Response by Commission Staff to Tosco Data Request No. 1 Docket No. TO-011472 Olympic Pipe Line

Tosco Data Request No. 1:

How would Staff's \$2,719,829 or 19.48% recommended level of interim rate relief be adjusted if the Bay View Terminal investment is taken out of Staff's calculation in the same manner that the Cross Cascade project investments were removed for purposes of Staff's interim recommendations? Please provide a workpaper showing a derivation of the calculation.

Indicate the date the data response was prepared, the individual who prepared the response and the telephone number of the preparer.

Response by Commission Staff:

Removal of Olympic's investment in the Bayview Terminal would change the \$2,719,829 figure to \$1,670,797 and the 19.48% increase figure to 11.97%.

These figures reflect removal of the net plant amount for Bayview Terminal. This is consistent with the treatment of the Cross-Cascades project. These figures also reflect removal of depreciation expense amounts, and accumulated depreciation was also reduced accordingly. It is Staff's understanding that no depreciation was taken with respect to the Cross-Cascades project since it was never in service. Bayview Terminal was in service and has depreciation associated with it.

No other amounts (such as operating expenses) were removed with respect to either Cross-Cascades or Bayview Terminal.

The attached workpapers show the mechanics of the calculations. The attached workpapers are designated CONFIDENTIAL, since it appears the Bayview Terminal investment figure was supplied by Olympic under a confidentiality designation. Those figures may be contained in a public document also, but Staff did not have sufficient time to determine that.

Prepared by: Robert Colbo (360-664-1247) and Kenneth L. Elgin (360-664-1313). Confidentiality designation rationale by Donald T. Trotter (360-664-1189).

Date prepared: January 11, 2001.

WUTC DOCKET NO. 10-011472

EXHIBIT NO. 138

ADMIT W/D REJECT 004149

Docket No. TO-011472 Confidentiality Note: All claims of confidentiality have been waived as to the contents of this document – C.R. Wallis, ALJ

Olympic Pipe Line Company, Inc. Total Company Interim Results 2001 Forecast - Adjusted Staff Response to Tosco Data Request No. 1 Effect of Removing Bayview Investment & Deepr. Expense Revised 1/14/02 8:27 Exhibit ____ (RGC- 3) Docket No. TO-011472 Witness: Robert Colbo

