

Exhibit No. ____ (DCG-22)
Dockets UE-150204/UG-150205
Witness: David C. Gomez

BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,

Complainant,

v.

AVISTA CORPORATION dba AVISTA
UTILITIES,

Respondent.

DOCKETS UE-150204 and
UG-150205
(Consolidated)

EXHIBIT TO
TESTIMONY OF

DAVID C. GOMEZ

STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION

*Avista witness Jennifer S. Smith workpaper in UE-150204 and UG-150205 (consolidated),
Excel workbook titled 3) WA CapXAdditions 12.31.15
(Provided on CD)*

July 27, 2015

Tax Rate P/T/D	1st Year Rate	2nd Year Rate	Rate
GP	3.750%	7.219%	6.677%
Transport. & Hardware	14.28%	24.49%	17.49%
Software	20.00%	32.00%	19.20%
	33.33%	44.45%	14.81%

Description	EOP Cost	AMA Cost	Book Rate	Estimated Annual Deprec Expense	Accumulated Depreciation			Tax Depreciation			Accumulated DFIT															
					12.31.14	12.31.15	12.31.16	12.31.17	2015	2016		2017														
Generation																										
Thermal	1,628	331	1.92%	31	-	6	37	68	61	118	109	(19)	(49)	(76)												
Hydro	71,341	23,211	1.87%	1,334	-	434	1,768	3,102	2,675	5,150	4,763	(784)	(2,120)	(3,320)												
Other	1,760	807	3.23%	57	-	26	83	140	66	127	118	(14)	(39)	(60)												
Subtotal	74,729	24,349		1,422	-	466	1,888	3,310	2,802	5,395	4,990	(817)	(2,208)	(3,456)												
	CAP15.1																									
Transmission	26,472	5,476	1.82%	482	-	100	582	1,064	993	1,911	1,768	(313)	(813)	(1,263)												
Distribution																										
Direct	10,857	3,754	2.92%	317	-	110	427	744	407	784	725	(104)	(267)	(410)												
AN	37,064	16,136	2.92%	1,082	-	471	1,553	2,635	1,390	2,676	2,475	(322)	(880)	(1,368)												
Subtotal	47,921	19,890		1,399	-	581	1,980	3,379	1,797	3,460	3,200	(426)	(1,147)	(1,778)												
General Plant	23,695	6,256	3.81%	903	-	238	1,141	2,044	3,384	5,803	4,144	(1,101)	(2,816)	(3,950)												
Transport.	3,715	1,858	6.92%	331	-	166	497	828	743	1,189	713	(202)	(502)	(636)												
Subtotal	27,410	8,114		1,234	-	404	1,638	2,872	4,127	6,992	4,857	(1,303)	(3,318)	(4,586)												
Compass-Hardware	4,589	3,922	23.70%	1,088	-	929	2,017	3,105	918	1,468	881	4	(129)	(57)												
Hardware	8,755	3,294	23.70%	2,075	-	781	2,856	4,931	1,751	2,802	1,681	(340)	(594)	(456)												
Compass-Software	41,298	35,294	6.66%	2,750	-	2,351	5,101	7,851	13,765	18,357	6,116	(3,995)	(9,457)	(10,635)												
Software	5,598	2,106	20.00%	1,120	-	421	1,541	2,661	1,866	2,488	829	(506)	(985)	(883)												
Total IT	60,240	44,615		7,033	-	4,482	11,515	18,548	18,300	25,115	9,507	(4,837)	(11,165)	(12,031)												
Electric Total	236,772	102,443		11,570	-	6,033	17,603	29,173	28,019	42,873	24,322	-	(7,696)	(18,651)	(23,114)											
	E-CAP SUMMARY																									
Gas U/G Storage	769	405	1.59%	12	-	6	18	30	29	56	51	(8)	(23)	(37)												
Distribution																										
Direct	3,505	661	2.52%	88	-	17	105	193	131	253	234	(20)	(78)	(129)												
AA	17,362	7,927	2.52%	438	-	200	638	1,076	651	1,253	1,159	(158)	(443)	(695)												
AN	281	133	2.52%	7	-	3	10	17	11	20	19	(3)	(8)	(12)												
Subtotal	21,148	8,721		533	-	220	753	1,286	793	1,526	1,412	(181)	(529)	(836)												
General Plant	6,702	1,763	3.62%	243	-	64	307	550	957	1,641	1,172	(313)	(802)	(1,127)												
Transport.	1,102	551	8.92%	98	-	49	147	245	220	353	212	(60)	(149)	(189)												
Subtotal	7,804	2,314		341	-	113	454	795	1,177	1,994	1,384	(373)	(951)	(1,316)												
Compass-Hardware	1,351	1,163	23.70%	323	-	276	599	922	272	435	261	1	(38)	(16)												
Hardware	2,597	977	23.70%	615	-	232	847	1,462	519	831	499	(101)	(177)	(136)												
Compass- Software	12,248	10,467	6.66%	816	-	697	1,513	2,329	4,082	5,444	1,814	(1,185)	(2,805)	(3,154)												
Software	1,660	625	20.00%	332	-	125	457	789	553	738	246	(150)	(292)	(262)												
Subtotal	17,865	13,231		2,086	-	1,329	3,415	5,501	5,426	7,448	2,820	(1,435)	(3,312)	(3,568)												
Gas Total	47,587	24,671		2,972	-	1,668	4,640	7,612	7,425	11,024	5,667	-	(1,997)	(4,815)	(5,757)											
	E-CAP SUMMARY																									

G-CAP SUMMARY

G-CAP SUMMARY

G-CAP SUMMARY

G-CAP SUMMARY

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in (000's)

