

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (WGJ-2)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

**Avista Corp.**  
**Power Supply Pro forma - Washington Jurisdiction**  
**System Numbers - 2007 Actual and 2009 Pro forma**  
**2009 Loads**

Line No.	Jan 07 - Dec 07 Actuals	Adjustment	Jan 09 - Dec 09 Pro forma
<b><u>555 PURCHASED POWER</u></b>			
1	\$0	\$53,587	\$53,587
2	\$94,024	-\$89,689	4,335
3	2,181	119	2,300
4	4,430	1,238	5,668
5	1,275	78	1,353
6	3,924	3,459	7,383
7	5,610	-190	5,420
8	617	16	633
9	11,870	2,787	14,657
10	8	0	8
11	1,091	58	1,149
12	1,990	107	2,097
13	1,913	104	2,017
14	1,536	-1,536	0
15	1,681	-1,681	0
16	144	46	190
17	241	-241	0
18	6,789	0	6,789
19	6,745	0	6,745
20	6,658	0	6,658
21	7,556	0	7,556
22	1,533	-1,533	0
23	0	5,403	5,403
24	1,286	-1,286	0
25	3,074	-3,074	0
26	276	-276	0
27	19,861	-19,861	0
28	980	0	980
29	662	-662	0
30	3,173	-123	3,050
31	191,128	-53,150	137,978
<b><u>557 OTHER EXPENSES</u></b>			
32	52	0	52
33	301	49	350
34	23	-23	0
35	16,575	-16,575	0
36	16,951	-16,549	402
<b><u>501 THERMAL FUEL EXPENSE</u></b>			
37	8,714	3,097	11,811
38	38	-38	0
39	16,207	3,181	19,388
40	308	0	308
41	25,267	6,240	31,507
<b><u>547 OTHER FUEL EXPENSE</u></b>			
42	88,084	-18,687	69,397
43	7,729	0	7,729
44	1,774	-401	1,373
45	238	-238	0
46	1,811	-1,343	468
47	140	214	354
48	99,776	-20,456	79,320

**Avista Corp.**  
**Power Supply Pro forma - Washington Jurisdiction**  
**System Numbers - 2007 Actual and 2009 Pro forma**  
**2009 Loads**

Line No.	Jan 07 - Dec 07 Actuals	Adjustment	Jan 09 - Dec 09 Pro forma
<b><u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u></b>			
49	790	3	793
50	512	-512	0
51	11	0	11
52	18	4	22
53	1,278	0	1,278
54	7,822	653	8,475
55	1,173	0	1,173
56	1,098	237	1,335
57	32	48	80
58	89	45	134
59	388	0	388
60	643	0	643
61	13,854	478	14,332
<b><u>536 WATER FOR POWER</u></b>			
62	651	8	659
<b><u>549 MISC OTHER GENERATION EXPENSE</u></b>			
63	155	5	160
64	<b>TOTAL EXPENSE</b>	<b>347,782</b>	<b>-83,423</b>
<b><u>447 SALES FOR RESALE</u></b>			
65	0	58,361	58,361
66	87,895	-87,895	0
67	1,800	0	1,800
68	2,900	996	3,896
69	536	-475	61
70	709	-319	390
71	3,138	-324	2,814
72	39,393	-33,816	5,577
73	662	-662	0
74	-57	0	-57
75	1,634	-1,634	0
76	138,610	-65,768	72,842
<b><u>456 OTHER ELECTRIC REVENUE</u></b>			
77	11	-11	0
78	13,031	-13,031	0
79	13,042	-13,042	0
<b><u>453 SALES OF WATER AND WATER POWER</u></b>			
80	309	-19	290
<b><u>454 MISC RENTS</u></b>			
81	21	2	23
82	<b>TOTAL REVENUE</b>	<b>151,982</b>	<b>-78,827</b>
83	<b>TOTAL NET EXPENSE</b>	<b>195,800</b>	<b>-4,596</b>
84	<b>Potlatch Purchase Assigned to Idaho</b>	<b>19,861</b>	
85	<b>Total Adjustment Including Potlatch</b>	<b>15,265</b>	

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (WGJ-3)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

