		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Indicates Predetermined Amounts
WA Sun	nmary Tab Inputs	Jan-19	Feb-19	mar-19	Apr-19	may-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	NOV-19	Dec-19	-
WA GUII	AUTHORIZED NET EXPENSE-SYSTEM													
9		11.810.646.23	10 948 943 21	10.208.755.66	9 754 466 19	7 204 007 33	6.832.768.36	7.367.141.26	8 064 915 66	7.448.796.17	7.999.787.46	11.642.227.20	12.112.599.34	
10	447 Sale for Resale	(5.410.854.46)	(3.688.134.45)	(4.363.040.83)	(6.216.671.59)	(3.992.970.36)	(3,782,255,59)	(5.325.599.35)	(3.215.250.64)	(4.016.772.06)	(3.304,258.83)	(4,468,024,59)	(6.320.022.70)	
11	501 Thermal Fuel	2.892.906.32	2.671.552.18	2.768.328.21	2.491.504.95	1.551.263.17	1.358.750.78	2.219.592.22	2.478.124.66	2.578.207.41	2.592.986.98	2.566.832.77	2.703.883.73	
12	547 CT Fuel	8.800.466.86	7.046.200.31	6.405.716.63	4.139.184.54	1.426.182.27	1.698.326.77	5.653.252.01	7.341.418.34	6.493.557.54	6.103.470.45	6.561.954.40	8.397.560.57	
13	456 Transmission Revenue	(1.062.694.25)	(1,178,480,71)	(1.177.115.40)	(1.141.305.37)	(1.253.487.52)	(1.398.528.70)	(1,450,378,42)	(1.346.818.86)	(1.372.212.68)	(1.319.316.33)	(1.257.650.34)	(1.191.496.26)	
14	565 Transmission Expense	1,386,858.05	1,618,473.12	1,456,728.23	1,423,781.13	1,394,142.28	1,391,307.66	1,452,951.07	1,443,201.71	1,567,440.78	1,406,860.96	1,416,448.50	1,446,134.29	
15	557 Broker Fees	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	34,250.00	
16	Direct WA (Agreed to Adjustment)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)	(165.583.33)		On WA Summary Tab. these #'s are divided by 65.73%
21	Washington Allocation	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	
WA Mor	thly Tab Inputs													
2	555 PURCHASED POWER Chelan County PUD (Rocky Reach Slice)	1.277.784.90	1,277,784.90											
3		1,277,784.90	1,277,784.90											
3	Doualas County PUD (Wells Settlement) Doualas County PUD (Wells) - Fixed Amount	152,948.00	152,948.00											
5	Grant County PUD (Priest Rapids/Wanapum)	776.465.53	776.465.53											
6	Bonneville Power Admin. (WNP-3)1	2.751.195.20	2 485 973 05											
7	Inland Power & Light - Deer Lake	972.75	1.128.15											
8	Small Power:	137.300.58	160.032.42											
0	Arch Ford - 100133	45.091.94	67.920.26											
	Glen/Rose Marie (Sheep Creek) - 100151	19,969,13	29,435.30											
	Glen/Rose Marie (Phillips Ranch) - 100023	10.000.13	25.430.30											
	Idaho County L&P (John Day) - 100460	18,757.74	16.042.72											
	Clark Fork Hydro (formerly James White) - 264180	372.40	442.15											
	HydroTech - 214285	44.025.80	39.863.53											
	Spokane County - 186693	7,249.71	4,923.28											
	City of Cove - 273436	1,295.00	1,401.20											
	Deep Creek - 101139	538.86	3.98											
9	Stimson Lumber - 185895	175.035.12	112.638.76											
10	City of Spokane-Upriver - 186298	278,635.32	269,106.84											
11	City of Spokane - Waste-to-Energy - 261981	584,639.31	427,257.45											
12	Clearwater Power Co - 102475	1,297.30	1,363.61											
13	Rathdrum Power, LLC (Lancaster PPA)	2.434.351.44	2.347.255.81											
14	Palouse Wind	1,921,037.05	1,708,935.75											
	WNP3 Mid Point	32,572.80	29,432.70	16,081.20	15,574.68									
	447 SALES FOR RESALE													
19	Nichols Pumping Index Sale	120,723,96	304.136.70											
19 20	Nichols Pumping Index Sale Sovereign Power/Kaiser Load Following	120,723.96	11.619.93											
21	Pend Oreille DES	63.475.24	58.476.36											
21	Pelid Olelle DE3	03.475.24	30.470.30											
	501 FUEL-TONS													
29	Kettle Falls	55,618	49,341											
30	Colstrip	94,382	84,400											
W4 DD4	Total transfer													
WA RRC	Tab Inputs Total Billed Sales - Divided by 1,000	547.355	516.536											
10	Add Current Month Unbilled - Divided by 1,000	304.564	295.589											
10	Test Year Retail Sales	556.117	295,589 486.363	477.535	431,246	432,473	424.693	490.670	464.617	435.934	436.959	468.856	553.150	
14	Production Rate - \$/MWh	18 11	400,303	18.11	431,246 18.11	432,473	424,093	18.11	18.11	435,934	430,959	408,836	18.11	
14	r rougement rease - generall	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	10.11	

Avista Corp. - Resource Accounting WASHINGTON POWER COST DEFERRALS

Line														
No.	WASHINGTON ACTUALS	TOTAL	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
1	555 Purchased Power	\$25,790,413	\$13,287,337	\$12,471,420	\$16,081	\$15,575	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	447 Sale for Resale	(\$10,655,243)	(\$6,954,796)	(\$3,700,447)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	501 Thermal Fuel	\$4,356,175	\$2,866,380	\$1,489,795	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	547 CT Fuel	\$17,905,941	\$5,520,134	\$12,385,807	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	456 Transmission Revenue	(\$3,081,603)	(\$1,387,701)	(\$1,693,902)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	565 Transmission Expense	\$3,010,695	\$1,471,955	\$1,538,740	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	557 Broker Fees	\$78,635	\$40,867	\$37,768	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Adjusted Actual Net Expense	\$37,405,013	\$14,844,176	\$22,529,181	\$16,081	\$15,575	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Total through												