<u>Functional Plant Categories</u>	<u>Allocation</u>	<u>EOP Additions</u>	<u>AMA Additions</u>
Thermal Plant - System Total		2,497	507
- Washington Electric	65.190%	1,628	331
- Idaho Electric	34.810%	869	177
Hydro Plant - System Total		109,436	35,606
- Washington Electric	65.190%	71,341	23,211
- Idaho Electric	34.810%	38,095	12,394
Other Production - System Total		2,700	1,238
- Washington Electric	65.190%	1,760	807
- Idaho Electric	34.810%	940	431
Electric Transmission-System Total		35,738	7,903
- Washington Electric	65.190%	23,297	5,152
- Idaho Electric	34.810%	12,440	2,751
Electric Transmission-System Direct WA and ID		3,175	324
- Washington Electric		3,175	324
- Idaho Electric		0	0
Electric WA Distribution-Total		10,857	3,754
Electric ID Distribution-Total		889	37

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in (000's)

Functional Plant Categories	Allocation	EOP Additions	AMA Additions
Electric AN Distribution-System Total (excluding ER 1006,2054,2055,2056,2059,2060,2204) ER 2056 AN ER 2204 AN		19,773	5,933
- Washington Electric	65.03%	101	52
- Idaho Electric	34.97%	64	17
	100.00%	19,938	6,001
		12,965	3,902
		6,973	2,099
Electric AN Distribution-ER 1006		1,200	483
- Washington Electric	89.66%	1,076	433
- Idaho Electric	10.34%	124	50
	100.00%		
Electric AN Distribution-ER 2054		1,000	566
- Washington Electric	71.58%	716	405
- Idaho Electric	28.42%	284	161
	100.00%		
Electric AN Distribution-ER 2055		8,300	4,254
- Washington Electric	63.76%	5,292	2,712
- Idaho Electric	36.24%	3,008	1,542
	100.00%		
Electric AN Distribution-ER 2056		2,400	1,227
- Washington Electric	53.52%	1,284	657
- Idaho Electric	42.27%	1,014	519
AN	4.21%	101	52
	100.00%		

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in (000's)

	<u>Allocation</u>	<u>EOP Additions</u> 2,000	<u>AMA Additions</u> 1,017
Functional Plant Categories			
Electric AN Distribution-ER 2059			
- Washington Electric	63.73%	1,275	648
- Idaho Electric	36.27%	725	369
	100.00%		
Electric AN Distribution-ER 2060			
- Washington Electric	65.63%	10,756	5,484
- Idaho Electric	34.37%	5,633	2,872
	100.00%		
Electric AN Distribution-ER 2204			
		155	41
- Washington Electric	0.71%	1	0
- Idaho Electric	58.28%	91	24
AN	41.01%	64	17
	100.00%		
Electric AN Distribution-ER 2535			
		4,850	2,482
- Washington Electric	76.26%	3,699	1,893
- Idaho Electric	23.74%	1,151	589
AN	0.00%	0	0
	100.00%		
Electric AN Distribution-ER 2535			
		37,064	16,136
- Washington Electric		19,004	8,224
- Idaho Electric		165	68
AN			

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in (000's)

<u>Functional Plant Categories</u>	<u>Allocation</u>	<u>EOP Additions</u>	<u>AMA Additions</u>
General Plant Common System Total		35,943	8,410
Electric	71.29%	25,624	5,996
Gas North	19.82%	7,125	1,667
Gas South	8.89%	3,195	747
- Washington Electric	67.68%	17,342	4,058
- Idaho Electric	32.32%	8,282	1,938
- Washington Gas	72.19%	5,143	1,203
- Idaho Gas	27.82%	1,982	464
- Oregon Gas	Gas South	3,195	747
General Plant Common System Total ED AN		969	215
- Washington Electric	65.190%	632	140
- Idaho Electric	34.810%	337	75
General Plant Common System Total CD AN		500	21
Electric	78.641%	393	16
Gas North	21.359%	107	4
- Washington Electric	65.190%	256	11
- Idaho Electric	34.810%	137	6
- Washington Gas	70.270%	75	3
- Idaho Gas	29.730%	32	1
General Plant Common System Total CD WA		4,200	2,489
- Washington Electric	78.64%	3,303	1,957
- Washington Gas	21.36%	897	532

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in (000's)

Functional Plant Categories
General Plant Common System Total CD WA

	<u>Allocation</u>	<u>EOP Additions</u>	<u>AMA Additions</u>
- Washington Electric	78.64%	2,163	90
- Washington Gas	21.36%	587	24

Transportation Common System Total

Electric	71.29%	5,489	2,745
Gas North	19.82%	1,526	763
Gas South	8.89%	684	342
Total		7,700	3,851
- Washington Electric	67.68%	3,715	1,858
- Idaho Electric	32.32%	1,774	887
- Washington Gas	72.19%	1,102	551
- Idaho Gas	27.82%	425	212
- Oregon Gas	Gas South	684	342

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in (000's)

**Functional Plant Categories
Software AA Common All Other
Total**

	Allocation	EOP Additions	AMA Additions
Electric		29,749	11,191
Gas North	71.29%	21,208	7,978
Gas South	19.82%	5,897	2,218
	8.89%	2,644	995
- Washington Electric	67.68%	14,353	5,400
- Idaho Electric	32.32%	6,855	2,579
- Washington Gas	72.19%	4,257	1,601
- Idaho Gas	27.82%	1,640	617
- Oregon Gas	Gas South	2,644	995

**Software AA Common Compass -
ER 5138 - Hardware**

Electric		95,108	81,281
Gas North	71.29%	67,803	57,945
Gas South	19.82%	18,852	16,112
	8.89%	8,453	7,224
- Washington Electric	67.68%	45,887	39,216
- Idaho Electric	32.32%	21,916	18,730
- Washington Gas	72.19%	13,609	11,630
- Idaho Gas	27.82%	5,244	4,481
- Oregon Gas	Gas South	8,453	7,224

