

Puget Sound Energy
Classification of Generation Plant
Scenario B

Generating Unit	Net Plant	Classification		Classified Amount	
		Base Load	Peak Load	Base Load	Peak Load
Steam Colstrip	\$711,063,674	100%		\$711,063,674	\$0
CCCT Frederickson 1	\$73,647,607	85%	15%	\$62,600,466	\$11,047,141
SCCT Frederickson	\$34,005,912		100%	\$0	\$34,005,912
CCCT Encogen	\$155,434,396	85%	15%	\$132,119,237	\$23,315,159
Hydro Lower Baker	\$30,455,274	75%	25%	\$22,841,456	\$7,613,819
Hydro Upper Baker	\$66,173,289	75%	25%	\$49,629,967	\$16,543,322
Hydro Electron	\$55,695,000	75%	25%	\$41,771,250	\$13,923,750
Hydro Snoqualmie	\$13,970,582	75%	25%	\$10,477,937	\$3,492,646
Diesel Crystal Mountain	\$771,671		100%	\$0	\$771,671
SCCT Fredonia	\$51,393,071		100%	\$0	\$51,393,071
Wind Hopkins Ridge	\$179,696,732	100%		\$179,696,732	\$0
SCCT Whitehorn 2 & 3	\$33,269,424		100%	\$0	\$33,269,424
Wind Wild Horse	\$344,895,360	100%		\$344,895,360	\$0
CCCT Goldendale	\$306,756,121	85%	15%	\$260,742,703	\$46,013,418
CCCT Sumas	\$99,273,738	85%	15%	\$84,382,677	\$14,891,061
Total	\$2,156,501,851			\$1,900,221,457	\$256,280,394
Percent				88.12%	11.88%