	AUTHORIZED NET EXPENSE-SYSTEM	January	Jan/19	Feb/19	Mar/19	Apr/19	May/19	Jun/19	Jul/19	Aug/19	Sep/19	Oct/19	Nov/19	Dec/19
	555 Purchased Power	\$11,810,646	\$11,810,646	\$10,948,943	\$10,208,756	\$9,754,466	\$7,204,007	\$6,832,768	\$7,367,141	\$8,064,916	\$7,448,796	\$7,999,787	\$11,642,227	\$12,112,599
10	447 Sale for Resale	(\$5,410,854)	(\$5,410,854)	(\$3,688,134)	(\$4,363,041)	(\$6,216,672)	(\$3,992,970)	(\$3,782,256)	(\$5,325,599)	(\$3,215,251)	(\$4,016,772)	(\$3,304,259)	(\$4,468,025)	(\$6,320,023)
	501 Thermal Fuel	\$2,892,906	\$2,892,906	\$2,671,552	\$2,768,328	\$2,491,505	\$1,551,263	\$1,358,751	\$2,219,592	\$2,478,125	\$2,578,207	\$2,592,987	\$2,566,833	\$2,703,884
12	547 CT Fuel	\$8,800,467	\$8,800,467	\$7,046,200	\$6,405,717	\$4,139,185	\$1,426,182	\$1,698,327	\$5,653,252	\$7,341,418	\$6,493,558	\$6,103,470	\$6,561,954	\$8,397,561
13	456 Transmission Revenue	(\$1,062,694)	(\$1,062,694)	(\$1,178,481)	(\$1,177,115)	(\$1,141,305)	(\$1,253,488)	(\$1,398,529)	(\$1,450,378)	(\$1,346,819)	(\$1,372,213)	(\$1,319,316)	(\$1,257,650)	(\$1,191,496)
	565 Transmission Expense	\$1,386,858	\$1,386,858	\$1,618,473	\$1,456,728	\$1,423,781	\$1,394,142	\$1,391,308	\$1,452,951	\$1,443,202	\$1,567,441	\$1,406,861	\$1,416,449	\$1,446,134
15	557 Broker Fees	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250	\$34,250
16	Settlement Adjustment	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)	(\$251,914)
17	Authorized Net Expense	\$18,199,665	\$18,199,665	\$17,200,889	\$15,081,709	\$10,233,296	\$6,111,472	\$5,882,705	\$9,699,295	\$14,547,927	\$12,481,353	\$13,261,866	\$16,244,124	\$16,930,995
18	Actual - Authorized Net Expense	(\$3,355,489)	(\$3,355,489)	\$5,328,292	(\$15,065,628)	(\$10,217,721)								
19	Resource Optimization - Subtotal	(\$1,745,953)	\$738,821	(\$2,484,774)	\$0	\$0								
20	Adjusted Net Expense	(\$25,056,499)	(\$2,616,668)	\$2,843,518	(\$15,065,628)	(\$10,217,721)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Washington Allocation		65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%	65.73%
22	Washington Share	(\$1,719,936)	(\$1,719,936)	\$1,869,044	(\$9,902,637)	(\$6,716,108)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Washington 100% Activity (EIA 937)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	WA Retail Revenue Adjustment (+) Surcharge (-) Rebate	(\$81,224)	\$302,672	(\$383,896)										
	Net Power Cost (+) Surcharge (-) Rebate	(\$1,417,264)	(\$1,417,264)	\$1,485,148	#VALUE!	#VALUE!								
27	Cumulative Balance		(\$1,417,264)	\$67,884	#VALUE!	#VALUE!								
Defer	ral Amount, Cumulative (Customer)		\$0	\$0	#VALUE!	#VALUE!								
Defer	ral Amount, Monthly Entry		\$0	\$0	#VALUE!	#VALUE!								
Acct	557280 Entry; (+) Rebate, (-) Surcharge	\$0	\$0	\$0	#VALUE!	#VALUE!								
	pany Band Gross Margin Impact, Ilative		(\$1,417,264)	\$67,884	#VALUE!	#VALUE!								

Avista Corp. - Resource Accounting WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

	Line														
	No. 555 PURCHASED POWER	Deal Number	TOTAL	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
	1 Short-Term Purchases 2 Chelan County PUD (Rocky Reach Slice)	100096	\$6,042,967 \$2,555,570	\$2,854,577 \$1,277,785	\$3,156,734 \$1,277,785	\$16,081 \$0	\$15,575 \$0	\$0 \$0							
	3 Douglas County PUD (Wells Settlement)	107240 100131	\$119,408 \$305.896	\$63,699 \$152,948	\$55,709 \$152,948	\$0	\$0 \$0								
	4 Douglas County PUD (Wells) 5 Grant County PUD (Priest Rapids/Wanapum)	100085	\$305,896	\$776,466	\$776,466	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0
	6 Bonneville Power Admin. (WNP-3) ¹ 7 Inland Power & Light - Deer Lake	BPA 573 100137	\$5,237,168 \$2,101	\$2,751,195 \$973	\$2,485,973 \$1,128	\$0	\$0 \$0								
	8 Small Power	Arch Ford (Jim Ford) 100133, Glen/Rose	\$297,333	\$137,301	\$160,032	\$0 \$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
	9 Stimson Lumber 10 City of Spokane-Upriver	185895 186298	\$287,674 \$547,742	\$175,035 \$278,635	\$112,639 \$269,107	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	11 City of Spokane - Waste-to-Energy 12 Clearwater Power Company	223063 102475	\$1,011,896 \$2,661	\$584,639 \$1,297	\$427,257 \$1,364	\$0 \$0									
	13 Rathdrum Power, LLC (Lancaster PPA)	100074, 100075, 100076	\$4,781,607	\$2,434,351	\$2,347,256	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	14 Palouse Wind 15 WPM Ancillary Services	181462	\$3,629,973 \$469,562	\$1,921,037 \$214,294	\$1,708,936 \$255,268	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	16 Non-Mon. Accruals 17 Total 555 Purchased Power		(\$1,054,077) \$25,790,413	(\$336,895) \$13,287,337	(\$717,182) \$12,471,420	\$0 \$16,081	\$0 \$15,575	\$0 \$0	\$0 \$0						
-		se expense has been adjusted to reflect the mid-point	price, per Settler	nent Agreement	, Cause No. U-86	6-99									
	555 PURCHASED POWER	555000	\$34,735,659	\$12,768,901	\$21,966,758	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		555030 555100 Fin Swaps	\$0 (\$10,184,482)	\$0 (\$144.322)	\$0 (\$10,040,160)	\$0 \$0									