**Avista Corp.**  
**Brief Description of Power Supply Adjustments**

**Line No.**

- 1     **Modeled Short-term Market Purchases** - Short-term purchases are normalized through use of the AURORA Dispatch Simulation Model. The proforma value reflects the short-term purchases during the proforma period from the dispatch simulation study.
- 2     **Actual Short-term Market Purchases** – The expense related to the actual short-term purchases the Company has entered into during the pro forma period that have been included as a resource in the AURORA model.
- 3     **Rocky Reach** - The proforma cost for Rocky Reach is based on Chelan PUD’s budgeted expenses. Avista’s costs are based on the Company's 2.9% share of total cost.
- 4     **Wanapum** - Proforma costs are based on Grant County PUD’s Power Cost Forecast for Wanapum. Avista’s costs are based on the Company's 8.2% share of total Wanapum costs for January 2009 through October 2009. The Wanapum contract expires October 31, 2009. Beginning November 2009 Wanapum becomes part of the Priest Rapids Project and Wanapum costs are included in the Priest Rapids Project costs for November and December 2009.
- 5     **Wells** - Wells’ costs are based on Douglas PUD’s Power Purchaser’s Pro-Forma Statement. Avista’s costs are based on the Company's 3.5% share of total cost.
- 6     **Priest Rapids Project** - Priest Rapids Project expense includes the expense related to the purchased power from the Priest Rapids development for the entire proforma year and purchased power from the Wanapum development for the months of November and December 2009.
- 7     **Grant Displacement** - Grant Displacement is scheduled energy from Grant PUD that is priced at the Grant’s cost.
- 8     **Douglas Settlement** – Douglas Settlement is for a small (approx. 4 aMW) of power Avista purchases from Douglas PUD.
- 9     **WNP-3** - Proforma costs are based on the amount of energy and the midpoint rate for contract year 2007 through 2008 escalated at the 5-year average escalation rate to the proforma period.
- 10    **Deer Lake-IP&L** - Proforma expense is for power purchased from Inland Power to serve Avista customers.

- 1  
2 11 **Small Power** - Proforma costs are based on an expected generation and proforma  
3 period contract rates. (Contract details are provided in a CONFIDENTIAL workpaper).  
4  
5 12 **Stimson** – This purchase is from the cogeneration plant at Plummer, Idaho. Proforma  
6 costs are based on expected generation and proforma period contract rates.  
7  
8 13 **Spokane-Upriver** - Proforma expense is based on the new contract effective July 2004.  
9 Proforma expense is based on a purchase on the net of pumping (at the plant)  
10 generation at a rate equal to the 8 year levelized avoided cost included in the  
11 Company's 2003 Integrated Resource Plan.  
12  
13 14 **Douglas Exchange Capacity** – Proforma is \$0 because Avista bids annually for this  
14 capacity.  
15  
16 15 **Seattle Exchange Capacity** – Proforma is \$0 because contract terminates Sep. 30,  
17 2008.  
18  
19 16 **Black Creek Index Purchase** - Expense is for an October purchase at index prices less  
20 transmission expense and a margin.  
21  
22 17 **Non-Monetary** - Expense is normalized to \$0 in the proforma.  
23  
24 18 **Contract A** - This is a power purchase for the period January 2007 through December  
25 2010 (Contract details are provided in a CONFIDENTIAL workpaper).  
26  
27 19 **Contract B** - This is a power purchase for the period January 2007 through December  
28 2010 (Contract details are provided in a CONFIDENTIAL workpaper).  
29  
30 20 **Contract C** - This is a power purchase for the period January 2007 through December  
31 2010 (Contract details are provided in a CONFIDENTIAL workpaper).  
32  
33 21 **Contract D** - This is a power purchase for the period January 2007 through December  
34 2010 (Contract details are provided in a CONFIDENTIAL workpaper).  
35  
36 22 **CS2 Exchange** – Proforma is \$0 because contract terminates Dec. 31, 2007.  
37  
38 23 **TRC Purpa Purchase** – The TRC (Thompson River Cogen) purchase is an agreement  
39 to purchase power from a qualifying cogeneration facility.  
40  
41 24 **NWestern Load Following Deviation Energy** – Proforma expense is \$0 because  
42 deviation energy is priced at market and is not included In AURORA model.  
43