Software ID Common Total

Electric		0	0
Gas North	78.64%	0	0
Gas South	21.36%	0	0
	0.00%	0	0
- Washington Electric	67.68%	0	0

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in (000's)

Functional Plant Categories

	Allocation	EOP Additions	AMA Additions
- Idaho Electric	32.32%	0	0
- Washington Gas	72.19%	0	0
- Idaho Gas	27.82%	0	0
- Oregon Gas	Gas South	0	0

Gas UG / Production

Gas North	1,356	714
Gas South	1,095	577
	262	138

- Washington Gas
- Idaho Gas
- Oregon Gas

769	405
325	171
262	138

Gas AA Distribution

	2,066	1,059
Gas North	1,667	855
Gas South	399	204

- Washington Gas
- Idaho Gas
- Oregon Gas

1,171	601
496	254
399	204

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in (000's)

Functional Plant Categories	Allocation	EOP Additions	AMA Additions
Gas WA Distribution Total		3,505	661
Gas ID Distribution Total		1,000	208
Gas OR Distribution Total		5,600	738
Gas AA Distribution ER 3000		1,000	473
- Washington Gas	43.90%	439	208
- Idaho Gas	6.74%	67	32
- Oregon Gas	49.36%	494	234
	100.00%		
Gas AA Distribution: ER 3001		1,000	446
- Washington Gas	13.55%	136	60
- Idaho Gas	0.12%	1	1
- Oregon Gas	86.33%	863	385
	100.00%		
Gas AA Distribution: ER 3002		800	369
- Washington Gas	37.56%	300	139
- Idaho Gas	26.93%	215	99
- Oregon Gas	35.52%	284	131
	100.01%		
Gas AA Distribution: ER 3003		4,500	2,015
- Washington Gas	22.68%	1,021	457
- Idaho Gas	18.35%	826	370
- Oregon Gas	58.97%	2,654	1,188
	100.00%		

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in (000's)

Functional Plant Categories	Allocation	EOP Additions	AMA Additions
Gas AA Distribution: ER 3004		950	421
- Washington Gas	68.40%	650	288
- Idaho Gas	18.01%	171	76
- Oregon Gas	13.59%	129	57
	100.00%		
Gas AA Distribution: ER 3005	6,000	2,788	
- Washington Gas	36.24%	2,174	1,010
- Idaho Gas	23.49%	1,409	655
- Oregon Gas	40.27%	2,416	1,123
	100.00%		
Gas AA Distribution: ER 3006	900	453	
- Washington Gas	21.05%	189	95
- Idaho Gas	0.05%	0	0
- Oregon Gas	78.91%	710	358
	100.01%		
Gas AA Distribution: ER 3007	3,450	1,593	
- Washington Gas	76.10%	2,625	1,212
- Idaho Gas	4.02%	139	64
- Oregon Gas	19.88%	686	317
	100.00%		
Gas AA Distribution: ER 3008	16,817	7,448	
- Washington Gas	48.00%	8,072	3,575
- Idaho Gas	18.00%	3,027	1,341
- Oregon Gas	34.00%	5,718	2,532
	100.00%		
Gas AA Distribution: ER 3055	1,030	495	
Gas North	80.70%	831	399
Gas South	19.30%	199	96

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in (000's)

<u>Functional Plant Categories</u>	<u>Allocation</u>	<u>EOP Additions</u>	<u>AMA Additions</u>
- Washington Gas	70.27%	584	281
- Idaho Gas	29.73%	247	119
- Oregon Gas		199	96
Gas AA Distribution Total		36,447	16,503
- Washington Gas		17,362	7,927
- Idaho Gas		6,599	3,010

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in (000's)

Functional Plant Categories	Allocation	EOP Additions	AMA Additions
Gas AN Distribution Total		400	189
- Washington Gas	70.27%	281	133
- Idaho Gas	29.73%	119	56
	100.00%		

2015 Non-Revenue Plant Additions on an Allocated Basis:

Washington Electric Totals

Intangible Plant	236,772	102,443
Production Plant	60,240	44,615
Transmission Plant	74,729	24,349
Distribution Plant	26,472	5,476
General Plant	47,921	19,890
	27,410	8,114
Check Total	236,772	102,443
	CAP15	CAP15
	111,539	48,228

Idaho Electric Totals

Intangible Plant	28,771	21,308
Production Plant	39,904	13,002
Transmission Plant	12,440	2,751
Distribution Plant	19,893	8,261
General Plant	10,531	2,906
Check Total	111,539	48,228

Washington Gas Totals

Intangible Plant	47,587	24,671
Underground Storage Plant	17,865	13,231
Distribution Plant	769	405
General Plant	21,148	8,721
	7,804	2,314
Check Total	47,587	24,671
	CAP15	CAP15

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in (000's)

Functional Plant Categories

Idaho Gas Totals

	Allocation	EOP Additions	AMA Additions
Intangible Plant		6,884	5,098
Underground Storage Plant		325	171
Distribution Plant		7,718	3,275
General Plant		2,438	677
Check Total		17,366	9,222

Oregon Gas Totals

	35,390	16,810	
Intangible Plant	11,097	8,219	
Underground Storage Plant	262	138	
Distribution Plant	20,152	7,363	
General Plant	3,879	1,090	
Check Total	35,390	16,810	

Grand Total

CAP15.2	448,654	201,375	0
	0	0	0

Pro Forma Adjustment Calculation- WA
 Test Year Ended September 30, 2014 Ratebase Adjusted to 12/31/16 AMA
 Plant Additions by Month in (000's)

