## AVISTA UTILITIES

## WASHINGTON ELECTRIC

PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED JUNE 30, 2013
(000s of Dollars)

| No. | Type of Service | Schedule Number | Base Tariff Revenue Under Present Rates(1) | Proposed General Decrease | Base Tariff Revenue Under Proposed Rates(1) | Base Tariff Percent Increase | Total Billed Revenue at Present Rates (2) | Total General Decrease | Percent Decrease on Billed Revenue | Sch. 98 REC Revenue Decrease | Sch. 93/94 ERM/BPA Increase | Net General \& Sch. $93 / 94 / 98$ Decrease | Percent <br> Decrease on Billed Revenue |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Residential | 1 | \$214,476 | (\$2) | \$214,474 | (0.0\%) | \$211,941 | (\$2) | 0.0\% | -\$2,511 | \$6,021 | \$3,508 | 1.7\% |
| 2 | General Service | 11/12 | \$69,493 | (\$3,290) | \$66,203 | (4.7\%) | \$70,507 | (\$3,290) | -4.7\% | -\$610 | \$1,717 | $(\$ 2,182)$ | -3.1\% |
| 3 | Large General Service | 21/22 | \$127,831 | $(\$ 2,896)$ | \$124,935 | (2.3\%) | \$129,311 | $(\$ 2,896)$ | -2.2\% | -\$1,509 | \$3,549 | (\$856) | -0.7\% |
| 4 | Extra Large General Service | 25 | \$37,385 | (\$908) | \$36,477 | (2.4\%) | \$37,636 | (\$908) | -2.4\% | -\$608 | \$1,073 | (\$443) | -1.2\% |
| 5 | Ultra Large General Service | 26 | \$24,251 | $(\$ 1,131)$ | \$23,120 | (4.7\%) | \$24,453 | $(\$ 1,131)$ | -4.6\% | -\$475 | \$864 | (\$743) | -3.0\% |
| 6 | Pumping Service | 30/31/32 | \$10,525 | (\$0) | \$10,525 | (0.0\%) | \$10,636 | (\$0) | 0.0\% | -\$143 | \$284 | \$141 | 1.3\% |
| 7 | Street \& Area Lights | 41-48 | \$6,870.76 | \$0 | \$6,871 | 0.0\% | \$7,140 | \$0 | 0.0\% | -\$26 | \$144 | \$118 | 1.7\% |
| 8 | Total |  | \$490,832 | $(\$ 8,227)$ | \$482,605 | (1.7\%) | \$491,623 | $(\$ 8,227)$ | -1.7\% | -\$5,882 | \$13,652 | (\$457) | -0.1\% |

(1) Excludes all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 91 (Public Purpose Rider Adjustment), Schedule 93 (Energy Recovery Mechanism), and Schedule 94 (BPA Transmission Revenue).
(2) Includes all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 91 (Public Purpose Rider Adjustment), Schedule 93 (Energy Recovery Mechanism), and Schedule 94 (BPA Transmission Revenue).

## AVISTA UTILITIES <br> WASHINGTON ELECTRIC <br> PRESENT \& PROPOSED RATES OF RETURN BY RATE SCHEDULE 12 MONTHS ENDED JUNE 30, 2013

| Line <br> No. | Type of Service <br> (a) | Sch Number (b) | Present Rates |  | Base Tariff Proposed Increase <br> (e) | Proposed Rates |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | Present Rate of Return (c) | Present Relative ROR (d) |  | Proposed Rate of Return (f) | Proposed Relative ROR (g) |
| 1 | Residential | 1 | 4.79\% | 0.63 | 0.0\% | 4.50\% | 0.62 |
| 2 | General Service | 11/12 | 13.62\% | 1.80 | -4.7\% | 12.03\% | 1.67 |
| 3 | Large General Service | 21/22 | 10.29\% | 1.36 | -2.3\% | 10.17\% | 1.41 |
| 4 | Extra Large General Svc. | 25 | 8.77\% | 1.16 | -2.4\% | 8.65\% | 1.20 |
| 5 | Ultra Large General Svc. | 26 | 10.50\% | 1.38 | -4.7\% | 9.74\% | 1.35 |
| 6 | Pumping Service | 30/31/32 | 4.64\% | 0.61 | 0.0\% | 5.12\% | 0.71 |
| 7 | Street \& Area Lights | 41-48 | 6.09\% | 0.80 | 0.0\% | 6.31\% | 0.88 |
| 8 | Total |  | 7.58\% | 1.00 | -1.7\% | 7.21\% | 1.00 |

