

<b>PacifiCorp</b>			
<b>NPC in Rates vs. Actual (000's)</b>			
	<b>2007</b>	<b>2008</b>	<b>2009</b>
<b>In Rates</b>	\$91,233	\$92,542	\$95,704
<b>Actual NPC</b>	\$106,817	\$111,496	\$107,667
<b>Difference from In Rates*</b>	\$15,584	\$18,954	\$11,963
		2008 GRC	2009 GRC
		UE 080220	UE 090205
<b>Historic Test Period</b>		12 ME Jun. 2007	12 ME Jun. 2008
<b>NPC Forecast Period</b>		FYE Jun. 2008	FYE Dec. 2010
*Difference from in rates is calculated based on the \$/MWh difference between in-rates and act			

		2010	2011	
		\$109,062	\$115,956	<b>Cumulative Total</b>
		\$110,475	\$122,680	
		\$1,413	\$6,724	\$54,638
	2010 GRC		2011 GRC	
	UE 100749		UE 111190	
	12 ME Dec. 2009		12 ME Dec. 2010	
	FYE Mar. 2012		FYE May 2013	
ual NPC times the actual load				

	PacifiCorp NPC In Rates vs. Actual (Washington)				
	2007	2008	2009	2010	2011
Washington In-Rates (\$/MWh)	\$ 20.13	20.25	20.69	24.70	26.02
Washington actual load (MWh)	4,532,172	4,569,977	4,625,632	4,415,467	4,456,437
Washington Collected (\$)	91,232,631	92,542,025	95,704,332	109,062,032	115,956,484
Washington WCA Actual (\$/MWh, WCA basis)	\$ 23.57	\$ 24.40	\$ 23.28	\$ 25.02	\$ 27.53
Washington WCA Actual load (MWh)	4,532,172	4,569,977	4,625,632	4,415,467	4,456,437
Difference (\$/MWh)	\$ (3.44)	\$ (4.15)	\$ (2.59)	\$ (0.32)	\$ (1.51)
Difference (\$)	(15,584,054)	(18,954,162)	(11,962,958)	(1,412,826)	(6,723,770)
Actual Load (WCA filing)	21,160,796	21,251,152	20,621,136	19,734,438	19,862,420
Washington Actual Load	4,532,172	4,569,977	4,625,632	4,415,467	4,456,437

**WCA NPC Analysis**

		<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>
<b>In-Rates Net Power Cost</b>						
<b>\$m</b>	<b>Sales</b>	669.8	668.8	664.9	272.1	200.2
	<b>Purchases</b>	837.5	834.5	823.6	330.4	255.3
	<b>Wheeling</b>	68.3	72.4	87.5	98.8	100.7
	<b>Coal</b>	124.2	124.2	124.5	177.3	176.1
	<b>Gas</b>	49.9	52.0	59.4	177.1	191.5
	<b>Other</b>	-	0.2	0.8	3.5	6.5
	<b>NPC</b>	410.0	414.5	430.9	514.9	529.8
	<b>\$/MWh</b>	\$ 20.13	\$ 20.25	\$ 20.69	\$ 24.70	\$ 26.02
	<b>Sales Credit (\$/MWh)</b>	\$ 32.88	\$ 32.67	\$ 31.93	\$ 13.05	\$ 9.83
	<b>Power Cost (\$/MWh)</b>	\$ 53.00	\$ 52.92	\$ 52.62	\$ 37.75	\$ 35.85

<b>WCA Actual Net Power Cost</b>						
<b>\$m</b>	<b>Sales</b>	732.4	484.7	197.8	152.0	93.0
	<b>Purchases</b>	969.1	671.7	291.5	231.5	253.4
	<b>Wheeling</b>	83.4	83.4	92.5	106.6	96.7
	<b>Coal</b>	126.6	149.5	151.5	170.1	184.6
	<b>Gas</b>	52.0	98.5	142.4	137.6	105.2
	<b>Other</b>	-	-	-	-	-
	<b>NPC</b>	498.7	518.5	480.0	493.8	546.8
	<b>\$/MWh</b>	\$ 23.57	\$ 24.40	\$ 23.28	\$ 25.02	\$ 27.53
	<b>Sales Credit (\$/MWh)</b>	\$ 34.61	\$ 22.81	\$ 9.59	\$ 7.70	\$ 4.68
	<b>Power Cost (\$/MWh)</b>	\$ 58.18	\$ 47.21	\$ 32.87	\$ 32.72	\$ 32.21