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Functional Plant Categories	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	EOP	AMA
Thermal Subtotal	1	40	40	60	70	80	120	110	110	90	80	1,580	2,497	507
AMA Calculation:														
Beg Bal	0	40	80	140	209	289	409	529	638	748	838	918		
Additions	40	40	60	70	80	120	110	110	110	90	80	1,580		
End Bal	40	80	140	209	289	409	529	638	748	838	918	2,497		
Monthly Average	20	60	110	175	249	349	469	583	693	793	878	1,707		
Hydro	1	4,607	903	1,030	11,516	25,457	2,496	970	2,096	1,049	1,241	57,122	109,436	35,606
AMA Calculation:														
Beg Bal	0	4,607	5,509	6,540	18,056	43,512	46,009	46,979	47,929	50,025	51,074	52,314		
Additions	4,607	903	1,030	11,516	25,457	2,496	970	950	2,096	1,049	1,241	57,122		
End Bal	4,607	5,509	6,540	18,056	43,512	46,009	46,979	47,929	50,025	51,074	52,314	109,436		
Monthly Average	2,303	5,058	6,024	12,298	30,784	44,761	46,484	47,454	48,977	50,549	51,694	80,875		
Other Production Subtotal	1						2,700						2,700	1,238
AMA Calculation:														
Beg Bal	0	0	0	0	0	0	0	2,700	2,700	2,700	2,700	2,700		
Additions	0	0	0	0	0	0	2,700	0	0	0	0	0		
End Bal	0	0	0	0	0	0	2,700	2,700	2,700	2,700	2,700	2,700		
Monthly Average	0	0	0	0	0	0	1,350	2,700	2,700	2,700	2,700	2,700		
Electric Transmission AN Subtotal	1	415	323	690	453	1,616	582	498	537	1,132	632	16,524	35,738	7,903
AMA Calculation:														
Beg Bal	0	415	738	1,428	1,881	1,881	3,497	4,079	4,576	5,113	17,449	19,213		
Additions	415	323	690	453	1,616	582	498	537	12,336	1,132	632	16,524		
End Bal	415	738	1,428	1,881	3,497	4,079	4,576	5,113	17,449	18,581	19,213	35,738		
Monthly Average	207	576	1,083	1,654	2,689	3,788	4,327	4,845	11,281	18,015	18,897	27,475		
Electric Transmission ID Subtotal	1												0	0
AMA Calculation:														
Beg Bal	0	0	0	0	0	0	0	0	0	0	0	0		
Additions	0	0	0	0	0	0	0	0	0	0	0	0		
End Bal	0	0	0	0	0	0	0	0	0	0	0	0		
Monthly Average	0	0	0	0	0	0	0	0	0	0	0	0		
Electric Transmission WA Subtotal	1										2,300	875	3,175	324

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Functional Plant Categories

AMA Calculation:

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	EOP	AMA
Beg Bal	0	0	0	0	0	0	0	0	0	0	0	2,300	0	
Additions	0	0	0	0	0	0	0	0	0	0	2,300	875	2,300	
End Bal	0	0	0	0	0	0	0	0	0	0	2,300	3,175	2,300	
Monthly Average	0	0	0	0	0	0	0	0	0	0	1,150	2,737	1,150	

Electric WA Distribution Subtotal

	1	267	284	284	284	2,184	1,115	365	1,240	1,473	399	2,697	10,857	3,754
Beg Bal	0	267	535	818	1,102	1,385	3,569	4,684	5,048	6,288	7,761	8,160	8,160	
Additions	267	267	284	284	284	2,184	1,115	365	1,240	1,473	399	2,697	2,697	
End Bal	267	535	818	1,102	1,385	3,569	4,684	5,048	6,288	7,761	8,160	10,857	10,857	
Monthly Average	134	401	676	960	1,243	2,477	4,126	4,866	5,668	7,025	7,960	9,509	9,509	

Electric ID Distribution Subtotal

	1	0	0	0	0	0	0	0	0	0	0	889	889	37
Beg Bal	0	0	0	0	0	0	0	0	0	0	0	0	0	
Additions	0	0	0	0	0	0	0	0	0	0	0	889	889	
End Bal	0	0	0	0	0	0	0	0	0	0	0	889	889	
Monthly Average	0	0	0	0	0	0	0	0	0	0	0	445	445	

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Functional Plant Categories

**Electric AN Distribution - 2054
 AMA Calculation:**

1	27	20	19	207	208	207	215	18	19	20	21	18	1,000	566
0	27	48	67	274	274	482	688	903	922	941	961	982		
27	20	19	207	208	207	215	18	19	20	20	21	18		
27	48	67	274	482	688	903	922	941	961	961	982	1,000		
14	37	57	170	378	585	796	913	931	931	951	971	991		

**Electric AN Distribution - 2055
 AMA Calculation:**

1	875	672	640	664	684	644	879	622	636	677	684	623	8,300	4,254
0	875	1,547	2,187	2,851	3,535	4,179	5,058	5,680	6,316	6,994	7,677	8,300		
875	672	640	664	684	644	879	622	636	677	684	623	8,300		
875	1,547	2,187	2,851	3,535	4,179	5,058	5,680	6,316	6,994	7,677	8,300	7,989		
437	1,211	1,867	2,519	3,193	3,857	4,619	5,369	5,998	6,655	7,335	7,989	7,989		

**Electric AN Distribution - 2056
 AMA Calculation:**

1	248	195	186	193	198	187	249	182	185	196	198	182	2,400	1,227
0	248	443	630	822	1,020	1,208	1,457	1,639	1,824	2,020	2,218	2,400		
248	195	186	193	198	187	249	182	185	196	196	198	182		
248	443	630	822	1,020	1,208	1,457	1,639	1,824	2,020	2,218	2,400	2,400		
124	346	536	726	921	1,114	1,332	1,548	1,731	1,922	2,119	2,309	2,309		