		555312 Lancaster 555313 Lancaster	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
		555380 Clearwater	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		555550 NonMonetary 555700 Bookouts	(\$1,054,077) \$1,738,395	(\$336,895) \$757,208	(\$717,182) \$981,187	\$0 \$0									
		555710 Intercompany Ancillary Solar Select Adjustment	\$469,562 (\$8,306)	\$214,294 (\$4,422)	\$255,268 (\$3,884)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	WNP3	Mid Point Bonneville Power Admin Deal #573 Enter_	\$93,661	32,572.80	29,432.70	16,081.20	15,574.68							<u>.</u>	
			\$25,790,413	\$13,287,337	\$12,471,420	\$16,081	\$15,575	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	447 SALES FOR RESALE Short-Term Sales		(\$8,649,499)	(\$6,061,237)	(\$2,588,262)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	19 Nichols Pumping Index Sale	from Nichols billing worksheet - POWER.	\$424,861	\$120,724	\$304,137	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	20 Sovereign Power/Kaiser Load Following 21 Pend Oreille DES	223178-180 Capacity only - RF (Regulati 223173-177 Capacity and Reservesexclu	\$24,424 \$121,951	\$12,804 \$63,475	\$11,620 \$58,476	\$0 \$0									
	22 Merchant Ancillary Services		(\$2,576,980)	(\$1,090,562)	(\$1,486,418)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-	23 Total 447 Sales for Resale		(\$10,655,243)	(\$6,954,796)	(\$3,700,447)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	447 SALES FOR RESALE														
	447 SALES FOR RESALE	447000	(\$18,107,778)		(\$13,245,616)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		Deduct Revenue From Solar Select 447100	\$144,509 \$15,941,914	\$29,529 \$1,068,874	\$114,980 \$14,873,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		447150 447700	(\$3,367,577) (\$2,219,769)	(\$1,052,740) (\$833,441)	(\$2,314,837) (\$1,386,328)	\$0 \$0									
		447710	(\$469,562)	(\$214,294)	(\$255,268)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		447720 Intercompany Transmission	(\$2,576,980) (\$10,655,243)	(\$1,090,562) (\$6,954,796)	(\$1,486,418) (\$3,700,447)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
									ąu	\$0	\$0	40	ų.		
	501 FUEL-DOLLARS		,,	(44,444,444,444,444,444,444,444,444,444	(40,100,141)	•	•	Ų.	30	\$0	\$0	40	••	**	
	501 FUEL-DOLLARS 24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120		\$1,387,214	\$776,613	\$610,601	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
	 Kettle Falls Wood-501110 Kettle Falls Gas-501120 Colstrip Coal-501140 		\$1,387,214 \$6,088 \$2,925,493	\$776,613 \$788 \$2,068,317	\$610,601 \$5,300 \$857,176	\$0 \$0 \$0	\$0 \$0								
-	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Oil-501160		\$1,387,214 \$6,088 \$2,925,493 \$37,380	\$776,613 \$788 \$2,068,317 \$20,662	\$610,601 \$5,300 \$857,176 \$16,718	\$0 \$0 \$0 \$0	\$0 \$0 \$0								
-	 Kettle Falls Wood-501110 Kettle Falls Gas-501120 Colstrip Coal-501140 		\$1,387,214 \$6,088 \$2,925,493	\$776,613 \$788 \$2,068,317	\$610,601 \$5,300 \$857,176	\$0 \$0 \$0	\$0 \$0								
- -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Oil-501160 28 Total 501 Fuel Expense	H\Generation\KFGS Hos Fuel\\YYYY	\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175	\$776,613 \$788 \$2,068,317 \$20,662 \$2,866,380	\$610.601 \$5,300 \$857.176 \$16,718 \$1,489,795	\$0 \$0 \$0 \$0	\$0 \$0 \$0								
- -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Oil-501160 28 Total 501 Fuel Expense	H:\Generation\KFGS Hog Fuel\\YYYY H:\Generation\ColstripColstrip Fuel\Y	\$1,387,214 \$6,088 \$2,925,493 \$37,380	\$776,613 \$788 \$2,068,317 \$20,662	\$610,601 \$5,300 \$857,176 \$16,718	\$0 \$0 \$0 \$0	\$0 \$0 \$0								
- -	24 Kettle Falls Wood-501110 25 Kettle Falls (as-901120 26 Colstrip Coal-501140 27 Colstrip Dis-10160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175	\$776,613 \$788 \$2,068,317 \$20,662 \$2,866,380	\$610,601 \$5,300 \$857,176 \$16,718 \$1,489,795 49,341 84,400	\$0 \$0 \$0 \$0	\$0 \$0 \$0								
-	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Oil-501180 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON 31 Kettle Falls		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood	\$776.613 \$788 \$2,088.317 \$20,662 \$2,866,380 55,618 94,382 \$13.96	\$610,601 \$5,300 \$857,176 \$16,718 \$1,489,795 49,341 84,400 \$12,38	\$0 \$0 \$0 \$0	\$0 \$0 \$0								
-	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Coal-501140 28 Total 501 Fuel Expense 20 Kettle Falls 30 Colstrip 30 FUEL-COST PER TON 31 Kettle Falls 32 Colstrip 32 Colstrip		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782	\$776,613 \$788 \$2,068,317 \$20,662 \$2,866,380 55,618 94,382	\$610,601 \$5,300 \$857,176 \$16,718 \$1,489,795 49,341 84,400	\$0 \$0 \$0 \$0	\$0 \$0 \$0								
- -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Dis-10180 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Colstrip 30 Colstrip 31 Kettle Falls 32 Colstrip 34 FUEL 34 TFUEL 35 NE CT Gas/Oil-547213		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal	\$776.613 \$788 \$2.086.317 \$20.662 \$2,866,380 55,618 94,382 \$13.96 \$21.91 (\$152)	\$610,601 \$5,300 \$857,176 \$16,718 \$1,489,795 49,341 84,400 \$12,38 \$10,16	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 	\$0 \$0 \$0 \$0