UG-140189

# AVISTA UTILITIES <br> WASHINGTON ELECTRIC <br> PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE 

| Type of Service | Base Tariff Sch. Rate | Present <br> Other Adj.(1) | Present <br> Billing Rate | Block <br> Changes | $\begin{gathered} \text { General } \\ \text { Rate } \\ \text { Inc/Dec } \\ \hline \end{gathered}$ | Sch. 98 REC Revenue Decrease | Sch. 93/94 <br> ERM/BPA Increase | Proposed Billing Rate | Proposed Base Tariff Rate |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| (a) | (b) | (c) | (d) |  | (e) | (f) | (g) | (h) | (i) |
| Residential Service - Schedule 1 |  |  |  |  |  |  |  |  |  |
| Basic Charge | \$8.00 |  | \$8.00 |  | \$0.50 |  |  | \$8.50 | \$8.50 |
| Energy Charge: |  |  |  |  |  |  |  |  |  |
| First 800 kWhs | \$0.07369 | (\$0.00104) | \$0.07265 |  | (\$0.00057) | (\$0.00103) | \$0.00247 | \$0.07361 | \$0.07312 |
| 800-1,500 kWhs | \$0.08573 | (\$0.00104) | \$0.08469 |  | (\$0.00065) | (\$0.00103) | \$0.00247 | \$0.08557 | \$0.08508 |
| All over 1,500 kWhs | \$0.10050 | (\$0.00104) | \$0.09946 |  | \$0.00000 | (\$0.00103) | \$0.00247 | \$0.10099 | \$0.10050 |
| General Services - Schedule 11 |  |  |  |  |  |  |  |  |  |
| Basic Charge | \$15.00 |  | \$15.00 |  | \$1.00 |  |  | \$16.00 | \$16.00 |
| Energy Charge: |  |  |  |  |  |  |  |  |  |
| First 3,650 kWhs | \$0.11391 | \$0.00173 | \$0.11564 |  | (\$0.00692) | (\$0.00104) | \$0.00293 | \$0.11071 | \$0.10699 |
| All over 3,650 kWhs | \$0.08370 | \$0.00173 | \$0.08543 |  | (\$0.00508) | (\$0.00104) | \$0.00293 | \$0.08234 | \$0.07862 |
| Demand Charge: |  |  |  |  |  |  |  |  |  |
| 20 kW or less | no charge |  | no charge |  | no charge |  |  | no charge | no charge |
| Over 20 kW | \$6.00/kW |  | \$6.00/kW |  | \$0.25/kW |  |  | \$6.25/kW | \$6.25/kW |
| Primary Voltage Discount | \$0.20/kW |  | \$0.20/kW |  |  |  |  | \$0.20/kW | \$0.20/kW |
| Large General Service - Schedule 21 |  |  |  |  |  |  |  |  |  |
| Basic Charge | \$ |  | \$ |  | \$21.00 |  |  | \$21.00 | \$21.00 |
| Energy Charge: |  |  |  |  |  |  |  |  |  |
| First 250,000 kWhs | \$0.07099 | \$0.00103 | \$0.07202 |  | (\$0.00338) | (\$0.00105) | \$0.00247 | \$0.07017 | \$0.06761 |
| All over $250,000 \mathrm{kWhs}$ | \$0.06349 | \$0.00103 | \$0.06452 |  | (\$0.00303) | (\$0.00105) | \$0.00247 | \$0.06302 | \$0.06046 |
| Demand Charge: |  |  |  |  |  |  |  |  |  |
| 50 kW or less | \$450.00 |  | \$450.00 |  | \$30.00 |  |  | \$480.00 | \$480.00 |
| Over 50 kW | \$6.00/kW |  | \$6.00/kW |  | \$0.25/kW |  |  | \$6.25/kW | \$6.25/kW |
| Primary Voltage Discount | \$0.20/kW |  | \$0.20/kW |  |  |  |  | \$0.20/kW | \$0.20/kW |
| Extra Large General Service - Schedule 25 |  |  |  | Two Blocks |  |  |  |  |  |
| Basic Charge | \$ |  | \$ |  | \$210.00 |  |  | \$210.00 | \$210.00 |
| Energy Charge: |  |  |  |  |  |  |  |  |  |
| First 500,000 kWhs | \$0.05708 | \$0.00042 | \$0.05750 | First 500,000 kWhs | (\$0.00312) | (\$0.00102) | \$0.00180 | \$0.05524 | \$0.05396 |