**Electric AN Distribution - 2059
 AMA Calculation:**

1	260	193	155	143	130	123	162	120	138	162	195	218	2,000	1,017
0	260	453	608	751	881	1,005	1,167	1,287	1,425	1,587	1,782	1,972		
260	193	155	143	130	123	162	120	138	162	195	218	218		
260	453	608	751	881	1,005	1,167	1,287	1,425	1,587	1,782	1,972	2,000		
130	356	531	680	816	943	1,086	1,227	1,356	1,506	1,685	1,891	1,891		

**Electric AN Distribution - 2060
 AMA Calculation:**

1	1,650	1,336	1,286	1,323	1,354	1,292	1,656	1,257	1,280	1,344	1,354	1,259	16,389	8,356
0	1,650	2,986	4,272	5,594	6,948	8,240	9,896	11,153	12,433	13,777	15,130	16,389		
1,650	1,336	1,286	1,323	1,354	1,292	1,656	1,257	1,280	1,344	1,354	1,259	1,259		
1,650	2,986	4,272	5,594	6,948	8,240	9,896	11,153	12,433	13,777	15,130	16,389	16,389		
825	2,318	3,629	4,933	6,271	7,594	9,068	10,524	11,793	13,105	14,453	15,760	15,760		

**Electric AN Distribution - 2204
 AMA Calculation:**

1	6	6	6	6	6	6	6	6	6	6	6	6	155	41
0	6	13	19	25	31	38	44	50	56	63	69	75		
6	6	6	6	6	6	6	6	6	6	6	6	6		
6	13	19	25	31	38	44	50	56	63	69	75	81		
3	9	16	22	28	35	41	47	53	60	66	72	78		

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Functional Plant Categories

AMA Calculation:

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>EOP</u>	<u>AMA</u>	
Beg Bal	0	0	0	0	0	0	0	0	0	0	0	0	0		
Additions	0	0	0	0	0	0	0	0	0	0	0	0	0		
End Bal	0	0	0	0	0	0	0	0	0	0	0	0	0		
Monthly Average															
	Electric System Totals														
														398,279	181,302

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Functional Plant Categories
Gas UG/Production

AMA Calculation:

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	EOP	AMA
	53	27	115	37	112	378	324	231	3	37	37	3	1,356	714
Beg Bal	0	53	80	195	232	343	721	1,045	1,276	1,280	1,316	1,353		
Additions	53	27	115	37	112	378	324	231	3	37	37	3		
End Bal	53	80	195	232	343	721	1,045	1,276	1,280	1,316	1,353	1,356		
Monthly Average	27	67	137	213	287	532	883	1,161	1,278	1,298	1,335	1,355		

Gas AA Subtotal

Beg Bal	0	241	128	240	136	140	253	139	139	245	135	139	2,066	1,059
Additions	241	128	369	499	739	875	1,015	1,268	1,407	1,546	1,792	1,926		
End Bal	241	369	499	739	875	1,015	1,268	1,407	1,546	1,792	1,926	1,996		
Monthly Average	120	305	434	619	807	945	1,142	1,337	1,477	1,669	1,859	1,996		

Gas WA Distribution

Subtotal

Beg Bal	0	0	0	0	0	0	0	0	0	0	0	275	3,505	661
Additions	0	0	0	0	0	0	0	0	0	0	2,955	3,230		
End Bal	0	0	0	0	0	0	0	0	0	0	2,955	275		
Monthly Average	0	0	0	0	0	0	0	0	0	1,478	3,093	3,367		

Gas OR Distribution

Subtotal

Beg Bal	0	0	0	0	0	0	0	0	0	0	0	47	5,600	738
Additions	0	0	0	0	0	0	0	0	0	0	506	5,553		
End Bal	0	0	0	0	0	0	0	0	0	0	506	47		
Monthly Average	0	0	0	0	0	0	0	0	0	253	3,030	5,577		

Gas ID Distribution

Subtotal

Beg Bal	0	0	0	0	0	0	0	0	0	0	0	1,000	1,000	208
Additions	0	0	0	0	0	0	0	0	0	0	1,000	1,000		
End Bal	0	0	0	0	0	0	0	0	0	0	1,000	1,000		
Monthly Average	0	0	0	0	0	0	0	0	0	500	1,000	1,000		

Gas AN Distribution

Subtotal

Beg Bal	0	32	26	30	34	33	38	35	35	36	30	43	400	189
Additions	32	26	58	85	115	149	183	221	255	291	327	357		
End Bal	32	58	85	115	149	183	221	255	291	327	357	400		
Monthly Average	16	45	72	100	132	166	202	238	273	309	342	379		

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Functional Plant Categories

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>EOP</u>	<u>AMA</u>
Gas AA Distribution: ER	68	56	66	74	81	103	116	95	96	87	81	77	1,000	473
3000														
AMA Calculation:														
Beg Bal	0	68	124	190	264	345	448	564	659	755	842	923		
Additions	68	56	66	74	81	103	116	95	96	87	81	77		
End Bal	68	124	190	264	345	448	564	659	755	842	923	1,000		
Monthly Average	34	96	157	227	305	396	506	611	707	798	882	961		

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Functional Plant Categories

3001	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	EOP	AMA
Gas AA Distribution: ER	40	40	60	70	80	120	120	110	110	90	80	80	1,000	446
AMA Calculation:														
Beg Bal	0	40	80	140	210	290	410	530	640	750	840	920		
Additions	40	40	60	70	80	120	120	110	110	90	80	80		
End Bal	40	80	140	210	290	410	530	640	750	840	920	1,000		
Monthly Average	20	60	110	175	250	350	470	585	695	795	880	960		

