

PacifiCorp**Study Results**
MERGED PEAK/ENERGY SPLIT
(\$)Period Ending
Jun-12

| | Merged <u>07/11-06/12</u> | Pre-Merger <u>Demand</u> | Pre-Merger <u>Energy</u> | <u>Non-Firm</u> | <u>Post-Merger</u> |
|--|------------------------------|-----------------------------|-----------------------------|-----------------|--------------------|
| SPECIAL SALES FOR RESALE | | | | | |
| Pacific Pre Merger | 12,964,800 | 12,964,800 | | | |
| Post Merger | 205,950,737 | | | | 205,950,737 |
| | ----- | ----- | ----- | ----- | ----- |
| TOTAL SPECIAL SALES | 218,915,537 | 12,964,800 | - | - | 205,950,737 |
| PURCHASED POWER & NET INTERCHANGE | | | | | |
| BPA Peak Purchase | 9,602,500 | 9,602,500 | | | |
| Mid Columbia | 3,482,835 | 1,044,851 | 2,437,985 | | |
| Misc/Pacific | 6,730,941 | 1,395,747 | 5,335,194 | | |
| Q.F. Contracts/PPL | 60,252,481 | 3,025,960 | 14,742,918 | | 42,483,604 |
| | ----- | ----- | ----- | ----- | ----- |
| Pacific Sub Total | 80,068,757 | 15,069,057 | 22,516,097 | - | 42,483,604 |
| BPA Reserve Purchase | 244,080 | | | | 244,080 |
| Chehalis Station Service | - | | | | - |
| Combine Hills Wind p160595 | 4,738,669 | | | | 4,738,669 |
| Georgia-Pacific Camas | 6,699,773 | | | | 6,699,773 |
| Hermiston Purchase p99563 | 91,267,996 | | | | 91,267,996 |
| Morgan Stanley p189046 | - | | | | - |
| Roseburg Forest Products p312292 | 859,107 | | | | 859,107 |
| Small Purchases west | 12,121 | | | | 12,121 |
| TransAlta p371343/s371344 | - | | | | - |

PacifiCorp

Study Results
MERGED PEAK/ENERGY SPLIT
(\$)

Period Ending
 Jun-12

| | Merged 07/11-06/12 | Pre-Merger Demand | Pre-Merger Energy | Non-Firm | Post-Merger |
|---|-----------------------|----------------------|----------------------|-------------|-------------|
| Short Term Firm Purchases | 217,860,097 | | | | 217,860,097 |
| ----- | ----- | ----- | ----- | ----- | ----- |
| New Firm Sub Total | 321,681,843 | - | - | - | 321,681,843 |
| ----- | ----- | ----- | ----- | ----- | ----- |
| TOTAL PURCHASED PW & NET INT. | 403,386,796 | 15,069,057 | 22,516,097 | - | 365,801,643 |
| | | | | | |
| WHEELING & U. OF F. EXPENSE | | | | | |
| Pacific Firm Wheeling and Use of Facilities | 22,190,023 | 22,190,023 | | | |
| Utah Firm Wheeling and Use of Facilities | - | - | | | |
| Post Merger | 83,139,609 | | | | 83,139,609 |
| ----- | ----- | ----- | ----- | ----- | ----- |
| TOTAL WHEELING & U. OF F. EXPENSE | 105,329,632 | 22,190,023 | - | - | 83,139,609 |
| | | | | | |
| THERMAL FUEL BURN EXPENSE | | | | | |
| Colstrip | 6,422,538 | | | 6,422,538 | |
| Chehalis | 68,827,092 | | | 68,827,092 | |
| Jim Bridger | 173,398,801 | | | 173,398,801 | |
| Hermiston | 54,215,680 | | | 54,215,680 | |
| Ramp Loss | (125,628) | | | (125,628) | |
| ----- | ----- | ----- | ----- | ----- | ----- |
| TOTAL FUEL BURN EXPENSE | 302,738,483 | - | - | 302,738,483 | - |
| | | | | | |
| OTHER GENERATION EXPENSE | | | | | |
| Wind Integration Charge | 620,612 | | | 620,612 | |
| ----- | ----- | ----- | ----- | ----- | ----- |
| TOTAL OTHER GEN. EXPENSE | 620,612 | - | - | 620,612 | - |
| ===== | ===== | ===== | ===== | ===== | ===== |
| NET POWER COST | 593,159,986 | 24,294,280 | 22,516,097 | 303,359,095 | 242,990,515 |
| ===== | ===== | ===== | ===== | ===== | ===== |