| 500,000-6,000,000 kWhs | \$0.05135 | \$0.00042 | \$0.05177 | All over 500,000 kWhs | (\$0.00281) | (\$0.00102) | \$0.00180 | \$0.04982 | \$0.04854 |
| All over 6,000,000 kWhs | \$0.04391 | \$0.00042 | \$0.04433 |  | \$0.00463 | (\$0.00102) | \$0.00180 | \$0.04982 | \$0.04854 |
| Demand Charge: |  |  |  |  |  |  |  |  |  |
| 3,000 kva or less | \$15,000 |  | \$15,000 |  | \$1,000 |  |  | \$16,000 | \$16,000 |
| Over 3,000 kva | \$5.25/kva |  | \$5.25/kva |  | \$1.00/kva |  |  | \$6.25/kva | \$6.25/kva |
| Primary Volt. Discount |  |  |  |  |  |  |  |  |  |
| 11-60 kv | \$0.20/kW |  | \$0.20/kW |  |  |  |  | \$0.20/kW | \$0.20/kW |
| 60-115 kv | \$1.10/kW |  | \$1.10/kW |  | -\$1.10/kW |  |  | \$0.00/kW | \$0.00/kW |
| 115 or higher kv | \$1.40/kW |  | \$1.40/kW |  | -\$1.40/kW |  |  | \$0.00/kW | \$0.00/kW |
| Annual Minimum | Present: | \$779,230 |  |  |  |  | Proposed: | \$760,980 |  |
| Ultra Large General Service - Schedule 26 |  |  |  | Single Block |  |  |  |  |  |
| Basic Charge | \$ |  | \$ |  | \$210.00 |  |  | \$210.00 | \$210.00 |
| Energy Charge: |  |  |  |  |  |  |  |  |  |
| First 500,000 kWhs | \$0.05708 | \$0.00042 | \$0.05750 | All kWh's | (\$0.01781) | (\$0.00099) | \$0.00180 | \$0.04055 | \$0.03927 |
| 500,000-6,000,000 kWhs | \$0.05135 | \$0.00042 | \$0.05177 |  | (\$0.01208) | (\$0.00099) | \$0.00180 | \$0.04055 | \$0.03927 |
| All over 6,000,000 kWhs | \$0.04391 | \$0.00042 | \$0.04433 |  | (\$0.00464) | (\$0.00099) | \$0.00180 | \$0.04055 | \$0.03927 |
| Demand Charge: |  |  |  |  |  |  |  |  |  |
| 3,000 kva or less | \$15,000 |  | \$15,000 |  |  |  |  | \$15,000 | \$15,000 |
| Over 3,000 kva | \$5.25/kva |  | \$5.25/kva |  | \$1.00/kva |  |  | \$6.25/kva | \$6.25/kva |
| Primary Volt. Discount |  |  |  |  |  |  |  |  |  |
| 11-60 kv | \$0.20/kW |  | \$0.20/kW |  |  |  |  | \$0.20/kW | \$0.20/kW |
| 60-115 kv | \$1.10/kW |  | \$1.10/kW |  | -\$1.10/kW |  |  | \$0.00/kW | \$0.00/kW |
| 115 or higher kv | \$1.40/kW |  | \$1.40/kW |  | -\$1.40/kW |  |  | \$0.00/kW | \$0.00/kW |
| Annual Minimum | Present: | \$779,230 |  |  |  |  | Proposed: | \$614,490 |  |
| Pumping Service - Schedule 31 |  |  |  |  |  |  |  |  |  |
| Basic Charge | \$15.00 |  | \$15.00 |  | \$1.00 |  |  | \$16.00 | \$16.00 |
| Energy Charge: |  |  |  |  |  |  |  |  |  |
| First $165 \mathrm{~kW} / \mathrm{kWh}$ | \$0.09545 | \$0.00087 | \$0.09632 |  | (\$0.00028) | (\$0.00112) | \$0.00222 | \$0.09732 | \$0.09517 |
| All additional kWhs | \$0.06817 | \$0.00087 | \$0.06904 |  | (\$0.00020) | (\$0.00112) | \$0.00222 | \$0.07012 | \$0.06797 |
| Demand Charge: |  |  |  |  |  |  |  |  |  |
| 0 kW or less | no charge |  | no charge |  | no charge |  |  | no charge | no charge |
| Over 0 kW | \$ |  | \$ |  |  |  |  | \$ | \$ |
| Primary Voltage Discount | \$0.20/kW |  | \$0.20/kW |  |  |  |  | \$0.20/kW | \$0.20/kW |