<b>Difference, \$m</b>						
	<b>Sales</b>	62.6	(184.1)	(467.1)	(120.1)	(107.2)
	<b>Purchases</b>	131.6	(162.8)	(532.1)	(98.9)	(1.9)
	<b>Wheeling</b>	15.2	11.0	5.0	7.7	(4.0)
	<b>Coal</b>	2.4	25.3	27.0	(7.2)	8.6
	<b>Gas</b>	2.1	46.6	83.0	(39.5)	(86.3)
	<b>Other</b>	-	(0.2)	(0.8)	(3.5)	(6.5)
	<b>NPC</b>	88.7	104.0	49.1	(21.2)	17.0

WCA NPC Analysis

	2007	2008	2009	2010	2011
<b>In Rates, MWh</b>					
<b>Load</b>	20,373,111	20,469,098	20,823,512	20,849,362	20,363,585
<b>Sales</b>	14,078,957	13,426,267	11,016,334	4,041,485	4,459,396
<b>Purchases</b>	17,139,637	16,385,886	13,602,805	5,506,284	5,222,786
<b>Owned Hydro</b>	4,128,547	4,082,188	3,911,019	3,654,664	3,806,657
<b>Mid C Purchases</b>	1,358,457	1,371,420	1,419,284	647,584	751,470
<b>Wind</b>	146,989	266,359	707,113	1,174,157	1,160,474
<b>Coal</b>	9,915,052	9,994,925	10,289,840	10,429,405	10,256,189
<b>Gas</b>	1,763,388	1,794,588	1,909,786	3,478,750	3,625,404
<i>check</i>		(1)	(1)	4	0
<b>Actual, MWh</b>					
<b>Load</b>	21,160,796	21,251,152	20,621,136	19,734,438	19,862,420
<b>Sales</b>	13,893,367	7,825,787	4,895,047	3,549,914	3,603,466
<b>Purchases</b>	16,988,827	9,768,865	6,227,299	4,516,108	6,401,565
<b>Owned Hydro</b>	3,455,333	3,472,339	3,195,324	3,462,802	4,060,597
<b>Mid C Purchases</b>	2,259,092	2,154,903	1,607,342	1,460,106	1,031,325
<b>Wind</b>	448,609	938,592	970,972	932,244	1,073,363
<b>Coal</b>	10,190,956	10,351,645	10,217,374	10,029,148	9,073,618
<b>Gas</b>	1,711,346	2,390,595	3,297,872	2,883,945	1,825,417
<i>check</i>	-	-	-	-	-
<b>Difference, MWh</b>					
<b>Load</b>	787,685	782,054	(202,376)	(1,114,924)	(501,166)
<b>Sales</b>	(185,590)	(5,600,480)	(6,121,287)	(491,571)	(855,930)
<b>Purchases</b>	(150,810)	(6,617,020)	(7,375,505)	(990,176)	1,178,780
<b>Owned Hydro</b>	(673,214)	(609,849)	(715,695)	(191,862)	253,940
<b>Mid C Purchases</b>	900,635	783,483	188,058	812,522	279,855
<b>Wind</b>	301,620	672,233	263,859	(241,913)	(87,111)
<b>Coal</b>	275,904	356,720	(72,466)	(400,258)	(1,182,571)
<b>Gas</b>	(52,042)	596,007	1,388,086	(594,805)	(1,799,987)