- -	24 Kettle Falls Wood-501110 25 Colstrip Coal-501140 26 Colstrip Coal-501140 27 Colstrip Dis-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON 31 Kettle Falls 32 Colstrip 547 FUEL		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal	\$776.613 \$788 \$2,086.317 \$20,662 \$2,866,380 55,618 94,382 \$13.96 \$21.91	\$610,601 \$5,300 \$857,176 \$16,718 \$1,489,795 49,341 84,400 \$12,38 \$10,16	\$0 \$0 \$0 \$0 \$0 -	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 -	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
- -	24 Kettle Falls Wood-501110 25 Colstrip Coal-501140 26 Colstrip Coal-501140 27 Colstrip Dis-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON 31 Kettle Falls 30 NE CT Gas/01-547213 34 Boulder Park-547216 35 Kettle Falls CT-547211 36 Coytels 507602-547610		\$1.387.214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal \$2,155 \$235,568 \$79,016 \$8,199,454	\$776.613 \$788 \$2.086,317 \$20,662 \$2,866,380 55,618 94,382 \$13.96 \$21.91 (\$152) \$30,234 \$6,111 \$2,612,337	\$610,601 \$5,300 \$857,176 \$16,718 \$1,489,795 \$12,38 \$10.16 \$2,307 \$205,334 \$72,905 \$5,587,117	\$0 \$0 \$0 \$0 \$0 \$0 \$0 	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0
-	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Dis-1051180 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON 31 Kettle Falls 32 Colstrip 547 FUEL 33 NE CT Gas/On-547213 34 Boulder Park-647216 35 Kettle Falls CT-547211 36 Covdes Springs-2547610 37 Lancaster-547312 38 Rathdrum CT-547310		\$1.387.214 \$6.088 \$2.925,493 \$37.380 \$4,356,175 104,959 178.782 wood coal \$2,155 \$235,568 \$79.016 \$8,199.454 \$8,804.276 \$8,804.276	\$776.613 \$788 \$2,080.317 \$2,062,662 \$2,866,380 \$55,618 94,382 \$13,96 \$21,91 \$(\$152) \$30,234 \$6,111 \$2,612,337 \$2,820,838 \$50,766	\$610,601 \$5,300 \$857,176 \$1,489,795 \$1,489,795 \$12,38 \$10,16 \$2,307 \$205,334 \$553,706 \$558,717 \$5,883,438	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
-	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Dis-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 20 Kettle Falls 30 Colstrip 301 Kettle Falls 31 Kettle Falls 32 Kettle Falls 33 Kettle Falls 34 Kettle Falls 36 Coyote Springs-547610 37 Lancastler-947312		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal \$2,155 \$235,568 \$79,016 \$8,199,454 \$8,804,276	\$776.613 \$788 \$2.068.317 \$2.0662 \$2,866,380 \$55.618 94.382 \$13.96 \$21.91 \$51.21	\$610,601 \$5,300 \$857,176 \$1,489,795 \$1,489,795 \$12,38 \$10,16 \$2,307 \$205,334 \$553,706 \$558,717 \$5,883,438	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
- - -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Dis-1051180 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON 31 Kettle Falls 32 Colstrip 547 FUEL 33 NE CT Gas/On-547213 34 Boulder Park-647216 35 Kettle Falls CT-547211 36 Covdes Springs-2547610 37 Lancaster-547312 38 Rathdrum CT-547310		\$1.387.214 \$6.088 \$2.925,493 \$37.380 \$4,356,175 104,959 178.782 wood coal \$2,155 \$235,568 \$79.016 \$8,199.454 \$8,804.276 \$8,804.276	\$776.613 \$788 \$2,080.317 \$2,062,662 \$2,866,380 \$55,618 94,382 \$13,96 \$21,91 \$(\$152) \$30,234 \$6,111 \$2,612,337 \$2,820,838 \$50,766	\$610,601 \$5,300 \$857,176 \$16,718 \$1,489,795 \$1,489,795 \$1,238 \$10,16 \$2,307 \$25,534 \$72,905 \$5,587,117 \$5,983,438 \$534,706 \$12,385,807	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
- - -	24 Kettle Falls Wood-501110 25 Kettle Falls (Sag-S01120 26 Colstrip Coal-501140 27 Colstrip Chis-501160 28 Total 501 Fuel Expense 50 FUEL-TONS 29 Kettle Falls 30 Colstrip 50 FUEL-COST PER TON 31 Kettle Falls 32 Colstrip 54 FUEL 34 FUEL 34 FUEL 35 NE CT Gas/Oil-547213 34 Boulder Park-547216 36 Kettle Falls CT-547211 37 Coyde Springs-2-547810 38 Total 547 Fuel Expense		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 176,782 wood coal \$2,156 \$23,568 \$79,016 \$8,199,454 \$8,804,276 \$18,904,544	\$776.613 \$788 \$2.086.317 \$20.662 \$2,866,380 55.618 94.382 \$13.96 \$21.91 (\$152) \$30.234 \$6,111 \$2.612.337 \$2.220.283 \$50.766	\$610,601 \$5,300 \$857,176 \$16,718 \$1,489,795 \$1,489,795 \$1,238 \$10,16 \$2,307 \$25,534 \$72,905 \$5,587,117 \$5,983,438 \$534,706 \$12,385,807	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 								
- - - - -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Dis-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON 31 Kettle Falls 32 Colstrip 33 NECT Gas(0)1-547213 34 Boulder Park-547216 35 Kettle Falls 36 Covde Spring2-547610 37 Lancastle-6747312 38 Rathdrum CT-547310 39 Total 547 Fuel Expense		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 176,782 wood coal \$2,156 \$23,568 \$79,016 \$8,199,454 \$8,804,276 \$18,904,544	\$776,613 \$788 \$2,088,317 \$20,662 \$2,866,380 \$13,96 \$21,91 \$13,96 \$21,91 \$(\$152) \$30,234 \$6,111 \$2,612,337 \$2,820,838 \$55,0766 \$55,20,134	\$610,601 \$5,300 \$857,176 \$16,718 \$1,489,795 \$1,489,795 \$1,238 \$10,16 \$2,307 \$20,534 \$72,905 \$5,587,117 \$5,983,438 \$53,4706 \$12,385,807	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