- 1           25    **BPA NT Deviation Energy** – Proforma expense is \$0 because deviation energy is  
2           priced at market and is not included In AURORA model.  
3
- 4           26    **Grant Transmission Losses** - Proforma expense is \$0 because losses energy is priced  
5           at market and is not included In AURORA model. Contract ended October 2007.  
6
- 7           27    **Potlatch Co-Gen Purchase** - Proforma expense is \$0 because Potlatch purchase  
8           expense is directly assigned to the Idaho jurisdiction.  
9
- 10          28    **BPA Spinning Reserve** – Proforma expense is for a purchase of spinning reserves from  
11          BPA during the months of May and June that matches the test year purchase expense.  
12
- 13          29    **Ancillary Services** - Proforma expense is \$0 because this is an intra-utility expense  
14          (matching revenue in Account 447).  
15
- 16          30    **PPM-Stateline Wind Purchase** - Proforma expense is for a 10-year purchase from a  
17          Northwest wind project. Expense is based on expected energy amount times the  
18          contract rate. (Contract details are provided in a CONFIDENTIAL workpaper).  
19
- 20          31    **Total Account 555**
- 21
- 22          32    **Broker Commission Fees** – Proforma expense is associated with purchases and sales  
23          of electricity and natural gas fuel.  
24
- 25          33    **REC Purchases** – Expense is for the purchase of California certifiable renewable  
26          Energy Credits to support the SMUD Sale.  
27
- 28          34    **Bankruptcy Write-Off** – Expense was for revenue the Company accounted for but  
29          never received. Proforma expense is \$0.  
30
- 31          35    **Natural Gas Fuel Purchases** – This is the expense for natural gas purchased for but  
32          not consumed for generation. Proforma expense is \$0 because all gas purchased is  
33          assumed to be used for generation, and included in Account 547.  
34
- 35          36    **Total Account 557**
- 36
- 37          37    **Kettle Falls Wood Fuel Cost** - Proforma fuel expense is based on the generation of the  
38          Kettle Falls plant in the AURORA Model and the projected unit cost of fuel.  
39
- 40          38    **Kettle Falls Gas Fuel Cost** - Proforma expense is \$0 because natural gas is not a  
41          Kettle Falls fuel option in the AURORA model.  
42
- 43          39    **Colstrip Coal Cost** - Proforma fuel expense is based on the generation of the Colstrip  
44          plant in the AURORA Model and the projected unit cost of fuel.

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43  
44

- 40 **Colstrip Oil** – Proforma expense is for start-up oil expense.
- 41 **Total Account 501**
- 42 **Coyote Springs Gas** - Proforma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 43 **Gas Transportation Charge** – This expense is for transportation of natural gas from AECO to the Coyote Springs 2 plant. Proforma expense is based on transportation charges in Canada and from the Canadian Border (Kingsgate) and for the Coyote Springs lateral.
- 44 **Rathdrum Gas** - Proforma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 45 **Northeast CT Gas** – Proforma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 46 **Boulder Park Gas** – Proforma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 47 **Kettle Falls CT Gas** – Proforma expense is an output of the AURORA Model based on the projected unit cost of fuel and the dispatch of the plant, which determines the volume of fuel consumed.
- 48 **Total Account 547**
- 49 **WNP-3 Transmission** - Proforma WNP-3 wheeling is based on 32.22 MW at a rate of \$2.05/kW/mo.
- 50 **Grant Transmission** – Pro forma expense is \$0 because contract ended October 2007.
- 51 **Sand Dunes-Warden** - Pro forma expense is \$0 because contract ended October 2007.
- 52 **Black Creek Wheeling** – Expense is for wheeling and shaping associated with the Black Creek power purchase.
- 53 **Wheeling for System Sales and Purchases** – Proforma expense is short-term transmission purchases.



- 1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41  
42  
43
- 54 **BPA PTP Wheeling for Colstrip and Coyotes Springs 2**– This wheeling is for the transmission of 196 MW from Colstrip at the Garrison substation and 272 MW from the Coyote Springs 2 plant to Avista’s system. Proforma expense is based on 468 MW of capacity at a rate of \$1.509/kW/mo.
- 55 **BPA Townsend-Garrison Wheeling** – This expense is for the transmission of Colstrip power from the Townsend substation to the Garrison substation.
- 56 **Avista on BPA Borderline** – This expense is to serve Avista load off of BPA transmission. Proforma expense is based on Avista’s borderline loads priced at BPA’s NT transmission rates plus ancillary services cost and use of facilities charges.
- 57 **Kootenai for Worley** – This expense is for Avista load served using Kootenai PUD’s facilities.
- 58 **Sagle-Northern Lights** – Expense is for transmission purchased from Northern Light Utility to serve Avista customers in northern Idaho.
- 59 **Garrison Burke** – Garrison Burke wheeling is an expense for the transmission of Colstrip energy above 196 MW from the Garrison substation over Northwestern Energy’s transmission system to the interconnection of Northwestern Energy and Avista.
- 60 **PGE Firm Wheeling** – PGE Firm wheeling reflects the cost of transmission from the John Day substation to COB (Intertie South) purchased from Portland General Electric. The Proforma expense is based on 100 MW at the current rate of \$.53549/kW/mo.
- 61 **Total Account 565**
- 62 **Headwater Benefits Expense** - Proforma expense is based on the expense for contract year September 2007 through August 2008
- 63 **Rathdrum Municipal Payment** – This includes a payment in Jan. 2009 of \$160,000 to the city of Rathdrum for mitigation related to the Rathdrum generating facility.
- 64 **Total Expenses** – Sum of Accounts 555, 557, 501, 547, 565, 536, and 549.
- 65 **Modeled Short-Term Market Sales** - Short-term sales volumes and market prices are normalized through use of the AURORA Model simulation. The pro forma revenue reflects the short-term sales during the pro forma period from the dispatch simulation study.