WCA NPC In-Rates

	UE-061546				UE-080219				UE-090205				UE-100749				UE-111190								
					Effective 10/15/2008				Effective 1/1/2010				Effective 4/3/2011				Effective 6/1/2012								
	2007		2008		2009		2010		2011		2012		2013		2014		2015		2016						
	Mar-07 Q1	Jun-07 Q2	Sep-07 Q3	Dec-07 Q4	Mar-08 Q1	Jun-08 Q2	Sep-08 Q3	Dec-08 Q4	Mar-09 Q1	Jun-09 Q2	Sep-09 Q3	Dec-09 Q4	Mar-10 Q1	Jun-10 Q2	Sep-10 Q3	Dec-10 Q4	Mar-11 Q1	Jun-11 Q2	Sep-11 Q3	Dec-11 Q4	Mar-12 Q1	Jun-12 Q2	Sep-12 Q3	Dec-12 Q4	
<b>In Rates, \$m</b>																									
<b>Sales</b>	\$ 669.8	\$ 669.8	\$ 669.8	\$ 669.8	\$ 669.8	\$ 669.8	\$ 669.8	\$ 669.8	\$ 668.8	\$ 664.9	\$ 664.9	\$ 664.9	\$ 664.9	\$ 272.1	\$ 272.1	\$ 272.1	\$ 272.1	\$ 272.1	\$ 200.2	\$ 200.2	\$ 200.2	\$ 176.0	\$ 176.0		
<b>Purchases</b>	837.5	837.5	837.5	837.5	837.5	837.5	837.5	837.5	837.5	834.5	823.6	823.6	823.6	330.4	330.4	330.4	330.4	330.4	255.3	255.3	255.3	230.0	230.0		
<b>Wheeling</b>	68.3	68.3	68.3	68.3	68.3	68.3	68.3	68.3	68.3	72.4	87.5	87.5	87.5	98.8	98.8	98.8	98.8	98.8	100.7	100.7	100.7	101.3	101.3		
<b>Coal</b>	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.5	124.5	124.5	177.3	177.3	177.3	177.3	177.3	176.1	176.1	176.1	175.6	175.6		
<b>Gas</b>	49.9	49.9	49.9	49.9	49.9	49.9	49.9	49.9	49.9	52.0	59.4	59.4	59.4	177.1	177.1	177.1	177.1	177.1	191.5	191.5	191.5	196.3	196.3		
<b>Other</b>	-	-	-	-	-	-	-	-	-	0.2	0.8	0.8	0.8	3.5	3.5	3.5	3.5	3.5	6.5	6.5	6.5	7.5	7.5		
<b>NPC</b>	\$ 410.0	\$ 410.0	\$ 410.0	\$ 410.0	\$ 410.0	\$ 410.0	\$ 410.0	\$ 410.0	\$ 414.5	\$ 430.9	\$ 430.9	\$ 430.9	\$ 430.9	\$ 514.9	\$ 514.9	\$ 514.9	\$ 514.9	\$ 514.9	\$ 529.8	\$ 529.8	\$ 529.8	\$ 534.8	\$ 534.8		
<b>\$/MWh</b>	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	414.5	430.9	430.9	430.9	430.9	514.9	514.9	514.9	514.9	514.9	529.8	529.8	529.8	534.8	534.8		
<i>check</i>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
<b>In Rates, MWh</b>																									
<b>Load</b>	20,373,111	20,373,111	20,373,111	20,373,111	20,373,111	20,373,111	20,373,111	20,373,111	20,469,098	20,823,512	20,823,512	20,823,512	20,823,512	20,849,362	20,849,362	20,849,362	20,849,362	20,849,362	20,363,585	20,363,585	20,363,585	20,199,880	20,199,880		
<b>Sales</b>	14,078,957	14,078,957	14,078,957	14,078,957	14,078,957	14,078,957	14,078,957	14,078,957	13,426,267	11,016,334	11,016,334	11,016,334	11,016,334	4,041,485	4,041,485	4,041,485	4,041,485	4,041,485	4,459,396	4,459,396	4,459,396	4,600,231	4,600,231		
<b>Purchases</b>	17,139,637	17,139,637	17,139,637	17,139,637	17,139,637	17,139,637	17,139,637	17,139,637	16,385,886	13,602,805	13,602,805	13,602,805	13,602,805	5,506,284	5,506,284	5,506,284	5,506,284	5,506,284	5,222,786	5,222,786	5,222,786	5,127,248	5,127,248		
<b>Owned Hydro</b>	4,128,547	4,128,547	4,128,547	4,128,547	4,128,547	4,128,547	4,128,547	4,128,547	4,082,188	3,911,019	3,911,019	3,911,019	3,911,019	3,654,664	3,654,664	3,654,664	3,654,664	3,654,664	3,806,657	3,806,657	3,806,657	3,857,879	3,857,879		
<b>Mid C Purchases</b>	1,358,457	1,358,457	1,358,457	1,358,457	1,358,457	1,358,457	1,358,457	1,358,457	1,371,420	1,419,284	1,419,284	1,419,284	1,419,284	647,584	647,584	647,584	647,584	647,584	751,470	751,470	751,470	786,480	786,480		
<b>Wind</b>	146,989	146,989	146,989	146,989	146,989	146,989	146,989	146,989	146,989	266,359	707,113	707,113	707,113	1,174,157	1,174,157	1,174,157	1,174,157	1,174,157	1,160,474	1,160,474	1,160,474	1,155,863	1,155,863		
<b>Coal</b>	9,915,052	9,915,052	9,915,052	9,915,052	9,915,052	9,915,052	9,915,052	9,915,052	9,994,925	10,289,840	10,289,840	10,289,840	10,289,840	10,429,405	10,429,405	10,429,405	10,429,405	10,429,405	10,256,189	10,256,189	10,256,189	10,197,816	10,197,816		
<b>Gas</b>	1,763,388	1,763,388	1,763,388	1,763,388	1,763,388	1,763,388	1,763,388	1,763,388	1,794,588	1,909,786	1,909,786	1,909,786	1,909,786	3,478,750	3,478,750	3,478,750	3,478,750	3,478,750	3,625,404	3,625,404	3,625,404	3,674,827	3,674,827		
<i>check</i>		(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	4	4	4	4	4	0	0	0	(1)	(1)		

