EXHIBIT NO. _____ (JHS-8)
DOCKET NO.
2003 POWER COST ONLY RATE CASE
WITNESS: JOHN H. STORY

BEFORE THE

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISS		
	Complainant,	Docket No
v.		
PUGET SOUND ENERGY, INC.	•	
•	Respondent.	

DIRECT TESTIMONY OF JOHN H. STORY ON BEHALF OF PUGET SOUND ENERGY, INC.

Page 1 of 4

		Statement of F	g g	Puget Sound Energy Statement of Proforma and Proposed Reenues	/ sed Re e nues			
		c cc		٩	v	q = p	ค ผ ก ว	f=e/b
CUSTOMER CLASS	SCHEDULE	kWh 7/02 TO 6/03	- %	Revenue @ Rates Effective 10-1-03	Schedule 95 ¢ per kWh @ 3-1-04	Proposed Revenue (Incl. Sch 95) @ 3-1-04	Increase / Decrease \$	Increase / Decrease %
Residential	7	9,704,880,367	↔	742,265,163	0.3424¢\$	775,492,212	\$ 33,227,048	4.476%
Sec Gen Svc - Small	24	2,386,078,725	€9	168,759,968	0.3449 ¢ \$	176,989,407	\$ 8,229,439	4.876%
Sec Gen Svc - Medium	72	2,840,120,571	↔	197,068,924		206,779,061	\$ 9,710,137	4.927%
Sec Gen Svc - Large Sec Irrigation Svc	8 8	1,878,281,034 15,023,454	6 6	117,332,076 923,922	0.3201¢\$ 0.2232¢\$	123,344,535 957,459	\$ 6,012,459 \$ 33,538	5.124%
Secondary Service Total		7,119,503,783	↔	484,084,890	0.3369¢\$	508,070,462	\$ 23,985,572	4.955%
: : : : :	č	4 664 064 400	6	700700		1		
Pri Irrigation Sys	35 35	1,004,804,183	A 4	92,482,45 <i>/</i>	0.2988 6 \$	97,456,768	\$ 4,974,311	5.379%
Pri Interruptible Svc	3 2	175,041,208	9 69	11,026,261		211,382 11,594,634	\$ 14,616 \$ 568,373	7.428% 5.155%
Primary Service Total		1,845,026,391	€9	103,705,484	0.3012 ¢ \$	109,262,784	\$ 5,557,300	5.359%
HV Interruptible Sxc HV Gen Sxc	46	50,620,000 427,726,004	↔ ↔	2,156,709 19,217,523	0.1591¢\$ 0.3075¢\$	2,237,267 20,532,940	\$ 80,558 \$ 1,315,416	3.735% 6.845%
High Voltage Service Total		478,346,004		21,374,232	0.2918 ¢	22,770,206	\$ 1,395,974	6.531%
Lights		82,356,894	↔	12,752,537	0.3012 ¢ \$	13,000,628	\$ 248,091	1.945%
Small Firm Resale	900	7,759,862	↔	462,028	0.3745¢\$	491,092	\$ 29,064	6.291%
Subtotal		19,237,873,302	\$ 1,	\$ 1,364,644,334	0.3350 ¢ \$	1,429,087,383	\$ 64,443,049	4.722%
Excluded Schedules Firm Resale Special Contract Transportation	005 449 / 459	2,065,832,748	↔ ↔	1,277,712 6,474,516	₩ ₩	1,277,712 6,474,516	, , Ф.	%000.0 0.0000
Total		21,303,706,050	\$ 1,	\$ 1,372,396,561	⇔	1,436,839,610 \$ 64,443,049	\$ 64,443,049	4.696%

