AVISTA UTILITIES WASHINGTON ELECTRIC PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED JUNE 30, 2013 (000s of Dollars)

No.	Type of Service	Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Decrease	Under Proposed Rates(1)	Base Tariff Percent Increase	Total Billed Revenue at Present Rates (2)	Total General Decrease	Revenue	Sch. 98 REC Revenue Decrease	Sch. 93/94 ERM/BPA Increase	Net General & Sch. 93/94/98 Decrease	Percent Decrease on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(J)	(k)	(1)	(m)
1	Residential	1	\$214,088	(\$6,908)	\$207,180	(3.2%)	\$211,558	(\$6,908)	-3.3%	(\$2,511)	\$6,009	(\$3,410)	-1.6%
2	General Service	11/12	\$69,593	(\$6,832)	\$62,761	(9.8%)	\$70,608	(\$6,832)	-9.7%	(\$610)	\$1,720	(\$5,722)	-8.1%
3	Large General Service	21/22	\$127,393	(\$2,394)	\$124,999	(1.9%)	\$128,866	(\$2,394)	-1.9%	(\$1,509)	\$3,533	(\$369)	-0.3%
4	Extra Large General Service	25	\$37,385	(\$512)	\$36,873	(1.4%)	\$37,636	(\$512)	-1.4%	(\$608)	\$1,073	(\$47)	-0.1%
5	Ultra Large General Service	26	\$24,251	(\$1,050)	\$23,202	(4.3%)	\$24,453	(\$1,050)	-4.3%	(\$475)	\$864	(\$661)	-2.7%
6	Pumping Service	30/31/32	\$10,583	\$228	\$10,811	2.2%	\$10,695	\$228	2.1%	(\$143)	\$286	\$370	3.5%
7	Street & Area Lights	41-48	<u>\$6,870.76</u>	<u>\$132</u>	<u>\$7,003</u>	1.9%	<u>\$7,140</u>	<u>\$132</u>	1.8%	<u>(\$26)</u>	<u>\$144</u>	<u>\$250</u>	3.5%
8	Total		\$490,165	(\$17,336)	\$472,829	(3.5%)	\$490,956	(\$17,336)	-3.5%	-\$5,882	\$13,629	(\$9,589)	-2.0%

⁽¹⁾ Excludes all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 91 (Public Purpose Rider Adjustment), Schedule 93 (Energy Recovery Mechanism), and Schedule 94 (BPA Transmission Revenue).

⁽²⁾ Includes all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 91 (Public Purpose Rider Adjustment), Schedule 93 (Energy Recovery Mechanism), and Schedule 94 (BPA Transmission Revenue).

AVISTA UTILITIES WASHINGTON ELECTRIC PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE 12 MONTHS ENDED JUNE 30, 2013

Line <u>No.</u>	Type of <u>Service</u> (a)	Sch. <u>Number</u> (b)	Present Rate of Return (c)	nt Rates Present Relative <u>ROR</u> (d)	Base Tariff Proposed <u>Increase</u> (e)	Proposed Proposed Rate of Return (f)	d Rates Proposed Relative <u>ROR</u> (g)
1	Residential	1	3.73%	0.54	0.0%	3.73%	0.57
2	General Service	11/12	11.42%	1.66	-5.0%	10.11%	1.56
3	Large General Service	21/22	10.26%	1.50	-2.1%	9.73%	1.50
4	Extra Large General Svc.	25	9.16%	1.33	-2.3%	8.56%	1.32
5	Ultra Large General Svc.	26	11.04%	1.61	-5.4%	9.41%	1.45
6	Pumping Service	30/31/32	5.49%	0.80	0.0%	5.49%	0.85
7	Street & Area Lights	41-48	6.09%	0.89	0.0%	6.09%	0.94
8	Total		6.86%	1.00	-1.7%	6.49%	1.00