- - - - -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Dis-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON 31 Kettle Falls 31 Kettle Falls 31 KET Gas(0)I-547213 31 NECT Gas(0)I-547213 32 Dolster Park-647216 33 NECT Gas(0)I-547213 34 Boulder Park-647216 35 Kettle Falls CT-547211 36 Covde Springz-547610 37 Lancaster-547312 38 Rathdrum CT-547310 39 Total 547 Fuel Expense 40 TOTAL NET EXPENSE		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal \$2,2155 \$235,568 \$79,016 \$8,199,454 \$8,804,276 \$18,904,54 \$17,905,941 \$37,397,286	\$776,613 \$788 \$2,088,317 \$20,662 \$2,866,380 \$5,818 \$4,382 \$13,96 \$21,91 \$152,93 \$2,20,234 \$5,111 \$2,612,337 \$2,820,833 \$50,766 \$5,520,134	\$610,601 \$5,300 \$857,176 \$16,718 \$1,6,718 \$1,489,795 \$1,489,795 \$12,38 \$10,16 \$2,307 \$20,534 \$72,905 \$5,587,117 \$5,983,438 \$534,706 \$12,385,807 \$20,506 \$12,385,807 \$20,506 \$12,385,807	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
- - - - - -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Dis-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON 31 Kettle Falls 32 Colstrip 547 FUEL 33 Boulde Falls 34 Boulde Falls 35 Colstrip 547 FUEL 36 Colstrip 37 Total 501 Falls 38 Rathdrum CT-547310 39 Total 547 Fuel Expense 40 TOTAL NET EXPENSE 456 TRANSMISSION REVENUE 41 459100 ED AN - Sale of socies RPA Trans 45 459120 ED AN - Sale of socies RPA Trans 45 459120 ED AN - Sale of socies RPA Trans 45 459120 ED AN - Sale of socies RPA Trans 45 459120 ED AN - Sale of socies RPA Trans		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal \$2,2156 \$235,568 \$79,016 \$8,199,454 \$8,804,276 \$18,904,54 \$37,397,286	\$776,613 \$788 \$2,088,317 \$20,662 \$2,866,380 \$5,866,380 \$13,96 \$21,91 \$13,96 \$21,91 \$5,111 \$2,612,337 \$2,612,337 \$5,0766 \$5,520,134 \$14,719,055 \$14,719,055	\$610,601 \$5,300 \$857,176 \$16,718 \$1,6,718 \$1,489,795 \$1,489,795 \$1,238 \$10,16 \$2,207 \$20,534 \$72,005 \$5,587,117 \$5,582,343 \$55,883,438 \$534,706 \$12,385,807 \$2,005 \$12,385,807 \$2,005 \$12,385,807 \$12,385,807	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
- - - -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Chis-501160 28 Total 501 Fuel Expense 50 FUEL-TONS 29 Kettle Falls 30 Colstrip 501 FUEL-COST PER TON 31 Kettle Falls 32 Colstrip 34 Roulder Falls 34 Roulder Falls 35 NE CT Gas/Oil-547213 34 Boulder Park-547216 35 Kettle Falls 36 Coyote Sprinss2-547810 37 Lancaster G47312 38 Rathdrum CT-547310 39 Total 547 Fuel Expense 40 TOTAL NET EXPENSE 45 TRANSMISSION REVENUE 41 459100 ED DN 45 45120 ED AN - BPA Settlement 45 459120 ED AN - Safet deness BPA Trans		\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal \$2,155 \$235,568 \$79,016 \$8,199,454 \$8,042,72 \$865,472 \$17,905,945 \$37,397,286	\$776,613 \$788 \$2,088,317 \$2,0662 \$2,866,380 \$13,96 \$13,96 \$21,91 \$13,96 \$21,91 \$2,612,337 \$2,220,383 \$50,766 \$14,719,055 201901 \$344,975) \$344,719,055	\$610.601 \$5,300 \$857.176 \$16,718 \$1,489,795 \$1,489,795 \$12,38 \$10,16 \$2,307 \$20,534 \$72,905 \$5,587.117 \$5,583.43 \$12,385,607 \$22,646,575 \$22,646,575 \$21,205,925 \$11,205 \$11,2	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
- - - -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Oils-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 31 Kettle Falls 32 Colstrip 33 Total Falls 34 Boulder Park-547213 34 Boulder Park-547216 35 Kettle Falls 36 Coydes Springs-2-547610 37 Lancaster 647312 38 Rathdrum CT-547310 39 Total 547 Fuel Expense 40 TOTAL NET EXPENSE 46 ST RANSMISSION REVENUE 41 465100 ED AN - Safet of neces BPA Trans 45 455100 ED AN - Safet oneses BPA Trans 47 455130 ED AN - Safet oneses BPA Trans 47 455130 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Safet oneses BPA Trans 48 455017 ED AN - Low Voltage		\$1.387.214 \$6.088 \$2.925.493 \$37.380 \$4.356,175 104.959 178.782 wood coal \$2,155 \$235.568 \$79.016 \$8.199.454 \$8.804.276 \$585.472 \$17.905,916 \$37,397,286	\$776,613 \$788 \$2,088,317 \$20,662 \$2,866,380 \$13,96 \$21,91 \$13,96 \$21,91 \$2,612,337 \$2,820,83 \$50,766 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055	\$610.601 \$5,300 \$857.176 \$16,718 \$1,489,795 \$1,489,795 \$12,38 \$10.16 \$2,307 \$205,334 \$72,905 \$5,587.117 \$20,534 \$72,905 \$15,983,430 \$15,983,4706 \$12,386,4706 \$12	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