Gas AA Distribution: ER 3002

AMA Calculation:														
Beg Bal	0	45	84	135	193	257	345	439	521	602	673	737		
Additions	45	39	51	58	64	88	94	81	82	70	64	63		
End Bal	45	84	135	193	257	345	439	521	602	673	737	800		
Monthly Average	22	64	109	164	225	301	392	480	561	638	705	769		

Gas AA Distribution: ER 3003

AMA Calculation:														
Beg Bal	0	266	510	792	1,115	1,509	1,917	2,318	2,752	3,188	3,619	3,948		
Additions	266	244	283	322	395	408	401	434	436	431	329	552		
End Bal	266	510	792	1,115	1,509	1,917	2,318	2,752	3,188	3,619	3,948	4,500		
Monthly Average	133	388	651	954	1,312	1,713	2,118	2,535	2,970	3,403	3,783	4,224		

Gas AA Distribution: ER 3004

AMA Calculation:														
Beg Bal	0	44	87	144	211	291	393	492	592	692	781	853		
Additions	44	43	58	67	80	102	100	100	100	89	73	97		
End Bal	44	87	144	211	291	393	492	592	692	781	853	950		
Monthly Average	22	65	116	178	251	342	443	542	642	736	817	902		

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Functional Plant Categories
Gas AA Distribution: ER 3005

AMA Calculation:
Beg Bal 0 417 369 403 445 517 530 555 550 553 551 456 654 6,000 2,788
Additions 417 369 403 445 517 530 555 550 553 4,339 4,890 4,890 5,346
End Bal 417 786 1,189 1,634 2,151 2,681 3,236 3,786 4,339 4,890 5,346 6,000 5,673
Monthly Average 208 601 987 1,411 1,892 2,416 2,958 3,511 4,062 4,614 5,118 5,673

Gas AA Distribution: ER 3006

AMA Calculation:
Beg Bal 0 83 73 72 73 75 73 84 72 73 75 74 73 900 453
Additions 83 73 72 73 75 73 84 72 73 678 753 74 827
End Bal 83 156 228 302 376 449 533 605 678 753 827 900 863
Monthly Average 42 120 192 265 339 413 491 569 642 715 790 863

Gas AA Distribution: ER 3007

AMA Calculation:
Beg Bal 0 245 210 227 253 301 294 313 312 315 322 256 401 3,450 1,593
Additions 245 210 227 253 301 294 313 312 315 2,470 2,792 2,792 3,049
End Bal 245 455 682 935 1,236 1,530 1,843 2,155 2,470 2,792 3,049 3,450 3,249
Monthly Average 123 350 569 809 1,086 1,383 1,686 1,999 2,313 2,631 2,920 3,249

Gas AA Distribution: ER 3008

AMA Calculation:
Beg Bal 0 967 906 1,043 1,197 1,497 1,485 1,409 1,625 1,630 1,642 1,203 2,213 16,817 7,448
Additions 967 906 1,043 1,197 1,497 1,485 1,409 1,625 1,630 11,759 13,401 14,604
End Bal 967 1,873 2,916 4,113 5,610 7,095 8,504 10,129 11,759 13,401 14,604 16,817
Monthly Average 483 1,420 2,394 3,515 4,862 6,353 7,800 9,317 10,944 12,580 14,003 15,711

Gas AA Distribution: ER 3055

AMA Calculation:
Beg Bal 0 80 64 70 77 85 97 113 92 93 89 82 86 1,030 495
Additions 80 64 70 77 85 97 113 92 93 772 862 862 944
End Bal 80 144 215 292 377 473 586 679 772 862 944 1,030 987
Monthly Average 40 112 179 253 334 425 530 633 726 817 903 987

Gas System Totals 50,375 20,074

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Functional Plant Categories

<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>EOP</u>	<u>AMA</u>
Electric & Gas System Totals													
												CAP14.3	448,654
												CAP14.1	201,375
													0
													0