AVISTA UTILITIES WASHINGTON ELECTRIC PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Type of Service	Base Tariff Sch. Rate	Present Other Adj.(1)	Present Billing Rate	Block Changes	General Rate Inc/Dec	Sch. 98 REC Revenue Decrease	Sch. 93/94 ERM/BPA Increase	Proposed Billing Rate	Proposed Base Tariff Rate
(a)	(b)	(c)	(d)	8	(e)	(f)	(g)	(h)	(i)
Residential Service - Schedule 1 Basic Charge	\$8.00		\$8.00		\$0.50			\$8.50	\$8.50
Energy Charge:	********	(*** *** ***	*******		(#0.000#4)	(40.004.00)	*****	40.05440	*******
First 800 kWhs	\$0.07369	(\$0.00104)	\$0.07265		(\$0.00371)	(\$0.00103)	\$0.00247	\$0.07142	\$0.06998
800 - 1,500 kWhs All over 1,500 kWhs	\$0.08573 \$0.10050	(\$0.00104) (\$0.00104)	\$0.08469 \$0.09946		(\$0.00431) \$0.00000	(\$0.00103) (\$0.00103)	\$0.00247 \$0.00247	\$0.08286 \$0.10194	\$0.08142 \$0.10050
111 0VC1 1,500 KW115	ψ0.10030	(\$0.00104)	\$0.07740		ψ0.00000	(\$0.00103)	\$0.00247	ψ0.10174	\$0.10030
General Services - Schedule 11 Basic Charge	\$15.00		\$15.00		\$1.00			\$16.00	\$16.00
Energy Charge:	Ψ13.00		Ψ13.00		Ψ1.00			\$10.00	\$10.00
First 3,650 kWhs	\$0.11391	\$0.00173	\$0.11564		(\$0.01343)	(\$0.00104)	\$0.00293	\$0.10515	\$0.10048
All over 3,650 kWhs	\$0.08370	\$0.00173	\$0.08543		(\$0.00987)	(\$0.00104)	\$0.00293	\$0.07850	\$0.07383
Demand Charge:									
20 kW or less	no charge		no charge		no charge			no charge	no charge
Over 20 kW Primary Voltage Discount	\$6.00/kW \$0.20/kW		\$6.00/kW \$0.20/kW		\$0.25/kW			\$6.25/kW \$0.20/kW	\$6.25/kW \$0.20/kW
Filliary voltage Discount	\$0.20/KW		\$0.20/KW					\$0.20/KW	\$0.20/KW
Large General Service - Schedule 21 Basic Charge	\$ -		\$ -		\$21.00			\$21.00	\$21.00
Energy Charge:									
First 250,000 kWhs	\$0.07099	\$0.00103	\$0.07202		(\$0.00304)	(\$0.00105)	\$0.00247	\$0.07146	\$0.06795
All over 250,000 kWhs	\$0.06349	\$0.00103	\$0.06452		(\$0.00272)	(\$0.00105)	\$0.00247	\$0.06428	\$0.06077
Demand Charge:	¢450.00		¢450.00		¢20.00			¢400.00	¢400.00
50 kW or less Over 50 kW	\$450.00 \$6.00/kW		\$450.00 \$6.00/kW		\$30.00 \$0.25/kW			\$480.00 \$6.25/kW	\$480.00 \$6.25/kW
Primary Voltage Discount	\$0.00/kW		\$0.00/kW		\$0.23/KW			\$0.23/kW	\$0.23/kW \$0.20/kW
Timary voltage Biocount	ψοι20/1111		40.20/1111					ψο.20/ π.τ.	ψ0.20/1111
Extra Large General Service - Schedule 25				Two Blocks					
Basic Charge	\$ -		\$ -		\$210.00			\$210.00	\$210.00
Energy Charge:	\$0.05708	¢0.000.43	\$0.05750	First 500 000 l-M/l	(\$0.00240)	(#0.00102)	\$0.00180	\$0.05691	¢0.05460