**WCA Spreadsheet Actual Net Power Cost**

	Monthly Calculation				
	2007	2008	2009	2010	2011
<b>Special Sales For Resale</b>					
Long Term Firm Sales					
Pacific Gas & Electric s524491	-	-	-	\$22,907,829	\$16,621,357
SMUD s24296	\$10,089,804	\$10,619,994	\$9,373,756	\$9,299,242	\$10,144,920
<b>Total Long Term Firm Sales</b>	<b>\$10,089,804</b>	<b>\$10,619,994</b>	<b>\$9,373,756</b>	<b>\$32,207,071</b>	<b>\$26,766,277</b>
Short Term Firm Sales					
COB	\$113,294,066	\$105,603,079	\$30,405,861	\$67,853,346	\$28,202,897
Idaho	\$20,497,839	\$6,655,905	\$2,634,740	\$2,103,269	\$707,237
Jim Bridger	-	\$4,241,725	\$19,700	-	-
Mid Columbia	\$576,392,750	\$347,172,876	\$153,061,211	\$46,401,183	\$33,246,334
West Main	\$12,142,318	\$10,393,841	\$2,292,554	\$3,398,245	\$4,102,870
<b>Total Short Term Firm Sales</b>	<b>\$722,326,974</b>	<b>\$474,067,426</b>	<b>\$188,414,067</b>	<b>\$119,756,044</b>	<b>\$66,259,338</b>
Total Secondary Sales	-	-	-	-	-
Total System Balancing Sales	-	-	-	-	-
<b>Total Special Sales For Resale</b>	<b>\$732,416,778</b>	<b>\$484,687,420</b>	<b>\$197,787,823</b>	<b>\$151,963,115</b>	<b>\$93,025,615</b>
<b>PURCHASED POWER &amp; NET INTERCHANGE</b>					
Long Term Firm Purchases					
BPA Reserve Purchase	-	-	-	\$195,074	\$226,904
Chehalis Tolling	-	\$97,062,028	-	-	-
Chehalis Station Service	-	-	\$184,331	\$235,657	\$36,417
Clark Storage & Integration	\$13,411,428	-	-	-	-
Combine Hills Wind p160595	\$4,088,418	\$4,891,895	\$3,631,783	\$3,671,564	\$4,814,534
Douglas PUD Settlement p38185	\$1,190,918	\$959,119	\$719,407	\$689,709	\$1,699,140
Georgia-Pacific Camas	\$7,304,848	\$5,477,588	\$6,333,675	\$7,006,604	\$7,049,099
Grant County 10 aMW p66274	\$6,823,968	\$6,821,164	\$5,754,717	\$6,203,942	\$6,367,535
Hermiston Purchase p99563	\$87,934,688	\$92,347,394	\$89,470,957	\$95,049,108	\$95,982,883
Morgan Stanley	\$10,683,600	\$10,718,226	-	-	-
Morgan Stanley p189046	-	-	\$10,683,774	\$10,682,513	-
PGE Cove p83984	\$177,546	\$615,063	\$896,165	\$126,061	\$347,748
Roseburg Forest Products p312292	\$8,624,737	\$7,726,573	\$9,337,270	\$9,626,855	\$5,491,820
Small Purchases west	-	-	\$41,284	\$1,138	\$10
<b>Sub Total Long Term Firm Purchases</b>	<b>\$140,240,151</b>	<b>\$226,619,051</b>	<b>\$127,053,363</b>	<b>\$133,488,224</b>	<b>\$122,016,089</b>
Qualifying Facilities					
QF California	-	-	-	-	-
QF Oregon	-	-	-	-	-
QF Washington	\$2,136,787	\$2,187,704	\$2,513,302	\$2,568,092	\$2,758,335
<b>Total Qualifying Facilities</b>	<b>\$2,136,787</b>	<b>\$2,187,704</b>	<b>\$2,513,302</b>	<b>\$2,568,092</b>	<b>\$2,758,335</b>
Mid-Columbia Contracts					
Chelan - Rocky Reach p60827	\$3,971,244	\$3,831,387	\$3,686,164	\$3,964,408	\$3,495,315
Douglas - Wells p60828	\$2,513,729	\$9,046,909	\$2,778,194	\$2,759,814	\$3,147,941
Grant Displacement p270294	\$12,520,954	\$10,017,335	\$12,073,712	\$12,883,451	\$9,487,914
Grant Power Auction	-	-	-	\$20,332,745	-
Grant Surplus p258951	\$8,963,896	\$12,491,363	(\$9,179,321)	(\$13,328,634)	\$2,048,585
Grant Reasonable	-	-	-	-	(\$8,442,418)
Grant - Wanapum p60825	\$9,381,690	\$13,033,920	\$11,377,145	(\$2,799,499)	-
<b>Total Mid-Columbia Contracts</b>	<b>\$37,351,513</b>	<b>\$48,420,914</b>	<b>\$20,735,894</b>	<b>\$23,812,286</b>	<b>\$9,737,337</b>
<b>Total Long Term Firm Purchases</b>	<b>\$179,728,451</b>	<b>\$277,227,669</b>	<b>\$150,302,559</b>	<b>\$159,868,601</b>	<b>\$134,511,761</b>
Storage & Exchange					
BPA Peaking p59820	\$46,488,750	\$47,058,000	\$49,697,250	\$57,615,000	\$38,410,000
TransAlta p371343/s371344	\$53,061,113	(\$1,035,840)	(\$1,643,604)	(\$1,635,932)	-
<b>Total Storage &amp; Exchange</b>	<b>\$99,549,863</b>	<b>\$46,022,160</b>	<b>\$48,053,646</b>	<b>\$55,979,068</b>	<b>\$38,410,000</b>