## AVISTA UTILITIES

WASHINGTON ELECTRIC StREET \& AREA LIGHT REVENUE UNDER PRESENT \& PROPOSED RATES 12 MONTHS ENDED JUNE 30, 2013

|  |  | Present | Ra | S(1) |  | Propos |  | ates(2) | \% Revenu | Change |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Monthly <br> evenue |  | Annual Revenue |  | Monthly <br> evenue |  | Annual <br> Revenue | Base Rates | Billing Rates |
| Schedule 41 | \$ | 1,977 | \$ | 23,728 | \$ | 1,977 | \$ | 23,727.96 | 0.0\% | 0.0\% |
| Schedule 42 |  | 371,888 |  | 4,462,653 |  | 371,888 |  | 4,462,653 | 0.0\% | 0.0\% |
| Schedule 44 |  | 3,169 |  | 38,027 |  | 3,169 |  | 38,027 | 0.0\% | 0.0\% |
| Schedule 45 |  | 6,186 |  | 74,232 |  | 6,186 |  | 74,232 | 0.0\% | 0.0\% |
| Schedule 46 |  | 13,846 |  | 166,149 |  | 13,846 |  | 166,149 | 0.0\% | 0.0\% |
| Schedule 47 |  | 108,946 |  | 1,307,351 |  | 108,946 |  | 1,307,351 | 0.0\% | 0.0\% |
| Schedule 48 |  | 66,552 |  | 798,623 |  | 66,552 |  | 798,623 | 0.0\% | 0.0\% |
| Total | \$ | 572,564 | \$ | 6,870,763 | \$ | 572,564 | \$ | 6,870,763 | 0.0\% | 0.0\% |
| Sch 46 Per kWh Rate |  |  | \$ | 0.09960 |  |  | \$ | 0.09960 |  |  |
| (1) from PDE <br> (2) from PDE |  |  |  |  |  |  |  |  |  |  |



## AVISTA UTILITIES

## WASHINGTON ELECTRIC

## COLLECTION OF REVENUE AND DIFFERENCE IN RATES

## 12 MONTHS ENDED JUNE 30, 2013



E

| F | G | H | I | J | K |
| :--- | :---: | :---: | :---: | :---: | :---: |
| Revenues Collected by Rate Design (Sch. 1) |  |  |  |  |  |
|  |  |  |  |  |  |
|  | Last GRC | Last GRC |  |  |  |
| (Current) | (Staff) | Current | Proposed | Revised |  |
| Base | $7.2 \%$ | $8.7 \%$ | $6.7 \%$ | $17.0 \%$ | $7.3 \%$ |
| 1st Block | $43.2 \%$ | $53.5 \%$ | $59.5 \%$ | $50.1 \%$ | $59.7 \%$ |
| Sub-Total | $\mathbf{5 0 . 5 \%}$ | $\mathbf{6 2 . 3} \%$ | $\mathbf{6 6 . 2 \%}$ | $\mathbf{6 7 . 1 \%}$ | $\mathbf{6 7 . 0 \%}$ |
| 2nd Block | $28.9 \%$ | $21.6 \%$ | $22.8 \%$ | $19.2 \%$ | $25.6 \%$ |
| 3nd Block | $20.6 \%$ | $16.1 \%$ | $11.1 \%$ | $13.7 \%$ | $7.4 \%$ |
| Sub-Total | $\mathbf{4 9 . 5 \%}$ | $\mathbf{3 7 . 7 \%}$ | $\mathbf{3 3 . 9 \%}$ | $\mathbf{3 2 . 9 \%}$ | $\mathbf{3 3 . 0 \%}$ |
| Grand Total | $\mathbf{1 0 0 . 0 \%}$ | $\mathbf{1 0 0 . 0 \%}$ | $\mathbf{1 0 0 . 1 \%}$ | $\mathbf{1 0 0 . 0 \%}$ | $\mathbf{1 0 0 . 0 \%}$ |


| Difference in Revenues (from Revised) |  |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: |
|  | Last GRC | Last GRC | Current | Proposed | Revised |
| Base | (Current) | (Staff) | $-1.4 \%$ | $0.6 \%$ | $-9.7 \%$ |
| 1st Block | $0.1 \%$ | $16.5 \%$ | $6.2 \%$ | $0.2 \%$ | $9.6 \%$ |

$\qquad$

