

Washington
Power Cost Adjustment Mechanism (PCAM)
Q3 2022
(January 1, 2022 through September 30, 2022)

Attachment 1
PCAM Calculation

Washington Power Cost Adjustment Mechanism
 Deferral Period: January 1, 2022 - December 31, 2022
 Exhibit No. JP-2: Power Cost Adjustment Mechanism Calculation

Line No.		UE-191024				UE-210402								Total		
1	Total Annual NPC in Rates	(4.1)	\$	119,524,079					Total Annual NPC in Rates	\$	145,191,095					
2	Retail Sales @ Meter in Rates	(7.1)	\$	4,081,607					Retail Sales @ Meter in Rates	\$	4,081,607					
3	NPC \$/MWh - Final NPC October Update		\$	29.28					NPC \$/MWh In Rates	\$	35.57					
3a	NPC \$/MWh - Settlement NPC in Rates	Settlement / Line 2	\$	24.91												
3b	Difference Between Final NPC and Settlement NPC	Line 3 - Line 3a	\$	4.38												
Deferral:																
4	Base NPC in Rates	Line 3	\$	29.28	\$	29.28	\$	29.28	\$	29.28	\$	35.57	\$	35.57	\$	35.57
5	Actual WA Sales (MWh)	(7.1)	\$	435,632	\$	345,610	\$	322,249	\$	321,197	\$	286,307	\$	291,422	\$	383,373
6	Actual Collections of Base NPC	Line 4 x Line 5	\$	12,756,875	\$	10,120,689	\$	9,436,611	\$	9,405,804	\$	10,184,526	\$	10,366,488	\$	13,637,361
7	WJAM Allocated Adjusted Actual NPC	(3.1)	\$	19,145,850	\$	12,646,030	\$	9,932,330	\$	11,910,105	\$	11,683,791	\$	8,923,399	\$	18,912,189
8	Total Monthly PCAM Differential - Above or (Below) Base	Line 7 - Line 6	\$	6,388,975	\$	2,525,341	\$	495,719	\$	2,504,301	\$	1,499,265	\$	(1,443,089)	\$	5,274,827
9	Cumulative PCAM Differential - Above or (Below) Base	Line 8 + Prior Month Line 9	\$	6,388,975	\$	8,914,316	\$	9,410,035	\$	11,914,336	\$	13,413,601	\$	11,970,512	\$	17,245,339
Deadband:																
10	Deadband +/- \$4 Million															
11	PCAM Differential Outside of Deadband		\$	2,388,975	\$	2,525,341	\$	495,719	\$	2,504,301	\$	1,499,265	\$	(1,443,089)	\$	5,274,827
12	Cumulative PCAM Differential Outside of Deadband		\$	2,388,975	\$	4,914,316	\$	5,410,035	\$	7,914,336	\$	9,413,601	\$	7,970,512	\$	13,245,339
Asymmetrical Sharing Band:																
13	Amount Deferrable between \$4 million and \$10 million, 50/50 Sharing		\$	1,194,487	\$	1,262,671	\$	247,859	\$	294,983	\$	-	\$	-	\$	-
14	Amount Deferrable greater than \$10 million, 90/10 Sharing		\$	-	\$	-	\$	-	\$	1,722,902	\$	1,349,339	\$	(1,298,780)	\$	4,747,345
15	Amount Deferrable between (\$4 million) and (\$10 million), 75/25 Sharing		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
16	Amount Deferrable less than (\$10 million), 90/10 Sharing		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
17	Total Incremental Deferral After Sharing		\$	1,194,487	\$	1,262,671	\$	247,859	\$	2,017,885	\$	1,349,339	\$	(1,298,780)	\$	4,747,345
Deferred Balancing Account:																
18	FERC Interest Rate - Published Quarterly	FERC		3.25%		3.25%		3.25%		3.25%		3.25%		3.25%		3.25%
19	Beginning Balance		\$	-	\$	3,105,279	\$	5,892,717	\$	7,569,141	\$	11,017,916	\$	12,398,922	\$	11,131,964
20	Incremental Deferral After Sharing	Line 17	\$	1,194,487	\$	1,262,671	\$	247,859	\$	2,017,885	\$	1,349,339	\$	(1,298,780)	\$	4,747,345
20a	DNBA Adjustment	Line 3b x Line 5	\$	1,906,593	\$	1,512,599	\$	1,410,359	\$	1,405,755						
20b	Total Adjustment	Line 20 + Line 20a	\$	3,101,080	\$	2,775,269	\$	1,658,219	\$	3,423,640	\$	1,349,339	\$	(1,298,780)	\$	4,747,345
20c	Incremental Deferral After Sharing and DNBA Adjustment	Line 19 + Line 20b	\$	3,101,080	\$	5,880,549	\$	7,550,936	\$	10,992,780	\$	12,367,255	\$	11,100,142	\$	15,879,308
21	Carrying Charge	[Line 19 + (Line 20b x 50%)] x Line 18/12	\$	4,199	\$	12,168	\$	18,205	\$	25,136	\$	31,667	\$	31,822	\$	36,578
22	Ending PCAM Balance	Line 20c + Line 21	\$	3,105,279	\$	5,892,717	\$	7,569,141	\$	11,017,916	\$	12,398,922	\$	11,131,964	\$	15,915,886
			\$	22,440,300	\$	26,396,931	\$	26,468,422	\$	26,540,108	\$	26,611,987	\$	26,611,987	\$	26,611,987