

	West Control Area Actual Net Power Cost				
	2007	2008	2009	2010	2011
Special Sales For Resale					
Long Term Firm Sales					
Pacific Gas & Electric s524491	-	-	-	\$22,907,829	\$16,621,357
SMUD s24296	\$10,089,804	\$10,619,994	\$9,373,756	\$9,299,242	\$10,144,920
Total Long Term Firm Sales	\$10,089,804	\$10,619,994	\$9,373,756	\$32,207,071	\$26,766,277
Short Term Firm Sales					
COB	\$113,294,066	\$105,603,079	\$30,405,861	\$67,853,346	\$28,202,897
Idaho	\$20,497,839	\$6,655,905	\$2,634,740	\$2,103,269	\$707,237
Jim Bridger	-	\$4,241,725	\$19,700	-	-
Mid Columbia	\$576,392,750	\$347,172,876	\$153,061,211	\$46,401,183	\$33,246,334
West Main	\$12,142,318	\$10,393,841	\$2,292,554	\$3,398,245	\$4,102,870
Total Short Term Firm Sales	\$722,326,974	\$474,067,426	\$188,414,067	\$119,756,044	\$66,259,338
Total System Balancing Sales	-	-	-	-	-
Total Special Sales For Resale	\$732,416,778	\$484,687,420	\$197,787,823	\$151,963,115	\$93,025,615
PURCHASED POWER & NET INTERCHANGE					
Long Term Firm Purchases					
BPA Reserve Purchase	-	-	-	\$195,074	\$226,904
Chehalis Tolling	-	\$97,062,028	-	-	-
Chehalis Station Service	-	-	\$184,331	\$235,657	\$36,417
Clark Storage & Integration	\$13,411,428	-	-	-	-
Combine Hills Wind p160595	\$4,088,418	\$4,891,895	\$3,631,783	\$3,671,564	\$4,814,534
Douglas PUD Settlement p38185	\$1,190,918	\$959,119	\$719,407	\$689,709	\$1,699,140
Georgia-Pacific Camas	\$7,304,848	\$5,477,588	\$6,333,675	\$7,006,604	\$7,049,099
Grant County 10 aMW p66274	\$6,823,968	\$6,821,164	\$5,754,717	\$6,203,942	\$6,367,535
Hermiston Purchase p99563	\$87,934,688	\$92,347,394	\$89,470,957	\$95,049,108	\$95,982,883
Morgan Stanley	\$10,683,600	\$10,718,226	-	-	-
Morgan Stanley p189046	-	-	\$10,683,774	\$10,682,513	-
PGE Cove p83984	\$177,546	\$615,063	\$896,165	\$126,061	\$347,748
Roseburg Forest Products p312292	\$8,624,737	\$7,726,573	\$9,337,270	\$9,626,855	\$5,491,820
Small Purchases west	-	-	\$41,284	\$1,138	\$10
Sub Total Long Term Firm Purchases	\$140,240,151	\$226,619,051	\$127,053,363	\$133,488,224	\$122,016,089
Qualifying Facilities					
QF Washington	\$2,136,787	\$2,187,704	\$2,513,302	\$2,568,092	\$2,758,335
Total Qualifying Facilities	\$2,136,787	\$2,187,704	\$2,513,302	\$2,568,092	\$2,758,335
Mid-Columbia Contracts					
Chelan - Rocky Reach p60827	\$3,971,244	\$3,831,387	\$3,686,164	\$3,964,408	\$3,495,315
Douglas - Wells p60828	\$2,513,729	\$9,046,909	\$2,778,194	\$2,759,814	\$3,147,941
Grant Displacement p270294	\$12,520,954	\$10,017,335	\$12,073,712	\$12,883,451	\$9,487,914
Grant Power Auction	-	-	-	\$20,332,745	-
Grant Surplus p258951	\$8,963,896	\$12,491,363	(9,179,321)	(13,328,634)	\$2,048,585
Grant Reasonable	-	-	-	-	(8,442,418)
Grant - Wanapum p60825	\$9,381,690	\$13,033,920	\$11,377,145	(2,799,499)	-
Total Mid-Columbia Contracts	\$37,351,513	\$48,420,914	\$20,735,894	\$23,812,286	\$9,737,337
Total Long Term Firm Purchases	\$179,728,451	\$277,227,669	\$150,302,559	\$159,868,601	\$134,511,761

	West Control Area Actual Net Power Cost				
	2007	2008	2009	2010	2011
Storage & Exchange					
BPA Peaking p59820	\$46,488,750	\$47,058,000	\$49,697,250	\$57,615,000	\$38,410,000
TransAlta p371343/s371344	\$53,061,113	(1,035,840)	(1,643,604)	(1,635,932)	-
Total Storage & Exchange	\$99,549,863	\$46,022,160	\$48,053,646	\$55,979,068	\$38,410,000
Short Term Firm Purchases					
COB	\$35,776,043	\$8,159,265	\$9,514,568	\$12,642,357	\$1,219,741
Idaho	\$2,130,213	\$341,501	\$601,843	\$951,115	\$154,964
Jim Bridger	-	\$6,678	-	-	-
Mid Columbia	\$641,385,229	\$353,079,717	\$78,128,350	(355,037)	\$78,933,059
West Main	\$10,848,078	\$4,529,764	\$4,854,415	\$2,419,160	\$129,005
STF Electric Swaps	(330,176)	(17,645,616)	-	-	-
Total Short Term Firm Purchases	\$689,809,387	\$348,471,308	\$93,099,176	\$15,657,596	\$80,436,769
Total System Balancing Purchases	-	-	-	-	-
Total Purchased Power & Net Interchange	\$969,087,701	\$671,721,137	\$291,455,380	\$231,505,265	\$253,358,530
Wheeling & U. of F. Expense					
Firm Wheeling	-	-	\$92,464,686	\$106,551,424	\$96,671,030
Non-Firm Wheeling	\$83,433,831	\$83,376,744	-	-	-
Total Wheeling & U. of F. Expense	\$83,433,831	\$83,376,744	\$92,464,686	\$106,551,424	\$96,671,030
Coal Fuel Burn Expense					
Colstrip	-	-	\$4,799,225	\$5,388,545	\$6,198,765
Jim Bridger	-	-	\$146,699,004	\$164,698,442	\$178,405,844
Jim Bridger Fuel Credit	\$131,635,310	\$139,956,946	-	-	-
Total Coal Fuel Burn Expense	\$126,586,080	\$149,539,612	\$151,498,229	\$170,086,987	\$184,604,608
Gas Fuel Burn Expense					
Chehalis	-	-	\$89,420,353	\$79,197,671	\$45,556,011
Hermiston	-	-	\$52,931,527	\$58,376,865	\$59,623,564
Total Gas Fuel Burn Expense	\$52,038,225	\$98,525,772	\$142,351,880	\$137,574,536	\$105,179,575
Other Generation Expense					
Wind integration charge	-	-	-	-	-
Total Other Generation Expense	-	-	-	-	-
NET POWER COST	\$ 498,729,058	\$ 518,475,845	\$ 479,982,352	\$ 493,755,096	\$ 546,788,128
	\$ 23.57	\$ 24.40	\$ 23.28	\$ 25.02	\$ 27.53