Street Light kWh Calculations

			а	b	c= b-a	d	e = (b / d) / 1000	ŕ		= * f
		<u>_</u>	Lamp	Billable	Ballast	Average Hours	kWh	Schedule 95	Sched	lule 95
Line	Schedule		Wattage	Watts	Losses	/ Month	/ Month	\$ / kWh		.amp
1	3	Flourescent	22	28	6	350	10	\$ 0.003012	\$	0.03
2 3	50	Incandescent	327	327		350	111	\$ 0.003012	\$	0.34
4	50	Mercury Vapor	100	115	- 15	350	114 40	\$ 0.003012	\$ \$	0.12
5	50	Mercury Vapor	175	193	18	350 350	68	\$ 0.003012	\$	0.12
6	50	Mercury Vapor	400	430	30	350 350	151	\$ 0.003012	\$	0.45
7	50	Mercury Vapor	700	780	80	350	273	\$ 0.003012	\$	0.43
8	50	Mercury Vapor	1,000	1,102	102	350	386	\$ 0.003012	\$	1.16
9		•	.,	.,		•••		V 0.0000	*	
10	52	Metal Hallide	175	211	36	350	74	\$ 0.003012	\$	0.22
11	52	Metal Hallide	250	289	39	350	101	\$ 0.003012	\$	0.30
12	52	Metal Hallide	400	452	52	350	158	\$ 0.003012	\$	0.48
13	52	Metal Hallide	1,000	1,080	80	350	378	\$ 0.003012	\$	1.14
14	52	Sodium Vapor	50	58	8	350	20	\$ 0.003012	\$	0.06
15	52	Sodium Vapor	70	83	13	350	29	\$ 0.003012	\$	0.09
16	52	Sodium Vapor	100	117	17	350	41	\$ 0.003012	\$	0.12
17	52	Sodium Vapor	150	171	21	350	60	\$ 0.003012	\$	0.18
18	52	Sodium Vapor	200	227	27	350	79	\$ 0.003012	\$	0.24
19	52	Sodium Vapor	250	281	31	350	98	\$ 0.003012	\$	0.30
20	52	Sodium Vapor	310	383	73	350	134	\$ 0.003012	\$	0.40
21	52	Sodium Vapor	400	438	38	350	153	\$ 0.003012	\$	0.46
22 23	53	Sodium Vapor	50	E 0		350	20	£ 0.002042	φ.	0.06
23 24	53	Sodium Vapor	50 70	58 83	8 13	350	20 29	\$ 0.003012 \$ 0.003012	\$ \$	0.06
25	53	Sodium Vapor	100	117	17	350 350	41	\$ 0.003012	\$ \$	0.09
26	53	Sodium Vapor	150	171	21	350	60	\$ 0.003012	\$	0.12
27	53	Sodium Vapor	200	227	27	350	79	\$ 0.003012	\$	0.24
28	53	Sodium Vapor	250	281	31	350	98	\$ 0.003012	\$	0.30
29	53	Sodium Vapor	310	383	73	350	134	\$ 0.003012	\$	0.40
30	53	Sodium Vapor	400	438	38	350	153	\$ 0.003012	\$	0.46
31	53	Sodium Vapor	1,000	1,102	102	350	386	\$ 0.003012	\$	1.16
32									•	
33	54	Sodium Vapor	50	58	8	350	20	\$ 0.003012	\$	0.06
34	54	Sodium Vapor	70	83	13	350	29	\$ 0.003012	\$	0.09
35	54	Sodium Vapor	100	117	17	350	41	\$ 0.003012	\$	0.12
36	54	Sodium Vapor	150	171	21	350	60	\$ 0.003012	\$	0.18
37	54	Sodium Vapor	200	227	27	350	79	\$ 0.003012	\$	0.24
38	54	Sodium Vapor	250	281	31	350	98	\$ 0.003012	\$	0.30
39	54 54	Sodium Vapor	310	383	73	350	134	\$ 0.003012	\$	0.40
40 41	54 54	Sodium Vapor Sodium Vapor	400	438	38	350	153	\$ 0.003012	\$	0.46
42	34	Socium vapor	1,000	1,102	102	350	386	\$ 0.003012	\$	1.16
43	55	Area Lights - SV	70	83	13	350	29	\$ 0.003012	\$	0.09
44	55	Area Lights - SV	100	117	17	350 350	41	\$ 0.003012	\$ \$	0.09
45	55	Area Lights - SV	150	171	21	350 350	60	\$ 0.003012		0.12
46	55	Area Lights - SV	200	227	27	350	79	\$ 0.003012	\$	0.10
47	55	Area Lights - SV	250	281	31	350	98	\$ 0.003012	\$	0.30
48	55	Area Lights - SV	400	438	38	350	153	\$ 0.003012	\$	0.46
49	55	Area Lights - MH	175	211	36	350	74	\$ 0.003012	•	0.22
50	55	Area Lights - MH	251	289	38	350	101	\$ 0.003012		0.30
51								·	•	
52	58	Directional Flood Lights - SV	70	83	13	350	29	\$ 0.003012	\$	0.09
53	58	Directional Flood Lights - SV	100	117	17	350	41	\$ 0.003012	\$	0.12
54	58	Directional Flood Lights - SV	150	171	21	350	60	\$ 0.003012	\$	0.18
55	58	Directional Flood Lights - SV	200	227	27	350	79	\$ 0.003012		0.24
56	58	Directional Flood Lights - SV	250	281	31	350	98	\$ 0.003012		0.30
57	58	Directional Flood Lights - SV	400	438	38	350	153	\$ 0.003012		0.46
58	58	Directional Flood Lights - MH	175	211	36	350	74	\$ 0.003012	\$	0.22
59	58	Directional Flood Lights - MH	251	289	38	350	101	\$ 0.003012	\$	0.30
60	58 50	Directional Flood Lights - MH	401	452	51	350	158	\$ 0.003012		0.48
61	58	Directional Flood Lights - MH	1,000	1,080	80	350	378	\$ 0.003012	Þ	1.14

