

**EXHIBIT NO. \_\_\_(LFL-24)**  
**DOCKET NO. UE-051828/UE-051966**  
**WITNESS: LYNN F. LOGEN**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WESTERN VILLAGE, LLC, D/B/A  
WESTERN VILLAGE ESTATES,**  
  
**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.**  
  
**Respondent.**

**Docket No. UE-051828**

**WASHINGTON UTILITIES AND  
TRANSPORTATION COMMISSION,**  
  
**Complainant,**

**v.**

**PUGET SOUND ENERGY, INC.,**  
  
**Respondent.**

**Docket No. UE-051966**

**THIRD EXHIBIT TO THE PREFILED TESTIMONY OF  
LYNN F. LOGEN  
ON BEHALF OF PUGET SOUND ENERGY, INC.  
IN RESPONSE TO THE  
PREFILED TESTIMONY OF WESTERN VILLAGE, LLC  
DATED MARCH 8, 2006**

**APRIL 19, 2006**



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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 8**  
**RESIDENTIAL AND FARM GENERAL SERVICE**  
(Single phase or three phase where available)  
(Continued)

**ADJUSTMENTS:**

Rates in this schedule are subject to adjustment by Schedule 194, Residential and Farm Energy Exchange Benefit, and such other schedules in this tariff as may apply.

(D)

**OTHER TERMS OF SERVICE:**

Other terms of service shall be the same as those contained in the currently effective Schedule 24 of this tariff.

**GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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**Issued:** June 26, 2002

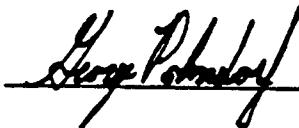
**Effective:** July 1, 2002

**Advice No.:** 2002-12

By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-011570 & UG-011571

**Issued By Puget Sound Energy**

By:



George Pohndorf

**Title:** Director, Rates & Regulation

Exhibit No. \_\_\_ (LFL -24)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 24**  
**GENERAL SERVICE**  
(Secondary Voltage)  
(Single phase or three phase where available)  
(Demand of 50 kW or less)

**AVAILABILITY:**

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

**MONTHLY RATES:**

Basic Charge: \$6.50 single phase or \$16.05 three phase

Energy Charge:

OCTOBER-MARCH

7.2164¢ per kWh

APRIL-SEPTEMBER

6.9503¢ per kWh

(D)

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(D)(D)

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Issued: August 29, 2005  
Advice No.: 2005-40

Effective: October 1, 2005

Issued By Puget Sound Energy

By:



Karl R. Karzmar

Title: Director, Regulatory Relations

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 24**  
**GENERAL SERVICE**  
(Continued)

**ADJUSTMENTS:**

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued:

April 10, 1997

Effective:

April 11, 1997

Issued by Puget Sound Energy

By



Ronald E. Davis

Vice President, Regulation & Utility Planning

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 194**  
**RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT**

**AVAILABILITY:**

The rate adjustment in this schedule shall be applied on and after the effective date of this schedule through September 30, 2006, to that portion of electric energy delivered to customers served under Schedules 7, 8, 10, 11, 12, 29, 35, 56, and 59 of this tariff which qualifies as a "Residential Load" under the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, as the same may be amended, the Amended Settlement Agreement, Contract No. 01PB-10885, including the Firm Power Block Sales Agreement, Contract No. 01PB-10886 and the Agreement Regarding Fiscal Year 2003 Deferral Amount, Contract NO. 03PB-11251 (collectively, "Agreement"), under Section 5(c) of such act and in effect between the Company and the Bonneville Power Administration. (D) (T) (N) (N)

**ADJUSTMENT:**

February 15, 2003 – Sept. 30, 2006 1.740¢ credit per kWh (C)

**LIMITATION:**

This adjustment is made consistent with the Pacific Northwest Electric Power Planning and Conservation Act and pursuant to the Agreement. The adjustment herein passes through to eligible customers certain benefits provided by the Agreement. The benefits provided by the Agreement are based on rates charged or credits given by the Bonneville Power Administration. Those benefits are passed through to eligible customers received by the Company from Bonneville Power Administration under the Agreement subsequent to June 30, 2001, if and to the extent the cumulative amount of such benefits so received exceeds the amount of residential exchange benefits passed through to eligible customers by Schedules 7, 8, 10, 11, 12, 29, 35, 56, and 59. The amounts of adjustment currently specified above in this Schedule are subject to adjustment to reflect changes in the Residential Load or in Bonneville Power Administration rates or credits available under the Agreement during the period October 1, 2001 – September 30, 2006. The adjustment will change with little or no notice in response to any change in benefits arising from the Agreement or in Residential Load. (D) (D) | (D)

Issued: January 15, 2003  
Advice No.: 2003-03

Effective: February 15, 2003

Issued By Puget Sound Energy

By:



George Pohndorf

Title: Director, Rates & Regulation

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 194**  
**RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT**  
(Continued)

**FARM IRRIGATION AND PUMPING LOADS:**

The irrigation and pumping load on a farm eligible for this credit for each billing period shall not exceed the amount of energy determined by the following formula:

$$400 \times 0.746 \times \text{days in the billing period} \times 24$$

provided, however, that this amount shall not exceed the measured energy for irrigation and pumping load of the farm for the same billing period. In no instance shall any farm's total qualifying irrigation and pumping loads for any calendar month exceed 222,000 kWh.

**GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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(K)  
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(K)

(K) Transferred to Sheet No. 194

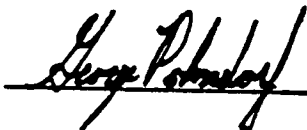
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