- 1           66    **Actual Short-term Market Sales** - The revenue related to the actual short-term sales  
2                    the Company has entered into during the pro forma period that have been included as an  
3                    obligation in the AURORA model.  
4
- 5           67    **Peaker (PGE) Capacity Sale** – This proforma revenue is based on 150 MW of  
6                    capacity at a price of \$1/kW/mo.  
7
- 8           68    **Nichols Pumping Sale** – This is a sale of energy to other Colstrip Units 3 and 4 owners  
9                    at the Mid Columbia index price. Proforma revenue is based on approximately 8 MW  
10                   at the market price as determined by the AURORA model.  
11
- 12          69    **Kaiser DES** – This contract provides load control services to Kaiser’s Trentwood plant.  
13                    (Contract details are provided in a CONFIDENTIAL workpaper).  
14
- 15          70    **Pend Oreille DES & Spinning Reserves** – This contract provides load control and  
16                    spinning reserves for Pend Oreille PUD. (Contract details are provided in a  
17                    CONFIDENTIAL workpaper).  
18
- 19          71    **Northwestern Load Following** – This contract provides load following capacity to  
20                    Northwestern Energy. (Contract details are provided in a CONFIDENTIAL workpaper).  
21
- 22          72    **SMUD Sale** – Proforma revenue is the expected margin (margin only, not including  
23                    index priced energy) from the sale of energy and associated renewable energy credits.  
24
- 25          73    **Ancillary Services** - Proforma revenue is \$0 because it is intra-utility revenue  
26                    (matching expense in Account 555).  
27
- 28          74    **Spokane Energy Service Fee** – Peaker Sale – Expense is for the scheduling of the  
29                    Peaker (Portland General) capacity sales. Most of the expense is offset with Account  
30                    456 revenue.  
31
- 32          75    **BPA NT Deviation Energy** – Proforma revenue is \$0 because deviation energy is  
33                    priced at index and is not included in the AURORA model.  
34
- 35          76    **Total Account 447**  
36
- 37          77    **Renewable energy Credit Sales** – Proforma revenue is \$0 because 2007 revenue was  
38                    only for short-term renewable energy credit sales.  
39
- 40          78    **Gas Not Consumed Sales Revenue** - This is the revenue for natural gas purchased for  
41                    but not consumed for generation. Proforma expense is \$0 because all gas purchased is  
42                    assumed to be used for generation, and included in Account 547.  
43
- 44          79    **Total Account 456**

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19

- 80 **Upstream Storage Revenue** – Proforma revenue is based on the revenue for contract year September 2007 through August 2008.
- 81 **Colstrip Rents** – Proforma revenue is based on expected revenue.
- 82 **Total Revenue** – Sum of Accounts 447, 456, 453 and 454.
- 83 **Total Net Expense** – Total expense minus total revenue.
- 84 **Potlatch Purchase Assigned to Idaho** – This line shows the Potlatch purchase adjustment. The Potlatch expense is directly assigned to Idaho and is not included in the pro forma system power supply expense. The Potlatch purchase expense is included in the adjustment in line 83 to show the total adjustment from 2007 actual expense (includes Potlatch) to the proforma.
- 85 **Total Adjustment Including Potlatch** – This is the total adjustment in power supply expense factoring in the Potlatch purchase expense directly assigned to Idaho.