JHS-7 and JHS-8 10-22-03 11AM, JHS-8 p. 2-3

Street Light kWh Calculations

			а	b	c =	d	e =	f		g =
					b-a		(b/d)/1000			e*f
			Lamp	Billable	Ballast	Average Hours	kWh	Schedule 95	Sc	hedule 95
 Line	Schedule	Lamp Type	Wattage	Watts	Losses	/ Month	/ Month	\$ / kWh	\$	/ Lamp
62	58	Horizontal Flood Lights - SV	101	117	16	350	41	\$ 0.003012	\$	0.12
63	58	Horizontal Flood Lights - SV	151	171	20	350	60	\$ 0.003012	\$	0.18
64	58	Horizontal Flood Lights - SV	201	227	26	350	79	\$ 0.003012	\$	0.24
65	58	Horizontal Flood Lights - SV	252	281	29	350	98	\$ 0.003012	\$	0.30
66	58	Horizontal Flood Lights - SV	402	438	36	350	153	\$ 0.003012	\$	0.46
67	58	Horizontal Flood Lights - MH	176	211	35	350	74	\$ 0.003012	\$	0.22
68	58	Horizontal Flood Lights - MH	253	289	36	350	101	\$ 0.003012	\$	0.30
69	58	Horizontal Flood Lights - MH	403	452	49	350	158	\$ 0.003012	\$	0.48
70		•				***		¥ 0.0000.	•	0.10
71	57	Traffic Signals								
72	57	Annual kWh					10,674,886			
73	57	Annual Watt					43,570,964			
74	57	Sch 95 - \$ / kWh					40,070,004	\$ 0.003012		
75	57	Sch 95 - \$ / Watt						₩ 0.00001Z	\$	0.00074

Puget Sound Energy Description of Calculations on Exhibit

Page No.	Column No.	Description
Page 1	Column (a)	Test year pro forma volumes (YE 6/03) for each schedule.
	Column (b)	Test year pro forma revenue (billing determinants from YE 6/03 and rates effective 10-1-03) for each schedule.
	Column (c)	Cents/kWh amount to be charged to customers on each of the applicable schedules from JHS-7, page 1, Column (i).
	Column (d)	Test year proposed revenue resulting from the summation of the proposed power cost deficiency in Column (e) and the proforma revenue in Column (b).
	Column (e)	The proposed power cost deficiency, by rate schedule, from JHS-7, page 1, Column (i).
	Column (f)	Percent increase by rate schedule resulting from the division of the proposed power cost deficiency in Column (e) by the pro forma revenue in Column (b).
Page 2		Derivation of the applicable charge for street and area light schedules based on the cents/kWh rate of 0.3012 cents from JHS-7, Page 1, Column (i) and billable wattage ratings by size and type of lamp. This calculation is continued to Page 3.
Page 3		Derivation of the applicable charge for street and area light schedules based on the cents/kWh rate of 0.3012 cents from JHS-7, Page 1, Column (i) and billable wattage ratings by size and type of lamp. This calculation is a continuation of Page 2.