12/2/2014
 471,199,413
 (472,103)
 (10,000,012)
 19,268,790
479,956,088

DEPRECIATION_CATEGORY	SERV ICE COD E	STAT E ODE	BUSINESS CASE	ER	FUNCTION_C ODE	ER_TITLE	BUDGET CATEG Y	Total Transf
Elec Distribution 360-373	ED	AN	Customer Prepay	2585	Trans/Dist	Customer Prepay	Projects	-
Elec Distribution 360-373	ED	AN	New Revenue - Growth	1002	Growth	Electric Meters Minor Blanket	Mandated	117,150
Elec Distribution 360-373	ED	AN	Substation - Capital Spares	1003	Growth	Distribution Line Transformers	Mandated	5,388,832
Elec Distribution 360-373	ED	AN	Primary URD Cable Replacement	2054	Trans/Dist	Power Xfm-Distribution	Programs	1,200,000
Elec Distribution 360-373	ED	AN	Elec Replacement/Relocation	2055	Trans/Dist	Electric Underground Replacement	Programs	999,999
Elec Distribution 360-373	ED	AN	Storms	2056	Trans/Dist	Electric Distribution Minor Blanket	Programs	6,300,010
Elec Distribution 360-373	ED	AN	Distribution Wood Pole Management	2059	Trans/Dist	Distribution Line Relocations	Mandated	2,400,003
Elec Distribution 360-373	ED	AN	Meter Minor Blanket	2073	Trans/Dist	Failed Electric Dist Plant-Storm	Programs	2,000,000
Elec Distribution 360-373	ED	AN	Substation - Asset Mgmt. Capital Mainte	2204	Trans/Dist	Wood Pole Wgmt	Programs	11,000,002
Elec Distribution 360-373	ED	AN	Substation - Asset Mgmt. Capital Mainte	2253	Trans/Dist	Elec Meter Replacement Non Revenue	Programs	299,998
Elec Distribution 360-373	ED	AN	Distribution Line Protection	2275	Trans/Dist	System Wood Substation Rebuilds	Programs	155,312
Elec Distribution 360-373	ED	AN	Substation - Asset Mgmt. Capital Mainte	2278	Trans/Dist	System - Upgrade Meters	Programs	50,000
Elec Distribution 360-373	ED	AN	Substation - Asset Mgmt. Capital Mainte	2293	Trans/Dist	System - Rock/Fence Restore	Programs	100,000
Elec Distribution 360-373	ED	AN	Worst Feeders Reconductors and Rebuil	2414	Trans/Dist	Distribution Line Protection	Programs	125,000
Elec Distribution 360-373	ED	AN	Substation - Asset Mgmt. Capital Mainte	2435	Trans/Dist	System-Replace Obsolete Reclosers	Programs	407,716
Elec Distribution 360-373	ED	AN	Substation - Asset Mgmt. Capital Mainte	2493	Trans/Dist	SCADA - Install/Replace	Programs	300,000
Elec Distribution 360-373	ED	AN	Segment Reconductor and FDR The Prog	2516	Trans/Dist	System - Replace Dist Power Xfms	Programs	300,000
Elec Distribution 360-373	ED	AN	Distribution Transformer Change-Out Ph	2535	Trans/Dist	Sys-Dist Reliability-Improve Worst Fdrs	Programs	1,999,185
Elec Distribution 360-373	ED	AN	Street Light Management	2584	Trans/Dist	System Transmission:Rebuild Condition	Programs	2,500,000
Elec Distribution 360-373	ED	AN	Environmental Compliance	6000	Environ Affairs	System - High Voltage Fuse Upgrades	Programs	100,000
Elec Distribution 360-373	ED	AN	Substation - Distribution Station Rebuild	2502	Trans/Dist	Dist Grid Modernization	Programs	10,925,001
Elec Distribution 360-373	ED	ID	Segment Reconductor and FDR The Prog	2515	Trans/Dist	System-Replace/Upgrade Voltage Regulators	Programs	350,000
Elec Distribution 360-373	ED	ID	Dist Grid Modernization	2570	Trans/Dist	Distribution - Pullman & Lewis Clark	Programs	799,196
Elec Distribution 360-373	ED	WA	Spokane Electric Network	2058	Trans/Dist	System-Related Distribution Rebuilds	Programs	4,700,000
Elec Distribution 360-373	ED	WA	Elec Replacement/Relocation	2061	Trans/Dist	TCOP Related Distribution Rebuilds	Programs	1,500,000
Elec Distribution 360-373	ED	WA	Spokane Electric Network	2237	Trans/Dist	Street Light Conversion to LED Fixtures	Programs	150,000
Elec Distribution 360-373	ED	WA	Harrington Upgrades	2289	Trans/Dist	PCB Identification & Disposal	Programs	56,067,404
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2317	Trans/Dist	N. Moscow - Increase Capacity	Programs	814,261
Elec Distribution 360-373	ED	WA	Substation - New Distribution Stations	2319	Trans/Dist	Distribution - CDA East & North	Programs	75,000
Elec Distribution 360-373	ED	WA	Segment Reconductor and FDR The Prog	2443	Trans/Dist	Sandpoint Grid Modernization Project	Programs	889,261
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2514	Trans/Dist	Spokane Electric Network Incr Capacity	Programs	1,800,507
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2566	Trans/Dist	WSDOT Franchise Requirements Construction	Mandated	499,996
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2567	Trans/Dist	Metro FDR Upgrade	Projects	2,025,060
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2569	Trans/Dist	Harrington Conversion to 13 kV	Projects	499,996
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Lyons & Standard 115 Sub-Incr Capacity	Programs	2,026,134
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Greenacres 115-13kV Sub - New Construct	Programs	2,121,026
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Distribution - Spokane North & West	Programs	2,121,026
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Northwest 115 kV - Rebuild Substation	Programs	1,207,091
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Chester 115 kV - Rebuild Substation	Programs	750,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Gifford 115 kV - Rebuild Substation	Programs	427,372
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Deer Park 115 kV Substation - Minor Rebuild	Programs	10,856,986
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	WSDOT Highway Franchise Consolidation	Programs	67,813,651
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Power Xfm-Transmission	Programs	3,100,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Power Circuit Breaker	Programs	800,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Electric Transmission Plant-Storm	Programs	1,000,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Transmission Minor Rebuild	Programs	1,489,455
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Colstrip Transmission Capital Additions	Programs	491,436
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	System - Replace High Voltage Breakers	Programs	400,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Spokane-CDA 115 kV Line Relay Upgrades	Projects	1,525,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	System - Replace/Install Relays	Programs	350,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	System 115kV Air Switch Upgrade	Programs	220,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	System - Replace Obsolete Circuit Switchers	Programs	50,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	System - Batteries	Programs	150,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Tribal Permits and Settlements	Mandated	1,429,784
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	System - Replace Substation Air Switches	Projects	-
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Beacon-Boulder #2 115' Capacity Upgrade	Programs	50,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	System-Replace/Install Capacitor Banks	Programs	-
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	System-Install Autotransformer Diagnostic Monitor	Programs	-
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Westside 230 kV Substation - Rebuild	Projects	8,225,000
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Noxon 230 kV Substation - Rebuild	Projects	-
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	Burke-Thompson A&B 115kV Transmission Rebuild Proj	Programs	-
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	CDA-Plne Creek 115kV Transmission Line: Rebuild	Projects	-
Elec Distribution 360-373	ED	WA	Substation - Distribution Station Rebuild	2590	Trans/Dist	9CE-Sunset 115kV Transmission Line: Rebuild	Projects	-