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (WGJ-4)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

**Avista Corp.**  
**Market Purchases and Sales, Plant Generation and Fuel Cost Summary**  
**Washington Pro forma January 2009 - December 2009**

	744	744	744	744	744	744	744	744	744	744	744	744	744	744	744
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09			
<b>Market Sales - Dollars</b>	-1,842,313	-3,139,772	-4,214,558	-7,393,070	-11,051,894	-9,213,479	-7,480,131	-3,239,976	-2,802,357	-2,256,258	-3,433,478	-2,293,488			
<b>Market Sales - MWh</b>	-33,679	-53,045	-77,789	-162,233	-268,918	-269,755	-156,495	-61,636	-57,854	-45,141	-60,549	-40,342			
<b>Average Market Sales Price - \$/MWh</b>	\$54.70	\$59.19	\$54.18	\$45.57	\$41.10	\$34.16	\$47.80	\$52.57	\$48.44	\$49.98	\$56.71	\$56.85			
<b>Market Purchases - Dollars</b>	\$8,333,956	\$3,741,177	\$3,970,486	\$1,620,603	\$436,706	\$520,437	\$2,577,554	\$5,607,566	\$6,005,034	\$7,532,991	\$6,064,268	\$7,176,335			
<b>Market Purchases - MWh</b>	130,592	54,870	60,336	25,133	6,217	8,612	31,551	66,008	81,686	113,665	89,184	106,560			
<b>Average Market Purchase Price - \$/MWh</b>	\$63.82	\$68.18	\$65.81	\$70.24	\$70.24	\$60.48	\$81.69	\$82.45	\$73.51	\$66.27	\$68.00	\$67.35			
<b>Net Market Purchases (Sales) MWh</b>	96,912	-17,453	-17,453	-137,099	-262,700	-261,143	-124,933	6,371	23,832	68,524	28,634	66,218			
<b>Net Market Purchases (Sales) aMW</b>	130	3	-23	-190	-353	-363	-168	9	33	92	40	89			
<b>Average Sale and Purchase Price - \$/MWh</b>	\$61.95	\$63.76	\$59.26	\$48.11	\$41.76	\$34.97	\$53.49	\$68.24	\$63.12	\$61.64	\$63.43	\$64.46			
<b>Colstrip MWh</b>	155,524	142,868	152,223	126,011	105,815	115,942	154,668	158,126	152,929	156,893	153,073	155,619			
<b>Colstrip Fuel Cost \$/MWh</b>	\$11.21	\$11.20	\$11.20	\$11.20	\$11.24	\$11.28	\$11.21	\$11.20	\$11.20	\$11.20	\$11.20	\$11.20			
<b>Colstrip Fuel Cost</b>	\$1,742,394	\$1,600,133	\$1,705,441	\$1,411,354	\$1,189,359	\$1,307,346	\$1,733,784	\$1,771,054	\$1,712,918	\$1,757,216	\$1,714,428	\$1,742,955			
<b>Kettle Falls MWh</b>	333,536	31,148	33,991	32,252	1,116	0	31,754	34,775	33,088	34,952	33,887	34,468			
<b>Kettle Falls Fuel Cost \$/MWh</b>	\$35.41	\$35.59	\$35.37	\$35.52	\$36.42	\$36.42	\$35.59	\$35.32	\$35.39	\$35.30	\$35.30	\$35.37			
<b>Kettle Falls Fuel Cost</b>	\$1,142,747	\$1,101,660	\$1,201,701	\$1,145,422	\$40,647	\$0	\$1,130,074	\$1,228,343	\$1,170,890	\$1,233,951	\$1,196,182	\$1,219,129			
<b>Coyote Springs MWh</b>	1,298,463	88,735	84,548	67,292	46,935	51,172	120,158	166,228	159,887	153,864	159,240	123,164			
<b>Coyote Springs Fuel Cost \$/MWh</b>	\$53.45	\$57.97	\$56.54	\$50.63	\$50.33	\$51.22	\$51.78	\$51.54	\$51.44	\$51.79	\$51.44	\$54.00			
<b>Coyote Springs Fuel Cost</b>	\$4,505,141	\$5,143,803	\$4,780,021	\$3,407,158	\$2,362,138	\$2,620,882	\$6,221,339	\$8,567,095	\$8,224,226	\$7,968,855	\$8,599,436	\$6,997,015			
<b>Boulder Park MWh</b>	6,483	173	246	82	522	185	1,233	1,798	1,368	170	86	84			
<b>Boulder Park Fuel Cost \$/MWh</b>	\$72.22	\$80.86	\$80.36	\$70.34	\$69.79	\$69.05	\$71.36	\$71.99	\$71.66	\$71.79	\$75.64	\$81.25			
<b>Boulder Park Fuel Cost</b>	\$13,820	\$19,874	\$6,574	\$37,662	\$36,442	\$12,798	\$87,973	\$129,427	\$98,061	\$12,173	\$6,517	\$6,839			
<b>Kettle Falls CT MWh</b>	5,000	120	141	287	307	178	857	1,289	1,081	257	241	127			
<b>Kettle Falls CT Fuel Cost \$/MWh</b>	\$70.71	\$78.88	\$78.96	\$68.70	\$68.16	\$68.01	\$69.60	\$70.07	\$69.98	\$69.33	\$74.24	\$79.00			
<b>Kettle Falls CT Fuel Cost</b>	\$353,536	\$9,337	\$11,111	\$19,744	\$20,909	\$12,074	\$59,668	\$90,300	\$75,615	\$17,850	\$17,893	\$10,029			
<b>Rathdrum MWh</b>	15,710	0	32	0	223	89	6,645	7,654	465	494	43	0			
<b>Rathdrum Fuel Cost \$/MWh</b>	\$87.37	\$97.99	\$87.99	\$85.49	\$84.70	\$81.06	\$86.92	\$88.31	\$87.22	\$80.52	\$93.64	\$93.64			
<b>Rathdrum Fuel Cost</b>	\$1,372,646	\$0	\$3,121	\$0	\$18,859	\$7,227	\$577,650	\$675,868	\$40,599	\$39,795	\$4,030	\$0			
<b>Northeast MWh</b>	0	0	0	0	0	0	0	0	0	0	0	0			
<b>Northeast Fuel Cost \$/MWh</b>	#DIV/0!														
<b>Northeast Fuel Cost</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
<b>Total Fuel Expense</b>	\$7,413,438	\$7,879,702	\$7,702,744	\$6,026,837	\$3,668,354	\$3,960,326	\$9,810,488	\$12,462,086	\$11,322,309	\$11,029,839	\$11,538,487	\$9,975,967			
<b>Net Fuel and Purchase Expense</b>	\$98,016,916														

