve an Inter-Jurisdictional Cost Allocation Protocol
- 14 • Wa.UTC, UE-152253: In re Pacific Power & Light Co., General rate increase for
15 electric services
- 16 • Wy.PSC, 20000-469-ER-15 In The Matter of the Application of Rocky Mountain
17 Power for Authority of a General Rate Increase in Its Retail Electric Utility Service
18 Rates in Wyoming of \$32.4 Million Per Year or 4.5 Percent
- 19 • Wa.UTC, UE-150204: In re Avista Corporation, General Rate Increase for Electric
20 Services

- 1 • Wy.PSC, 20000-472-EA-15: In re the Application of Rocky Mountain Power to
2 Decrease Rates by \$17.6 Million to Recover Deferred Net Power Costs Pursuant to
3 Tariff Schedule 95 to Decrease Rates by \$4.7 Million Pursuant to Tariff Schedule 93
4 • Wa.UTC, UE-143932: Formal complaint of The Walla Walla Country Club against
5 Pacific Power & Light Company for refusal to provide disconnection under
6 Commission-approved terms and fees, as mandated under Company tariff rules
7 • Or.PUC, UE 296: In re PacifiCorp, dba Pacific Power, 2016 Transition Adjustment
8 Mechanism
9 • Or.PUC, UE 294: In re Portland General Electric Company, Request for a General Rate
10 Revision
11 • Or.PUC, UM 1662: In re Portland General Electric Company and PacifiCorp dba
12 Pacific Power, Request for Generic Power Cost Adjustment Mechanism Investigation
13 • Or.PUC, UM 1712: In re PacifiCorp, dba Pacific Power, Application for Approval of
14 Deer Creek Mine Transaction
15 • Or.PUC, UM 1719: In re Public Utility Commission of Oregon, Investigation to
16 Explore Issues Related to a Renewable Generator's Contribution to Capacity
17 • Or.PUC, UM 1623: In re Portland General Electric Company, Application for Deferral
18 Accounting of Excess Pension Costs and Carrying Costs on Cash Contributions
19 • Bonneville Power Administration, BP-16: 2016 Joint Power and Transmission Rate
20 Proceeding
21 • Wa.UTC, UE-141368: In re Puget Sound Energy, Petition to Update Methodologies
22 Used to Allocate Electric Cost of Service and for Electric Rate Design Purposes

- 1 • Wa.UTC, UE-140762: In re Pacific Power & Light Company, Request for a General
2 Rate Revision Resulting in an Overall Price Change of 8.5 Percent, or \$27.2 Million
- 3 • Wa.UTC, UE-141141: In re Puget Sound Energy, Revises the Power Cost Rate in WN
4 U-60, Tariff G, Schedule 95, to reflect a decrease of \$9,554,847 in the Company's
5 overall normalized power supply costs
- 6 • Wy.PSC, 20000-446-ER-14: In re The Application of Rocky Mountain Power for
7 Authority to Increase Its Retail Electric Utility Service Rates in Wyoming
8 Approximately \$36.1 Million Per Year or 5.3 Percent
- 9 • Wa.UTC, UE-140188: In re Avista Corporation, General Rate Increase for Electric
10 Services, RE: Tariff WN U-28, Which Proposes an Overall Net Electric Billed Increase
11 of 5.5 Percent Effective January 1, 2015
- 12 • Or.PUC, UM 1689: In re PacifiCorp, dba Pacific Power, Application for Deferred
13 Accounting and Prudence Determination Associated with the Energy Imbalance Market
- 14 • Or.PUC, UE 287: In re PacifiCorp, dba Pacific Power, 2015 Transition Adjustment
15 Mechanism.
- 16 • Or.PUC, UE 283: In re Portland General Electric Company, Request for a General Rate
17 Revision
- 18 • Or.PUC, UE 286: In re Portland General Electric Company's Net Variable Power Costs
19 (NVPC) and Annual Power Cost Update (APCU)
- 20 • Or.PUC, UE 281: In re Portland General Electric Company 2014 Schedule 145
21 Boardman Power Plant Operating Adjustment

- 1 • Or.PUC, UE 267: In re PacifiCorp, dba Pacific Power, Transition Adjustment, Five-
- 2 Year Cost of Service Opt-Out (adopting testimony of Donald W. Schoenbeck).