- - - - -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Oils-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Colstrip 30 Colstrip 30 Kettle Falls 31 Colstrip 31 Kettle Falls 32 Colstrip 34 Routle Falls 34 Routle Falls 35 NE CT Gas/Oil-547213 34 Boulder Park-547216 35 Kettle Falls CT-547211 36 Coydes Sprinsa2-547610 37 Lancaster 547312 38 Rathdrum CT-547310 39 Total 547 Fuel Expense 40 TOTAL NET EXPENSE 45 TRANSMISSION REVENUE 41 45100 ED AN - Sale of secons BPA Trans 45 45102 ED AN - Sale of secons BPA Trans 47 45103 ED AN - Sale of secons BPA Trans 47 45103 ED AN - Sale of secons BPA Trans 48 456017 ED AN - Low Vollage 9 455700 ED WA - Low Vollage 9 15 Total 456 Transmission Revenue	H\Generation\Colstrip\Colstrip Fuel\Y	\$1.387.214 \$6.088 \$2.925.493 \$37.380 \$4.356,175 104.959 178.782 wood coal \$2,155 \$235.568 \$79.016 \$8.199.454 \$8.804.276 \$585.472 \$17.905,916 \$37,397,286	\$776,613 \$788 \$2,088,317 \$20,662 \$2,866,380 \$13,96 \$21,91 \$13,96 \$21,91 \$152,20,233 \$50,766 \$5,520,134 \$14,719,055 \$14,719,055 \$14,719,055	\$610.601 \$5,300 \$857.176 \$16,718 \$1,489,795 \$1,489,795 \$12,38 \$10.16 \$2,307 \$205,334 \$72,905 \$5,587.117 \$20,534 \$72,905 \$15,983,430 \$15,983,4706 \$12,386,4706 \$12	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
- - - - - -	24 Kettle Falls Wood-501110	H\Generation\Colstrip\Colstrip Fuel\Y	\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal \$2,156 \$235,568 \$79,016 \$8,199,454 \$8,804,276 \$585,472 \$17,905,941 \$37,397,286 (\$2,147,900) (\$63) \$499,652 \$17,915,941 (\$5,147,900) (\$63) \$499,652 \$17,915,941 (\$63,081,603)	\$776.613 \$788 \$2.088.317 \$20,662 \$2,866,380 \$13.96 \$21.91 \$13.96 \$21.91 \$15.20 \$30.224 \$6.111 \$2.612.33 \$2.612.33 \$50,766 \$5,520,134 \$14,719,055 \$14,7	\$610.601 \$5,300 \$557.718 \$16,718 \$1,489,795 \$1,489,795 \$1,489,795 \$12,38 \$10.16 \$12,38 \$10.16 \$12,38 \$10.16 \$2,207 \$2,507 \$2,507 \$2,507 \$2,507 \$2,507 \$12,385,807	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
- -	24 Kettle Falls Wood-501110	H\Generation\Colstrip\Colstrip Fuel\Y	\$1.387.214 \$6.088 \$2.925.493 \$37.380 \$4.356,175 104.959 178.782 wood coal \$2.25,568 \$35,568 \$35,568 \$35,568 \$35,568 \$37,397,286 \$21,147,900) \$(\$14,000) \$(\$14,000) \$(\$154,000) \$(\$2,147,900) \$(\$12,216) \$(\$279,946) \$(\$3,081,603) \$3,001,623 \$3,001,623	\$776.613 \$788 \$2.088.317 \$20.662 \$2,866,380 \$13.96 \$21.91 \$13.96 \$21.91 \$13.96 \$21.91 \$3.023 \$3.023 \$5.113 \$5.612,37 \$2.820,838 \$50.766 \$5.520,134 \$14,719,055 \$14,719,05 \$14,719,	\$610.601 \$5,300 \$557.718 \$16,718 \$1,489,795 \$1,489,795 \$1,489,795 \$1,238 \$10.16 \$12,38 \$10.16 \$2,207 \$2,205 \$2,207 \$2,205 \$3,477 \$5,983,438 \$33,470 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$13,507 \$1	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
-	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Cosl-501140 27 Colstrip Oils-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 30 Colstrip 31 Kettle Falls 31 Colstrip 32 Colstrip 33 Total 501 Fuel Expense 34 FUEL 34 Rouler Falls 34 Rouler Falls 35 NE CT Gas/Oil-547213 36 Colvets Springs-2-547610 37 Lancaster 647312 38 Rathdrum CT-547310 39 Total 547 Fuel Expense 40 TOTAL NET EXPENSE 455 TANSMISSION REVENUE 41 456105 ED AN - Safe of secess BPA Trans 45 456107 ED AN - Safe of secess BPA Trans 47 456130 ED AN - Safe of secess BPA Trans 47 456130 ED AN - Safe of secess BPA Trans 48 456017 ED AN - Safe of secess BPA Trans 49 456700 ED WA - Low Voltage 50 456705 ED AN - Low Voltage 51 Total 456 Transmission Revenue 55 565000 ED AN - Low Voltage 55 ST RANSMISSION EXPENSE	H\Generation\Colstrip\Colstrip Fuel\Y	\$1.387.214 \$6.088 \$2.925.493 \$37.380 \$4.356,175 104.959 178.782 wood coal \$2,155 \$235.568 \$79.016 \$8.199.454 \$8.804.276 \$585.472 \$17.905,916 \$37,397,286 (\$2,147.900) (\$154.000) (\$154.000) (\$158.000,276 (\$2,147.900) (\$158.000,276 (\$3,000,000) (\$158.000,000) (\$158.000,000) (\$158.000,000) (\$158.000,000) (\$158.000,000) (\$158.000,000)	\$776,613 \$788 \$2,088,317 \$2,0662 \$2,866,380 \$13,96 \$21,91 \$13,96 \$21,91 \$2,612,337 \$2,820,838 \$50,766 \$14,719,055 \$14,719,05 \$	\$610.601 \$5,300 \$657.176 \$16,718 \$1,489,795 \$1,489,795 \$12,38 \$10.16 \$2,307 \$205,334 \$72,905 \$5,587.117 \$25,983,430 \$53,477 \$205,534 \$72,905 \$15,883,430 \$12,385,607 \$21,285,260 \$11,205,925 \$11,205,925 \$11,205,925 \$11,205,925 \$11,205,925 \$11,937,937 \$11,937,902 \$11,937,902 \$11,937,902 \$11,534,204	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
-	24 Kettle Falls Wood-501110	H\Generation\Colstrip\Colstrip Fuel\Y	\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal \$2,155 \$235,568 \$79,016 \$8,199,454 \$8,804,276 \$586,472 \$17,905,916 \$37,397,286 (\$2,147,900) (\$154,000) (\$154,000) (\$154,000) (\$154,000) (\$17,916) (\$279,946) (\$3,081,603) \$3,001,623 \$0 \$9,072	\$776.613 \$788 \$2.088.317 \$20.662 \$2,866,380 \$13.96 \$21.91 \$13.96 \$21.91 \$13.96 \$21.91 \$3.023 \$3.023 \$5.113 \$5.612,37 \$2.820,838 \$50.766 \$5.520,134 \$14,719,055 \$14,719,05 \$14,719,	\$610.601 \$5,300 \$857.176 \$16,718 \$1,489,795 \$1,489,795 \$12,38 \$10.16 \$2,307 \$205,334 \$72,905 \$5,587.117 \$25,593,430 \$53,47.06 \$12,386,47.06 \$12,386,47.06 \$12,386,47.06 \$12,386,47.06 \$12,386,47.06 \$12,386,47.06 \$12,386,47.06 \$12,386,47.06 \$13,47.0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