**WCA Spreadsheet Actual Net Power Cost**

	Monthly Calculation				
	2007	2008	2009	2010	2011
<b>Short Term Firm Purchases</b>					
COB	\$35,776,043	\$8,159,265	\$9,514,568	\$12,642,357	\$1,219,741
Idaho	\$2,130,213	\$341,501	\$601,843	\$951,115	\$154,964
Jim Bridger	-	\$6,678	-	-	-
Mid Columbia	\$641,385,229	\$353,079,717	\$78,128,350	(\$355,037)	\$78,933,059
West Main	\$10,848,078	\$4,529,764	\$4,854,415	\$2,419,160	\$129,005
STF Electric Swaps	(\$330,176)	(\$17,645,616)	-	-	-
<b>Total Short Term Firm Purchases</b>	<b>\$689,809,387</b>	<b>\$348,471,308</b>	<b>\$93,099,176</b>	<b>\$15,657,596</b>	<b>\$80,436,769</b>
Total System Balancing Purchases	-	-	-	-	-
Total Secondary Purchases	-	-	-	-	-
<b>Total Purchased Power &amp; Net Interchange</b>	<b>\$969,087,701</b>	<b>\$671,721,137</b>	<b>\$291,455,380</b>	<b>\$231,505,265</b>	<b>\$253,358,530</b>
<b>Wheeling &amp; U. of F. Expense</b>					
Firm Wheeling	\$83,433,831	\$83,376,744	\$92,464,686	\$106,551,424	\$96,671,030
Non-Firm Wheeling	-	-	-	-	-
<b>Total Wheeling &amp; U. of F. Expense</b>	<b>\$83,433,831</b>	<b>\$83,376,744</b>	<b>\$92,464,686</b>	<b>\$106,551,424</b>	<b>\$96,671,030</b>
<b>Coal Fuel Burn Expense</b>					
Colstrip	\$5,549,419	\$6,566,632	\$4,799,225	\$5,388,545	\$6,198,765
Jim Bridger	\$131,635,310	\$139,956,946	\$146,699,004	\$164,698,442	\$178,405,844
Jim Bridger Fuel Credit	(\$10,598,649)	\$3,016,034	-	-	-
<b>Total Coal Fuel Burn Expense</b>	<b>\$126,586,080</b>	<b>\$149,539,612</b>	<b>\$151,498,229</b>	<b>\$170,086,987</b>	<b>\$184,604,608</b>
<b>Gas Fuel Burn Expense</b>					
Chehalis	-	\$42,288,408	\$89,420,353	\$79,197,671	\$45,556,011
Hermiston	\$52,038,225	\$56,237,364	\$52,931,527	\$58,376,865	\$59,623,564
<b>Total Gas Fuel Burn Expense</b>	<b>\$52,038,225</b>	<b>\$98,525,772</b>	<b>\$142,351,880</b>	<b>\$137,574,536</b>	<b>\$105,179,575</b>
<b>Other Generation Expense</b>					
Wind integration charge	-	-	-	-	-
<b>Total Other Generation Expense</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>NET POWER COST</b>	<b>\$ 498,729,058</b>	<b>\$ 518,475,845</b>	<b>\$ 479,982,352</b>	<b>\$ 493,755,096</b>	<b>\$ 546,788,128</b>
	23.57	24.40	23.28	25.02	27.53



