

**EXHIBIT NO. ___(JAP-27)
DOCKETS UE-17___/UG-17___
2017 PSE GENERAL RATE CASE
WITNESS: JON A. PILIARIS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

Docket UE-17___

Docket UG-17___

**TWENTY-SIXTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

JON A. PILIARIS

ON BEHALF OF PUGET SOUND ENERGY

JANUARY 13, 2017

Puget Sound Energy - Gas
2017 Gas Cost of Service Study
Procurement Charge Calculation
Proforma Test Year Without Gas

Line No.	Description	Comm. & Indus. (31)	Large Volume (41)	Interruptible (85)	Limited Interruptible (86)	Non-Exclusive Interruptible (87)	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Total Gas Supply (Demand & Commodity \$)	\$ 338,539	\$ 70,842	\$ 90,813	\$ 10,738	\$ 82,811	\$ 184,362
2	Pro Forma Sales Therms	214,570,890	49,642,742	33,867,439	9,606,000	22,998,910	66,472,349
3	Per Therm	\$ 0.0016	\$ 0.0014	\$ 0.0027	\$ 0.0011	\$ 0.0036	\$ 0.0028
4	Total Storage Costs (Demand & Commodity \$)	\$ 1,780,226	\$ 320,118	\$ 240,080	\$ 89,534	\$ 184,146	\$ 513,761
5	Pro Forma Therms	214,570,890	49,642,742	33,867,439	9,606,000	22,998,910	66,472,349
6	Per Therm	\$ 0.0083	\$ 0.0064	\$ 0.0071	\$ 0.0093	\$ 0.0080	\$ 0.0077
7	Total Gas Supply & Storage Costs incl. Balancing Costs	\$ 2,118,765	\$ 390,960	\$ 330,893	\$ 100,272	\$ 266,957	\$ 698,122
8	Unit Cost	\$ 0.0099	\$ 0.0079	\$ 0.0098	\$ 0.0104	\$ 0.0116	\$ 0.0105
<u>Without Balancing Component</u>							
9	Gas Supply Balance Costs	\$ 64,490	\$ 16,396	\$ 37,977	\$ 2,999	\$ 36,740	\$ 77,716
10	JP Owned Balancing Costs (Balancing Charge Support, line19)	\$ 162,690	\$ 41,363	\$ 95,805	\$ 7,565	\$ 92,684	\$ 196,055
11	Total Gas Supply & Storage Costs excl. Balancing Costs	\$ 1,891,585	\$ 333,201	\$ 197,111	\$ 89,708	\$ 137,533	\$ 424,352
12	Unit Cost (per therm)	\$ 0.0088	\$ 0.0067	\$ 0.0058	\$ 0.0093	\$ 0.0060	\$ 0.0064