

Study Results
MERGED PEAK/ENERGY SPLIT
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Period Ending
Dec-14

	Merged 07/11 - 06/12	Pre-Merger Demand	Pre-Merger Energy	Non-Firm	Post-Merger
SPECIAL SALES FOR RESALE					
Pacific Pre Merger	8,952,900	8,952,900			
Post Merger	80,695,779				80,695,779
Utah Pre Merger	-	-			
NonFirm Sub Total	-			-	
TOTAL SPECIAL SALES	89,648,679	8,952,900	-	-	80,695,779
PURCHASED POWER & NET INTERCHANGE					
BPA Peak Purchase	9,602,500	9,602,500			
Pacific Capacity	-	-	-		
Mid Columbia	3,482,835	1,044,851	2,437,985		
Misc/Pacific	6,730,941	1,395,747	5,335,194		
Q.F. Contracts/PPL	61,888,678				61,888,678
Small Purchases west	12,121				12,121
Pacific Sub Total	81,717,075	12,043,097	7,773,179	-	61,900,799
Gemstate	-		-		
GSLM	-		-		
QF Contracts/UPL	-	-	-		-
IPP Layoff	-	-	-		
Small Purchases east	-		-		
UP&L to PP&L	-	-	-		
Utah Sub Total	-	-	-	-	-
APS Supplemental p27875	-				-
Avoided Cost Resource	-				-
Blanding Purchase p379174	-				-
BPA Reserve Purchase	244,080				244,080
Chehalis Station Service	-				-
Combine Hills Wind p160595	4,738,669				4,738,669
Deseret Purchase p194277	-				-
Georgia-Pacific Camas	6,699,773				6,699,773
Hermiston Purchase p99563	90,307,566				90,307,566
Hurricane Purchase p393045	-				-
Idaho Power p278538	-				-
Kennecott Generation Incentive	-				-
LADWP p491303-4	-				-
MagCorp p229846	-				-
MagCorp Reserves p510378	-				-
Nucor p346856	-				-
P4 Production p137215/p145258	-				-
Rock River Wind p100371	-				-
Roseburg Forest Products p312292	859,107				859,107
Three Buttes Wind p460457	-				-
Top of the World Wind p522807	-				-
Tri-State Purchase p27057	-				-
West Valley Toll	-				-
Wolverine Creek Wind p244520	-				-
BPA So. Idaho p64885/p83975/p64705	-				-
Cargill p483225/s6 p485390/s89	-				-
PSCo Exchange p340325	-				-
Shell p489963/s489962	-				-
Seasonal Purchased Power					
Constellation 2013-2016	-				-

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Short Term Firm Purchases	112,854,158				112,854,158
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New Firm Sub Total	215,703,353	-	-	-	215,703,353
Wind Integration Charge	-				-
Non Firm Sub Total	-				-
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TOTAL PURCHASED PW & NET INT.	297,420,428	12,043,097	7,773,179	-	277,604,152
WHEELING & U. OF F. EXPENSE					
Pacific Firm Wheeling and Use of Facilities	-	-			
Utah Firm Wheeling and Use of Facilities	-	-			
Post Merger	106,273,126				106,273,126
Nonfirm Wheeling	-				-
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TOTAL WHEELING & U. OF F. EXPENSE	106,273,126	-	-	-	106,273,126
THERMAL FUEL BURN EXPENSE					
Carbon	-				-
Cholla	-				-
Colstrip	6,396,180			6,396,180	
Craig	-				-
Chehalis	53,974,761			53,974,761	
Currant Creek	-				-
Dave Johnston	-				-
Gadsby	-				-
Gadsby CT	-				-
Hayden	-				-
Hermiston	53,657,820			53,657,820	
Hunter	-				-
Huntington	-				-
Jim Bridger	186,905,064			186,905,064	
Lake Side	-				-
Little Mountain	-				-
Naughton - Gas	-				-
Naughton	-				-
Wyodak	-				-
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TOTAL FUEL BURN EXPENSE	300,933,825	-	-	300,933,825	-
OTHER GENERATION EXPENSE					
Blundell	-				-
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TOTAL OTHER GEN. EXPENSE	-	-	-	-	-
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NET POWER COST	614,978,699	3,090,197	7,773,179	300,933,825	303,181,498
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