

**PacifiCorp**

**Study Results**  
**MERGED PEAK/ENERGY SPLIT**  
**(\$)**

Period Ending  
 Dec-14

	<u>Merged</u> <u>01/14-12/14</u>	<u>Pre-Merger</u> <u>Demand</u>	<u>Pre-Merger</u> <u>Energy</u>	<u>Non-Firm</u>	<u>Post-Merger</u>
<b>SPECIAL SALES FOR RESALE</b>					
Pacific Pre Merger	12,964,800	12,964,800			
Post Merger	60,863,807				60,863,807
Utah Pre Merger	-	-			
NonFirm Sub Total	-			-	
<b>TOTAL SPECIAL SALES</b>	<b>73,828,607</b>	<b>12,964,800</b>	<b>-</b>	<b>-</b>	<b>60,863,807</b>
<b>PURCHASED POWER &amp; NET INTERCHANGE</b>					
BPA Peak Purchase	-	-			
Pacific Capacity	-	-	-		
Mid Columbia	(148,247)	(44,474)	(103,773)		
Misc/Pacific	270,000	55,988	214,012		
Q.F. Contracts/PPL	76,897,306	2,517,907	12,267,609		62,111,790
Small Purchases west	-		-		
<b>Pacific Sub Total</b>	<b>77,019,059</b>	<b>2,529,421</b>	<b>12,377,848</b>	<b>-</b>	<b>62,111,790</b>
Gemstate	-		-		
GSLM	-		-		
QF Contracts/UPL	-	-	-		-
IPP Layoff	-	-	-		
Small Purchases east	-		-		
UP&L to PP&L	-	-	-		
<b>Utah Sub Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
APS Supplemental p27875	-				-
Avoided Cost Resource	-				-
Blanding Purchase p379174	-				-
BPA Reserve Purchase	-				-
Chehalis Station Service	-				-
Combine Hills Wind p160595	4,575,693				4,575,693
Deseret Purchase p194277	-				-
Georgia-Pacific Camas	8,005,931				8,005,931
Hermiston Purchase p99563	84,152,813				84,152,813
Hurricane Purchase p393045	-				-
Idaho Power p278538	-				-
Kennecott Generation Incentive	-				-
LADWP p491303-4	-				-
MagCorp p229846	-				-
MagCorp Reserves p510378	-				-
Nucor p346856	-				-
P4 Production p137215/p145258	-				-
Rock River Wind p100371	-				-
Roseburg Forest Products p312292	-				-
Three Buttes Wind p460457	-				-
Top of the World Wind p522807	-				-
Tri-State Purchase p27057	-				-
West Valley Toll	-				-
Wolverine Creek Wind p244520	-				-
BPA So. Idaho p64885/p83975/p64705	-				-
Cargill p483225/s6 p485390/s89	-				-
PSCo Exchange p340325	-				-
Shell p489963/s489962	-				-
<b>Seasonal Purchased Power</b>					
Constellation 2013-2016	-				-

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 Dec-14

	Merged <u>01/14-12/14</u>	Pre-Merger <u>Demand</u>	Pre-Merger <u>Energy</u>	<u>Non-Firm</u>	<u>Post-Merger</u>
Short Term Firm Purchases	67,492,995				67,492,995
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New Firm Sub Total	164,227,432	-	-	-	164,227,432
Wind Integration Charge	663,166				663,166
Non Firm Sub Total	-				-
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TOTAL PURCHASED PW & NET INT.	241,909,657	2,529,421	12,377,848	-	227,002,388
WHEELING & U. OF F. EXPENSE					
Pacific Firm Wheeling and Use of Facilities	24,999,836	24,999,836			
Utah Firm Wheeling and Use of Facilities	-	-			
Post Merger	84,342,841				84,342,841
Nonfirm Wheeling	-				-
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TOTAL WHEELING & U. OF F. EXPENSE	109,342,677	24,999,836	-	-	84,342,841
THERMAL FUEL BURN EXPENSE					
Carbon	-				-
Cholla	-				-
Colstrip	8,051,920			8,051,920	
Craig	-				-
Chehalis	50,918,245			50,918,245	
Currant Creek	-				-
Dave Johnston	-				-
Gadsby	-				-
Gadsby CT	-				-
Hayden	-				-
Hermiston	46,003,986			46,003,986	
Hunter	-				-
Huntington	-				-
Jim Bridger	198,244,685			198,244,685	
Lake Side	-				-
Little Mountain	-				-
Naughton - Gas	-				-
Naughton	-				-
Wyodak	-				-
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TOTAL FUEL BURN EXPENSE	303,218,835	-	-	303,218,835	-
OTHER GENERATION EXPENSE					
Blundell	-				-
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TOTAL OTHER GEN. EXPENSE	-	-	-	-	-
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NET POWER COST	580,642,563	14,564,457	12,377,848	303,218,835	250,481,422
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