-	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Cost-501140 27 Colstrip Oils-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 30 Colstrip 30 Colstrip 31 Colstrip 31 FUEL COST PER TON 31 FUEL COST PER TON 31 NE CT Gas/Oil-547213 32 Router Falls 33 NE CT Gas/Oil-547213 34 Boulder Park-547216 35 Kettle Falls CT-547211 36 Covets Springs-2547610 37 Lancaster 947312 38 Rathdrum CT-547310 39 Total 547 Fuel Expense 40 TOTAL NET EXPENSE 455 TRANSMISSION REVENUE 41 456100 ED AN - Seld of encess BPA Trans 45 45007 ED AN - Seld of encess BPA Trans 47 456130 ED AN - Seld of encess BPA Trans 48 456017 ED AN - Seld of encess BPA Trans 47 456130 ED AN - Seld of encess BPA Trans 48 456017 ED AN - Low Voltage 51 Total 456 Transmission Revenue 55 TRANSMISSION EXPENSE 565000 ED AN - Low Voltage 51 Total 456 Transmission Expense 55 Transmission Expense 55 Transmission Expense 55 Transmission Expense 55 Transmission Expense	H\Generation\Colstrip\Colstrip Fuel\Y	\$1,387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal \$2,155 \$235,568 \$79,016 \$8,199,454 \$8,804,276 \$586,472 \$17,905,916 \$37,397,286 (\$2,147,900) (\$154,000) (\$154,000) (\$152,147,900) (\$152,147,	\$776,613 \$788 \$2,088,317 \$2,0662 \$2,866,380 \$13,96 \$21,91 \$13,96 \$21,91 \$2,612,337 \$2,820,838 \$50,766 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055 \$14,719,055	\$610.601 \$5,300 \$857.176 \$16,718 \$1,489,795 \$1,489,795 \$12,38 \$10.16 \$23,307 \$205,334 \$72,905 \$5,587.117 \$205,334 \$72,905 \$15,582,436 \$12,385,407 \$12,385,407 \$12,385,407 \$12,385,407 \$12,385,407 \$13,108 \$13,	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Cost-501140 27 Colstrip Dis-501160 28 Total 501 Fuel Expense 501 FUEL-TONS 29 Kettle Falls 30 Colstrip 30 Colstrip 31 Costrip 31 Colstrip 31 Colstrip 32 Kettle Falls 31 Colstrip 33 RE CT Gas/Oil-547213 34 Boulder Park-547216 35 Kettle Falls 36 Covet Springs-2-547610 37 Lancaster-547312 38 Rathdrum CT-547310 39 Total 547 Fuel Expense 40 TOTAL NET EXPENSE 45 STRANSMISSION REVENUE 41 456120 ED AN - BA Settlement 45 456120 ED AN - BA Settlement 47 456130 ED AN - And Settlement 48 456017 ED AN - Low Voltage 49 456700 ED WA - Low Voltage 51 Total 456 Transmission Revenue 55 TRANSMISSION EXPENSE 55 S65000 ED AN - Set	H\Generation\Colstrip\Colstrip Fuel\Y B on A Low Voltage - in Auth revenues Lancaster CAISO	\$1.387.214 \$6.088 \$2.925.493 \$37.380 \$4.356,175 104.959 178.782 wood coal \$2,155 \$235,568 \$79.016 \$8.199.454 \$8.804,276 \$5865.472 \$17,905,941 \$37,397,286 \$37,397,286 \$33,397,286 \$35,561 \$37,905,941 \$37,397,286 \$38,562 \$3,001,603 \$3,001,603 \$3,001,603 \$3,001,603 \$3,001,605 \$47,418 \$0 \$22,2844	\$776,613 \$788 \$2,088,317 \$2,0662 \$2,866,380 \$13,96 \$21,91 \$13,96 \$21,91 \$2,612,337 \$2,820,938 \$5,520,138 \$5,520,149 \$14,719,055 \$14,050 \$1	\$610.601 \$5,300 \$857.176 \$16,718 \$1,489,795 \$1,489,795 \$1,489,795 \$12,38 \$10,16 \$2,307 \$205,334 \$72,905 \$5,587,117 \$25,534 \$72,905 \$15,587,117 \$21,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$13,907,307 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$50 \$50 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$							
- -	24 Kettle Falls Wood-501110 25 Kettle Falls Gas-501120 26 Colstrip Coal-501140 27 Colstrip Coal-501140 28 Total 501 Fuel Expense 50 TUEL_TONS 28 TOTAL 501 Fuel Expense 50 FUEL COST PER TON 30 Colstrip 51 Kettle Falls 31 Colstrip 52 Colstrip 53 HUBL_COST PER TON 31 Kettle Falls 32 Colstrip 53 HUBL_COST PER TON 34 Routle Falls 34 Routle Falls 35 NE CT Gas/Oil-547213 36 Routle Falls 36 Coyde Springs-2647610 37 Lancasters/47712 38 Routle Falls 39 Routle Falls 30 Coyde Springs-2647610 39 Rathefurn C1-547310 30 Routle Falls 40 Kettle Falls 40 Fal	H-\Generation\Colstrip\Colstrip\Fuel\Y B on A Low Voltage - in Auth revenues Lancaster	\$1.387.214 \$6.088 \$2.925.493 \$37,380 \$4,356,175 104,959 178.782 wood coal \$2,155 \$235,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,566 \$335,766 \$337,397,286 \$37,397,286 \$37,397,286 \$37,397,286 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623	\$776.613 \$788 \$2.088.317 \$2.0862 \$2,866,380 \$13.96 \$21.91 \$13.96 \$21.91 \$13.96 \$21.91 \$14.719,055 \$50,766 \$5,520,134 \$14.719,055	\$610.601 \$5,300 \$557.178 \$16,718 \$1,489,795 \$1,489,795 \$1,489,795 \$12,38 \$10.16 \$2,307 \$26,534 \$75,905 \$5,567,117 \$5,883,438 \$534,706 \$112,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$1,587,900 \$1	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
- -	24 Kettle Falls Wood-501110	H\Generation\Colstrip\Colstrip Fuel\Y B on A Low Voltage - in Auth revenues Lancaster CAISO	\$1.387.214 \$6.088 \$2.925.493 \$37.380 \$4.356,175 104.959 178.782 wood coal \$2,155 \$235,568 \$79.016 \$8.199.454 \$8.804,276 \$5865.472 \$17,905,941 \$37,397,286 \$37,397,286 \$33,397,286 \$35,561 \$37,905,941 \$37,397,286 \$38,562 \$3,001,603 \$3,001,603 \$3,001,603 \$3,001,603 \$3,001,605 \$47,418 \$0 \$22,2844	\$776,613 \$788 \$2,088,317 \$2,0662 \$2,866,380 \$13,96 \$21,91 \$13,96 \$21,91 \$2,612,337 \$2,820,938 \$5,520,138 \$5,520,149 \$14,719,055 \$14,050 \$1	\$610.601 \$5,300 \$857.176 \$16,718 \$1,489,795 \$1,489,795 \$1,489,795 \$12,38 \$10,16 \$2,307 \$205,334 \$72,905 \$5,587,117 \$25,534 \$72,905 \$15,587,117 \$21,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$12,385,807 \$13,907,307 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13,107,107 \$13	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$									