Exhibit No. \_\_\_\_ (TLK-5)

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-08 \_\_\_\_\_

EXHIBIT NO. \_\_\_\_ (WGJ-5)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp  
 Pro forma January 2009 - December 2009  
 ERM Authorized Power Supply Expense and Retail Sales

ERM Authorized Power Supply Expense

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
<b>Total</b>	137,977,398	12,961,105	12,327,641	8,322,617	6,164,057	6,118,342	8,010,379	10,828,870	11,007,894	12,918,316	14,635,801	16,146,595
Account 555 - Purchased Power	31,507,125	2,727,459	2,932,808	2,582,443	1,255,673	1,333,012	2,889,525	3,025,063	2,909,474	3,016,833	2,936,277	2,987,751
Account 501 - Thermal Fuel	79,320,453	5,821,993	5,439,685	4,114,144	3,082,431	3,297,063	7,590,714	10,106,773	9,082,585	8,682,756	9,271,960	7,657,967
Account 547 - Natural Gas Fuel	72,842,112	4,348,163	5,436,648	8,566,003	12,206,418	10,326,161	8,696,057	4,497,019	4,027,551	3,478,669	4,667,592	3,533,303
<b>Power Supply Expense</b>	175,962,863	17,162,394	15,263,486	6,453,200	-1,704,257	422,257	9,794,560	19,463,687	18,972,402	21,139,236	22,176,445	23,259,009
<b>Transmission Expense</b>	14,321,000	1,193,417	1,193,417	1,193,417	1,193,417	1,193,417	1,193,417	1,193,417	1,193,417	1,193,417	1,193,417	1,193,417
<b>Transmission Revenue</b>	-9,252,389	(656,246)	(730,202)	(696,692)	(790,645)	(1,121,595)	(1,014,918)	(861,786)	(653,241)	(718,736)	(703,074)	(632,690)
<b>Broker Fees</b>	52,000	4,333	4,333	4,333	4,333	4,333	4,333	4,333	4,333	4,333	4,333	4,333
<b>Total Power Supply Expense</b>	181,083,474	17,703,898	15,731,034	6,954,258	-1,297,151	498,412	9,977,392	19,799,651	19,516,911	21,618,251	22,671,121	23,824,069

ERM Authorized Washington Retail Sales

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
<b>Total</b>	5,580,783	482,600	468,215	413,065	417,489	417,458	475,799	458,544	425,385	456,640	475,820	532,406