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Line No.	Description	Olympic Total Company July - December 2001 Forecast (Actual thru Nov)		Preliminary Staff Adjustments	Staff Adjusted Total Company July - December 2001 Forecast	Annualize Staff 6 Month Amounts Full Year Impacts 2001 Forcast	Staff Effect of Interim Rates		taff Adjusted Forcase w/ nterim Rates
	(A)	(B)		(C)	(D) = (B) + (C)	(E) = (D) x 2	(F)	(0	s) = (E) + (F)
	Revenue								
1	Transportation	\$ 22,654,717	(1)	\$ (4,392,130)			\$ 4,370,383	\$	40,895,558
2 3	Interest Miscellaneous	(104,328) 267,992			(104,328) 267,992	(208,656) 535,985			(208,656) 535,985
4	Gain/Loss	201,992			201,992	555,965			-
5	Total Revenue	22,818,382		(4,392,130)	18,426,252	36,852,503	4,370,383		41,222,886
	Direct Expenses								
6	Salaries	3,337,557	(2)	(\$498,000)	2,839,557	5,679,114			5,679,114
7	Supplies	514,404	(3)	430,096	944,500	1,889,000			1,889,000
8	Outside Service/Maj. Maint.	4,860,177	(4)	(725,903)	4,134,274	8,268,548			8,268,548
9	Rentals	303,134		47.705	303,134	606,269			606,269
10	Administrative	506,442		17,725	524,167	1,048,334			1,048,334
11	Oil Gain/Loss	(161,746)		436,746	275,000	550,000			550,000
12 13	Miscellaneous Total Direct Expense	474,648 9,834,615	(0)	881,552 542,217	1,356,200 10,376,832	2,712,400 20,753,664			2,712,400 20,753,664
13		9,034,010		342,217	10,370,632	20,733,004	<u>-</u>		20,753,004
414	Power Related	2 200 450			2 200 452	6 560 304			6 500 004
14	Fuel & Power Additives - DRA	3,280,152 974,400			3,280,152 974,400	6,560,304 1,948,801			6,560,304
15 16	Total Power Related	4,254,552			4,254,552	8,509,104			1,948,801 8,509,104
10		1,204,002			4,204,002	0,503,104	-		0,509,104
	Indirect Expense								
17	Insurance	271,860	(7)	\$279,140	\$551,000	1,102,000			1,102,000
18	Casualty Loss	16,399,446	(8)	(16,399,446)	-	-			
19	Insurance Recoveries	(2,039,961)	(8)	2,039,961	040.040	4 000 005			4 000 005
20	Property Tax Franchise Tax	618,042 267,641			618,042 267,641	1,236,085 535,282			1,236,085 535,282
21 22	Issuance Expense	2,706			2,706	5,412			5,412
23	Interest	4,492,377	(9)	(4,492,377)	2,700	5,412			J,412
24	Depreciation		(10)		1,229,170	2,458,339			2,458,339
25	Tot Indirect Expenses	21,280,238		(18,611,679)	2,668,559	5,337,118	<u>-</u>		5,337,118
26	Total Operating Expenses	35,369,406		(18,069,462)	17,299,943	34,599,886			34,599,886
27	Net Income Before Tax	(\$12,551,024)		\$13,677,332	\$1,126,309	\$2,252,617	\$4,370,383		\$6,623,000
28	Adivertment 1\	To Remove FERC Ap		od Tompomp	Boyonuo				
29		To Remove 1/2 Gov't							
30		To Restate at Genera			•				
31	•	To Restate at Genera							
32		To Restate at Genera							
33		To Restate at Genera							
34		To Restate at Genera							
35	Adjustment 8)	To Remove Whatcom	1 Exp	olosion Expense	es				
36	Adjustment 9)	To Remove Interest A	s Ar	n Above-The-Li	ne Expense				
37	Adjustment 10)	To Restate at Genera	l Ra	te Case ProFor	ma Levels less Ba	yview			
3 8	Throughput Barrels	51,507,943			51,507,943	103,015,886			103,015,886
	<u></u>	Total Company		Interstate	Woohington Inter-	1			
39	Staff Recommended	Total Company		Interstate	Washington Intra				
40	Interim Rate Increase:	\$ 4,370,383							
41	Percent Increase over	11.97%				1			
42	Present Rates			\$2,699,586	\$1,670,797	1			
43	Distribution			61.77%	38.23%				
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Confidential per Protective Order in Docket No. TO-011472

ESTIMATED INVESTMENT IN FACILITIES SERVING THE PUBLIC **OLYMPIC PIPE LINE - 2001**

		<u>(\$/000)</u>
1.	2000 Net Plant	97,000 ¹
2.	2001 Plant Additions	$25,000^2$
3.	Subtotal	123,000
4.	Less: Depreciation	$<2,500>^3$
5.	Less: Cross-Cascade	$<21,500>^4$
6.	Less: Bayview	<22,500>
7.	Net: Estimated Investment	<u>76,500</u>

ESTIMATED COST OF DEBT

	<u>(\$/000)</u>	Cost ⁵	<u>Interest (\$000)</u>
8. Prudential Note	14,000	6.5%	910
9. Chase Note 10. Balance	30,000 32,500	4.1% 7.0%	1,230 2,275
10. Balance	32,300	7.070	<u> </u>
 Debt Supporting Investment on Line 6 	76,500		
12. Total Interest Expense			<u>4,415</u>
13. Weighted Cost (Interest/Investme	nt)	5.77%	
14. 1.5 Times Interest			6,623

¹ FERC Form 6, 2000 - page 111, line 33
² Company Response to Staff Data Request No. 7 and Tesoro Interrogatory No. 4
³ FERC Form 6, 2000 - page 111, line 30 divided into page 120 line 4
⁴ Company Response to Tesorso Second Data Request No. 2.3
⁵ Supplemental Testimony of Bob Batch page 3 Ex. __ (BCB-5)