- - - - - -	24 Kettle Falls Wood-501110	H\Generation\Colstrip\Colstrip Fuel\Y B on A Low Voltage - in Auth revenues Lancaster CAISO	\$1.387,214 \$6,088 \$2,925,493 \$37,380 \$4,356,175 104,959 178,782 wood coal \$2,155 \$235,568 \$79,016 \$3,79,05,941 \$37,397,286 (\$2,147,900) (\$154,000) (\$154,000) (\$154,000) (\$152,79,496) \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$3,001,623 \$47,418 \$8,373 \$78,635	\$776.613 \$788 \$2.088.317 \$2.0865.32 \$2.866,380 \$13.96 \$21.91 \$13.96 \$21.91 \$3.0234 \$3.113 \$4.0867 \$4.086	\$10,001 \$5,300 \$57,176 \$16,716 \$1,489,795 \$1,489,795 \$12,38 \$10,16 \$2,307 \$205,334 \$72,905 \$72,905 \$72,905 \$72,905 \$12,385,807 \$2,385,438 \$34,706 \$12,385,807 \$2,385,807 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,534,204 \$1,534,	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$								
- - - - - - -	24 Kettle Falls Wood-501110	H\Generation\Colstrip\Colstrip Fuel\Y B on A Low Voltage - in Auth revenues Lancaster CAISO	\$1.387.214 \$6.088 \$2.925.493 \$37.380 \$4.356,175 104.959 178.782 wood coal \$2,155 \$235,568 \$79,016 \$8.199,454 \$8.804,276 \$585,472 \$17,905,941 \$37,397,286 \$37,397,286 \$33,397,286 \$33,001,623 \$0 \$3,001,623 \$0,9072 \$3,010,695	\$776,613 \$788 \$2,088,317 \$2,0662 \$2,866,380 \$13,96 \$13,96 \$21,91 \$152,93 \$2,820,938 \$50,766 \$14,719,055 \$14,719,05 \$14,719,05 \$14,719,05 \$14,719,05 \$14,719,05 \$14,719,05 \$14,719,05 \$14,719,05 \$14,71	\$10,001 \$5,300 \$57,176 \$16,716 \$1,489,795 \$1,489,795 \$12,38 \$10,16 \$2,307 \$205,334 \$72,905 \$72,905 \$72,905 \$72,905 \$12,385,807 \$2,385,438 \$34,706 \$12,385,807 \$2,385,807 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,206,925 \$1,534,204 \$1,534,	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0						

Avista Corp. - Resource Accounting WASHINGTON DEFERRED POWER COST CALCULATION - ACTUAL SYSTEM POWER SUPPLY EXPENSES

Line														
No.	Deal Number	TOTAL	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
63 Gas Bookouts-557700		\$2,904,685	\$872,753	\$2,031,932	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64 Gas Bookouts-557711		(\$2,904,685)	(\$872,753)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Intraco Thermal Gas-557730		\$16,215,190	\$4,906,385	\$11,308,805	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
66 Fuel DispatchFin -456010		\$4,221,110	\$2,639,859	\$1,581,251	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Fuel Dispatch-456015		(\$3,281,599)	(\$2,364,599)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
68 Other Elec Rev - Extraction Plant Cr -	- 456018	(\$78,503)	(\$41,138)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69 Intraco Thermal Gas-456730		(\$14,198,396)		(\$12,172,302)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
70 Fuel Bookouts-456711		\$1,092,043	\$746,325	\$345,718	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71 Fuel Bookouts-456720		(\$1,092,043)	(\$746,325)	(\$345,718)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72 Resource Optimizaton Subtotal		(\$1,746,698)	\$738,360	(\$2,485,058)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73 Misc. Power Exp. Actual-557160 ED.	AN	\$703	\$436	\$267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74 Misc. Power Exp. Subtotal		\$703	\$436	\$267	\$0	\$0								_
75 Wind REC Exp Authorized		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76 Wind REC Exp Actual 557395		\$42	\$25	\$17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77 Wind REC Subtotal		\$42	\$25	\$17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78 WA EIA937 Requirement (EWEB) - Exper	000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79 WA EIA937 Requirement (EWEB) - Broke		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80 WA EIA337 Requirement (EWEB) - Broke		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81 EWEB REC WA EIA 937 Compliano		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
82 Net Resource Optimization		(\$1,745,953)	\$738,821	(\$2,484,774)	\$0	\$0								
83 Adjusted Actual Net Expense		\$35,659,060	\$15,582,997	\$20,044,407	\$16,081	\$15,575								

Avista Corp. - Resource Accounting Washington Electric Jurisdiction Energy Recovery Mechanism (ERM) Retail Revenue Credit Calculation - 2019

Retail Sales - MWh	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	YTD
Total Billed Sales	547,355	516,536	-	-	-	-	-	-	-	-	-	-	1,063,891
Deduct Prior Month Unbilled	(312,515)	(304,564)	-	-	-	-	-	-	-	-	-	-	(617,079)
Add Current Month Unbilled	304,564	295,589	-	-	-	-	-	-	-	-	-	-	600,153
Total Retail Sales	539,404	507,561	-	-	-	-	-	-	-	-	-	-	1,046,965
Test Year Retail Sales	556,117	486,363	477,535	431,246	432,473	424,693	490,670	464,617	435,934	436,959	468,856	553,150	556,117
Difference from Test Year	(16,713)	21,198											4,485
Production Rate - \$/MWh	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	\$18.11	
Total Revenue Credit - \$	(\$302,672)	\$383,896	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$81,224