First 500,000 kWhs 500,000 - 6,000,000 kWhs	\$0.05708 \$0.05135	\$0.00042 \$0.00042	\$0.05750	First 500,000 kWhs All over 500,000 kWhs	(\$0.00240) (\$0.00216)	(\$0.00102) (\$0.00102)	\$0.00180	\$0.05691	\$0.05468 \$0.04919
All over 6,000,000 kWhs	\$0.04391	\$0.00042	\$0.03177	7111 OVC1 500,000 KW113	\$0.00528	(\$0.00102)	\$0.00180	\$0.05142	\$0.04919
Demand Charge:	7	70.000	70101100		**********	(+)	40.00	70.00-1-	7 - 1 - 1 - 1
3,000 kva or less	\$15,000		\$15,000		\$1,000			\$16,000	\$16,000
Over 3,000 kva	\$5.25/kva		\$5.25/kva		\$1.00/kva			\$6.25/kva	\$6.25/kva
Primary Volt. Discount									
11 - 60 kv	\$0.20/kW		\$0.20/kW		¢1 10 /LJM			\$0.20/kW	\$0.20/kW
60 - 115 kv 115 or higher kv	\$1.10/kW \$1.40/kW		\$1.10/kW \$1.40/kW		-\$1.10/kW -\$1.40/kW			\$0.00/kW \$0.00/kW	\$0.00/kW \$0.00/kW
Annual Minimum	Present:	\$779,230	\$1.40/KW		-\$1.40/KW		Proposed:	\$768,550	\$0.00/KW
Allinda Pillindin	i reseire.	ψ77 3,23 0					r roposcu.	Ψ7 00,550	
Ultra Large General Service - Schedule 26				Single Block					
Basic Charge	\$ -		\$ -		\$210.00			\$210.00	\$210.00
Energy Charge:	¢0.05700	¢0.00043	¢0.05750	All barb's	(¢0.01764)	(\$0.00099)	¢0.00100	¢0.04167	\$0.03944
First 500,000 kWhs 500,000 - 6,000,000 kWhs	\$0.05708 \$0.05135	\$0.00042 \$0.00042	\$0.05750	All kWh's	(\$0.01764) (\$0.01191)	(\$0.00099)	\$0.00180 \$0.00180	\$0.04167 \$0.04167	\$0.03944 \$0.03944
All over 6,000,000 kWhs	\$0.04391	\$0.00042	\$0.03177		(\$0.00447)	(\$0.00099)	\$0.00180	\$0.04167	\$0.03944
Demand Charge:	ψ0.01031	40.00012	40.01100		(40.00117)	(40.000))	40.00100	40.01107	ψ0.00511
3,000 kva or less	\$15,000		\$15,000					\$15,000	\$15,000
Over 3,000 kva	\$5.25/kva		\$5.25/kva		\$1.00/kva			\$6.25/kva	\$6.25/kva
Primary Volt. Discount									
11 - 60 kv	\$0.20/kW		\$0.20/kW		\$4.40 (LTM			\$0.20/kW	\$0.20/kW
60 - 115 kv 115 or higher kv	\$1.10/kW		\$1.10/kW		-\$1.10/kW			\$0.00/kW \$0.00/kW	\$0.00/kW
Annual Minimum	\$1.40/kW Present:	\$779,230	\$1.40/kW		-\$1.40/kW		Proposed:	\$616,360	\$0.00/kW
	110001101	<i>47.73</i> ,200					Тторозса	4010,000	
Pumping Service - Schedule 31									
Basic Charge	\$15.00		\$15.00		\$1.00			\$16.00	\$16.00
Energy Charge:	** c== ···	40	40.5		******	(ho == : : : :	*******	40.4	A0.5
First 165 kW/kWh	\$0.09545	\$0.00087	\$0.09632		\$0.00187	(\$0.00112)	\$0.00222	\$0.10042	\$0.09732
All additional kWhs Demand Charge:	\$0.06817	\$0.00087	\$0.06904		\$0.00133	(\$0.00112)	\$0.00222	\$0.07260	\$0.06950
0 kW or less	no charge		no charge		no charge			no charge	no charge
Over 0 kW	\$ -		\$ -		charge			\$ -	\$ -
Primary Voltage Discount	\$0.20/kW		\$0.20/kW					\$0.20/kW	\$0.20/kW