12/2/2014
471,199,413
(472,103)
(10,000,012)
19,268,790
479,996,088

SERV	ICL	STAT	DEPRECIATION_CATEGORY	ER	FUNCTION_C	ER_TITLE	BUDGET	Total Transf
CD	WA	WA	General 389-391 / 393-395 / 397-398	6109	Trans/Dist	Wa St Park Utility Use Agreement	Y	
CD	WA	WA	General 389-391 / 393-395 / 397-398	6109	Trans/Dist	Dollar Rd Service Center Addition and Remodel	Projects	2,750,000
CD	WA	WA	General 389-391 / 393-395 / 397-398	7132	Other	Deer Park Service Center	Projects	2,750,000
CD	WA	WA	General 389-391 / 393-395 / 397-398	7133	Other	Deer Park Service Center	Projects	719,028
ED	AN	AN	General 389-391 / 393-395 / 397-398	5142	IS/IT	High Voltage Protection Upgrade	Projects	249,996
ED	AN	AN	General 389-391 / 393-395 / 397-398	6002	Environ Affairs	Environmental Compliance Blanket	Mandated	969,024
			AN Total					44,362,512
			Grand Total					250,000
ED	AN	AN	Hydro 331-336	4108	Generation	System Battery Replacement	Projects	51,323,000
ED	AN	AN	Hydro 331-336	4140	Generation	Nine Mile Redevelopment	Projects	1,149,000
ED	AN	AN	Hydro 331-336	4147	Generation	Base Hydro	Projects	4,136,001
ED	AN	AN	Hydro 331-336	4148	Generation	Regulating Hydro	Projects	14,300,000
ED	AN	AN	Hydro 331-336	4152	Generation	Little Falls Powerhouse Redevelopment	Projects	11,400,000
ED	AN	AN	Hydro 331-336	4161	Generation	CG HED U#1 Refurbishment	Projects	11,008,000
ED	AN	AN	Hydro 331-336	4162	Generation	CG HED Automation Replacement	Projects	-
ED	AN	AN	Hydro 331-336	4163	Generation	CG HED Automation Replacement	Projects	-
ED	AN	AN	Hydro 331-336	4164	Generation	Long Lake Plant Upgrades	Projects	1,350,000
ED	AN	AN	Hydro 331-336	4166	Generation	Nxon Rapids HED Spare Coils	Projects	-
ED	AN	AN	Hydro 331-336	4169	Generation	Nxon Station Service	Projects	-
ED	AN	AN	Hydro 331-336	4171	Generation	Nxon Station Service	Projects	-
ED	AN	AN	Hydro 331-336	6001	Environ Affairs	Mandated	70,000	
ED	AN	AN	Hydro 331-336	6100	Environ Affairs	Mandated	100,000	
ED	AN	AN	Hydro 331-336	6103	Environ Affairs	Mandated	13,888,010	
ED	AN	AN	Hydro 331-336	6107	Environ Affairs	Mandated	461,700	
			Hydro 331-336 Total					109,435,711
ED	AN	AN	Other Elec Production / Turbines 340-346	4142	Generation	CS2 LTSA Capital Add	Projects	-
ED	AN	AN	Other Elec Production / Turbines 340-346	4143	Generation	CS2 LTSA Cash Accrual	Projects	2,200,000
ED	AN	AN	Other Elec Production / Turbines 340-346	4149	Generation	Base Load Thermal	Projects	500,000
ED	AN	AN	Other Elec Production / Turbines 340-346	4150	Generation	Peaking Generation	Projects	2,700,000
			Other Elec Production / Turbines 340-346 Total					2,700,000
CD	AA	AA	Software 303	5005	IS/IT	Information Technology Refresh Program	Mandated	18,594,836
CD	AA	AA	Software 303	5006	IS/IT	Information Technology Expansion Program	Projects	6,069,082
CD	AA	AA	Software 303	5010	IS/IT	Enterprise Business Continuity	Projects	450,000
CD	AA	AA	Software 303	5138	IS/IT	Customer Information System (CIS) Replacement	Projects	95,106,521
CD	AA	AA	Software 303	5143	IS/IT	AJ.com & AVANET Redevelopment	Projects	4,124,999
CD	AA	AA	Software 303	5144	IS/IT	Mobility in the Field	Projects	450,000
CD	AA	AA	Software 303	5147	IS/IT	AFM COTS Migration	Projects	-
CD	AA	AA	Software 303	5149	IS/IT	Financial Forecast Model	Projects	-
CD	AA	AA	Software 303	7200	Other	Apprentice Training	Projects	60,000
			AA Total					124,857,248
CD	ID	ID	Software 303	5150	IS/IT	AMR Web Presentation	Projects	-
			ID Total					124,857,248
			Grand Total					2,497,285
ED	AN	AN	Thermal 311-316	4116	Generation	Colstrip Capital Additions	Projects	-
ED	AN	AN	Thermal 311-316	4168	Generation	KFGS Ash Collector	Projects	-
ED	AN	AN	Thermal 311-316	4170	Generation	2019 Peaking Resource	Projects	2,497,285
			Thermal 311-316 Total					2,497,285
CD	AA	AA	Transportation and Tools 392 / 396	7000	Other	Transportation Equip	Projects	7,700,000
CD	AA	AA	Transportation and Tools 392 / 396	7127	Other	CNG Fleet Conversion	Projects	7,700,000
			Transportation and Tools 392 / 396 Total					15,400,000
			Grand Total					448,653,561

Total Budget excluding New Revenue: 448,653,561