

**Actual Oil Generation (Nov - Feb)  
PSE Verified Generation**

	PSE Oil Generation (Nov-Feb)	Actual Oil Generation (Nov - Feb)									Average	
		2003	2002	2001	2000	1999	1998	1997	1996	1995		1994
Fredrickson	33,200	1,085	-	180	-	309	11,801	1,914	127	-	6	1,542
Fredonia	68,800	-	1,312	85,488	107,348	-	10,471	970	1,576	-	-	20,717
Whitehorn	33,200	3	-	88,183	115,017	658	12,926	8,492	148	41	153	22,562

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	PSE Oil Generation (Nov-Feb)	Actual Oil Generation (Nov - Feb)									Average	Column Added by PSE	
		2003	2002	2001	2000	1999	1998	1997	1996	1995			1994
Fredrickson	33,200	1,085	-	180	-	309	11,801	1,887	127	-	6	1,540	
Fredonia	68,800	-	1,312	85,488	107,348	-	10,471	970	1,576	-	-	20,717	
Whitehorn	33,200	3	-	88,183	29,768	658	12,926	8,492	315	41	153	14,054	

**Difference between ICNU and PSE Verified Generation**

	PSE Oil Generation (Nov-Feb)	Actual Oil Generation (Nov - Feb)									Average	
		2003	2002	2001	2000	1999	1998	1997	1996	1995		1994
Fredrickson	33,200	-	-	-	-	-	-	27	-	-	-	3
Fredonia	68,800	-	-	-	-	-	-	-	-	-	-	-
Whitehorn	33,200	-	-	-	85,249	-	-	-	(167)	-	-	8,508

The understated Whitehorn generation in the year 2000 is likely due to picking up White River Dec'00 generation of 12,544 MWhs and also by excluding 110 MWhs in Jan'00. The correct generation for Whitehorn in Dec'00 is 97,683. The 110 MWhs in Jan'00 had been scratched out but then later marked "OK". Other differences are minor.