WCA Spreadsheet Actual Net Power Cost

	Monthly Calculation				
	2007	2008	2009	2010	2011
Total Adjustments to Load	-	-	-	-	-
System Load	21,160,796	21,251,152	20,621,136	19,734,438	19,862,420
<b>NET SYSTEM LOAD</b>	21,160,796	21,251,152	20,621,136	19,734,438	19,862,420
<b>Special Sales For Resale</b>					
Long Term Firm Sales					
Pacific Gas & Electric s524491	-	-	-	653,474	654,274
SMUD s24296	389,649	351,740	343,901	337,422	368,651
Total Long Term Firm Sales	389,649	351,740	343,901	990,896	1,022,925
Short Term Firm Sales					
COB	1,846,099	1,535,124	797,542	1,073,125	982,622
Idaho	383,504	118,725	56,944	75,824	24,639
Jim Bridger	-	66,169	677	-	-
Mid Columbia	10,949,062	5,589,476	3,611,834	1,291,176	1,387,439
West Main	325,052	164,553	84,148	118,893	185,841
Total Short Term Firm Sales	13,503,718	7,474,047	4,551,146	2,559,018	2,580,541
Total System Balancing Sales	-	-	-	-	-
<b>Total Special Sales For Resale</b>	13,893,367	7,825,787	4,895,047	3,549,914	3,603,466
<b>Total Requirements</b>	35,054,163	29,076,939	25,516,183	23,284,352	23,465,886
<b>PURCHASED POWER &amp; NET INTERCHANGE</b>					
Long Term Firm Purchases					
BPA Reserve Purchase	-	-	-	-	-
Chehalis Tolling	-	1,198,036	-	-	-
Chehalis Station Service	-	-	6,936	7,926	915
Clark Storage & Integration	145,733	-	-	-	-
Combine Hills Wind p160595	117,180	114,457	104,572	104,663	118,643
Cowlitz Compen Pur	-	173,460	-	-	-
Douglas PUD Settlement p38185	68,692	52,699	38,224	34,958	69,941
Georgia-Pacific Camas	121,849	86,302	86,384	94,061	89,501
Grant County 10 aMW p66274	87,600	87,600	87,600	87,600	87,600
Hermiston Purchase p99563	1,702,085	1,811,340	1,550,651	1,592,857	1,157,120
Morgan Stanley p189046	245,600	246,400	245,604	245,575	-
PGE Cove p83984	12,031	12,024	12,024	12,001	12,001
Roseburg Forest Products p312292	151,589	138,294	163,561	168,638	96,781
Small Purchases west	-	-	1,682	45	0
Sub Total Long Term Firm Purchases	2,652,359	3,920,612	2,297,238	2,348,323	1,632,502
Seasonal Purchased Power					
Sub Total Seasonal Purchased Power	-	-	-	-	-
Qualifying Facilities					
QF Washington	20,095	20,286	25,715	24,606	25,397
Total Qualifying Facilities	20,095	20,286	25,715	24,606	25,397

**WCA Spreadsheet Actual Net Power Cost**

	Monthly Calculation				
	2007	2008	2009	2010	2011
<b>Mid-Columbia Contracts</b>					
Canadian Entitlement p60828	(61,248)	(60,733)	(54,543)	(17,655)	(14,989)
Chelan - Rocky Reach p60827	389,360	340,963	322,952	296,985	364,226
Douglas - Wells p60828	257,838	339,320	214,192	198,970	254,785
Grant Displacement p270294	442,475	443,429	442,093	439,840	344,732
Grant Power Auction	-	-	-	400,769	-
Grant Surplus p258951	296,610	312,742	73,652	141,197	82,571
Grant - Wanapum p60825	934,057	779,182	608,996	-	-
<b>Total Mid-Columbia Contracts</b>	<b>2,259,092</b>	<b>2,154,903</b>	<b>1,607,342</b>	<b>1,460,106</b>	<b>1,031,325</b>
<b>Total Long Term Firm Purchases</b>	<b>4,931,546</b>	<b>6,095,801</b>	<b>3,930,295</b>	<b>3,833,035</b>	<b>2,689,224</b>
<b>Storage &amp; Exchange</b>					
APGI/Colockum s191690	(267,500)	(267,942)	(268,153)	(268,153)	(102,511)
BPA Peaking p59820	(9,251)	9,530	6,831	(3,393)	(21,806)
Cowlitz Swift p65787	(21,428)	(208,292)	(34,988)	(39,190)	(35,356)
SCL State Line p105228	8,162	(16,460)	(5,948)	3,023	4,196
TransAlta p371343/s371344	1,667,746	(50)	10	255	-
<b>Total Storage &amp; Exchange</b>	<b>1,377,729</b>	<b>(483,214)</b>	<b>(302,248)</b>	<b>(307,458)</b>	<b>(155,476)</b>
<b>Short Term Firm Purchases</b>					
COB	598,027	159,000	277,078	333,554	40,236
Idaho	44,581	6,507	18,571	25,639	4,157
Jim Bridger	-	169	-	-	-
Mid Columbia	12,047,567	6,050,270	3,759,172	2,020,517	4,850,526
West Main	248,468	95,234	151,773	70,927	4,224
<b>Total Short Term Firm Purchases</b>	<b>12,938,643</b>	<b>6,311,181</b>	<b>4,206,594</b>	<b>2,450,637</b>	<b>4,899,143</b>
<b>Total System Balancing Purchases</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total Purchased Power &amp; Net Interchange</b>	<b>19,247,919</b>	<b>11,923,768</b>	<b>7,834,641</b>	<b>5,976,214</b>	<b>7,432,890</b>
<b>Coal Generation</b>					
Colstrip	560,647	617,247	436,767	596,326	512,161
Jim Bridger	9,630,309	9,734,398	9,780,607	9,432,822	8,561,458
<b>Total Coal Generation</b>	<b>10,190,956</b>	<b>10,351,645</b>	<b>10,217,374</b>	<b>10,029,148</b>	<b>9,073,618</b>
<b>Gas Generation</b>					
Chehalis	-	588,458	1,747,252	1,288,256	664,323
Hermiston	1,711,346	1,802,137	1,550,620	1,595,689	1,161,094
<b>Total Gas Generation</b>	<b>1,711,346</b>	<b>2,390,595</b>	<b>3,297,872</b>	<b>2,883,945</b>	<b>1,825,417</b>
<b>Hydro Generation</b>					
West Hydro	3,455,333	3,472,339	3,195,324	3,462,802	4,060,597
<b>Total Hydro Generation</b>	<b>3,455,333</b>	<b>3,472,339</b>	<b>3,195,324</b>	<b>3,462,802</b>	<b>4,060,597</b>
<b>Other Generation</b>					
Goodnoe Wind p332427	-	147,308	237,374	212,268	239,431
Leaning Juniper 1 p317714	287,843	312,614	258,767	223,558	234,789
Marengo I Wind p332428	160,766	478,670	316,552	330,943	404,765
Marengo II Wind p423463	-	-	158,279	165,475	194,378
<b>Total Other Generation</b>	<b>448,609</b>	<b>938,592</b>	<b>970,972</b>	<b>932,244</b>	<b>1,073,363</b>
<b>Total Resources</b>	<b>35,054,163</b>	<b>29,076,939</b>	<b>25,516,183</b>	<b>23,284,352</b>	<b>23,465,886</b>
Net position - long (short)	-	-	-	-	-