⁽¹⁾ Includes all present rate adjustments: Sch. 59 (BPA Residential Exchange), Sch. 91 (Public Purpose Rider Adjustment), Sch. 93 (Energy Recovery Mechanism) and Sch 94 (BPA Transmission Revenue)

Line (e) (a) (b) (c) (d) (f) (g) No.

Bill Comparison Schedule 1 - Residential

3		Current	Proposed	Revised
4	Customer Count	207,850	207,850	207,850
5	Base	\$8.00	\$15.00	\$8.50
6	Allowance	0	0	0
7	Rate 1	\$0.07265	\$0.07056	\$0.07142
8	Rate 2	\$0.08469	\$0.08202	\$0.08286
9	Rate 3	\$0.09946	\$0.09605	\$0.10194
10	Block 1	800	800	800
11	Block 2	1,500	1,500	1,500
12	Block 3 (Over)	1,501	1,501	1,501
13	Usage Per kWh	1	1	1

		Current	Proposed vs.	Proposed	Revised vs.	Revised	Revised vs.
15	Usage Per kWh	Monthly Bill	Current	Monthly Bill	Proposed	Monthly Bill	Current
16	0	\$8.00	87.5%	\$15.00	-43.3%	\$8.50	6.3%
17	50	\$11.63	59.3%	\$18.53	-34.8%	\$12.07	3.8%
18	100	\$15.27	44.5%	\$22.06	-29.1%	\$15.64	2.5%
19	150	\$18.90	35.4%	\$25.58	-24.9%	\$19.21	1.7%
20	200	\$22.53	29.2%	\$29.11	-21.7%	\$22.78	1.1%
21	250	\$26.16	24.8%	\$32.64	-19.3%	\$26.36	0.7%
22	300	\$29.80	21.4%	\$36.17	-17.3%	\$29.93	0.4%
23	350	\$33.43	18.8%	\$39.70	-15.6%	\$33.50	0.2%
24	400	\$37.06	16.6%	\$43.22	-14.2%	\$37.07	0.0%
25	450	\$40.69	14.9%	\$46.75	-13.1%	\$40.64	-0.1%
26	500	\$44.33	13.4%	\$50.28	-12.1%	\$44.21	-0.3%
27	550	\$47.96	12.2%	\$53.81	-11.2%	\$47.78	-0.4%
28	600	\$51.59	11.1%	\$57.34	-10.4%	\$51.35	-0.5%
29	650	\$55.22	10.2%	\$60.86	-9.8%	\$54.92	-0.5%
30	700	\$58.86	9.4%	\$64.39	-9.2%	\$58.49	-0.6%
31	750	\$62.49	8.7%	\$67.92	-8.6%	\$62.07	-0.7%
32	800	\$66.12	8.1%	\$71.45	-8.1%	\$65.64	-0.7%
33	850	\$70.35	7.4%	\$75.55	-7.6%	\$69.78	-0.8%
34	900	\$74.59	6.8%	\$79.65	-7.2%	\$73.92	-0.9%
35	950	\$78.82	6.3%	\$83.75	-6.8%	\$78.07	-1.0%
36	1,000	\$83.06	5.8%	\$87.85	-6.4%	\$82.21	-1.0%
37	1,100	\$91.53	4.9%	\$96.05	-5.8%	\$90.49	-1.1%
38	1,200	\$100.00	4.3%	\$104.26	-5.3%	\$98.78	-1.2%
39	1,300	\$108.47	3.7%	\$112.46	-4.8%	\$107.07	-1.3%
40	1,400	\$116.93	3.2%	\$120.66	-4.4%	\$115.35	-1.4%
41	1,500	\$125.40	2.8%	\$128.86	-4.1%	\$123.64	-1.4%
42	1,600	\$135.35	2.3%	\$138.47	-3.3%	\$133.83	-1.1%
43	1,700	\$145.30	1.9%	\$148.07	-2.7%	\$144.03	-0.9%
44	1,800	\$155.24	1.6%	\$157.68	-2.2%	\$154.22	-0.7%
45	1,900	\$165.19	1.3%	\$167.28	-1.7%	\$164.41	-0.5%
46	2,000	\$175.13	1.0%	\$176.89	-1.3%	\$174.61	-0.3%
47	2,100	\$185.08	0.8%	\$186.49	-0.9%	\$184.80	-0.1%
48	2,200	\$195.03	0.5%	\$196.10	-0.6%	\$195.00	0.0%
49	2,300	\$204.97	0.4%	\$205.70	-0.2%	\$205.19	0.1%

Testimony of Christopher T. Mickelson Dockets UE-140188 and

UG-140189

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Line (e) (a) (b) (c) (d) (f) (g) No.

Bill Comparison Schedule 1 - Residential

3		Current	Proposed	Revised
4	Customer Count	207,850	207,850	207,850
5	Base	\$8.00	\$15.00	\$8.50
6	Allowance	0	0	0
7	Rate 1	\$0.07265	\$0.07056	\$0.07142
8	Rate 2	\$0.08469	\$0.08202	\$0.08286
9	Rate 3	\$0.09946	\$0.09605	\$0.10194
10	Block 1	800	800	800
11	Block 2	1,500	1,500	1,500
12	Block 3 (Over)	1,501	1,501	1,501
13	Usage Per kWh	1	1	1
14				

		Current	Proposed vs.	Proposed	Revised vs.	Revised	Revised vs.
15	Usage Per kWh	Monthly Bill	Current	Monthly Bill	Proposed	Monthly Bill	Current
50	2,600	\$234.81	-0.1%	\$234.52	0.5%	\$235.77	0.4%
51	2,800	\$254.70	-0.4%	\$253.73	1.0%	\$256.16	0.6%
52	3,000	\$274.59	-0.6%	\$272.94	1.3%	\$276.55	0.7%
53	3,200	\$294.49	-0.8%	\$292.15	1.6%	\$296.94	0.8%
54	3,400	\$314.38	-1.0%	\$311.36	1.9%	\$317.32	0.9%
55	3,600	\$334.27	-1.1%	\$330.57	2.2%	\$337.71	1.0%
56	3,800	\$354.16	-1.2%	\$349.78	2.4%	\$358.10	1.1%
57	4,000	\$374.05	-1.4%	\$368.99	2.6%	\$378.49	1.2%
58	4,200	\$393.95	-1.5%	\$388.20	2.8%	\$398.88	1.3%
59	4,400	\$413.84	-1.6%	\$407.41	2.9%	\$419.27	1.3%
60	4,600	\$433.73	-1.6%	\$426.62	3.1%	\$439.65	1.4%
61	4,800	\$453.62	-1.7%	\$445.83	3.2%	\$460.04	1.4%
62	5,300	\$503.35	-1.9%	\$493.85	3.5%	\$511.01	1.5%
63	5,800	\$553.08	-2.0%	\$541.88	3.7%	\$561.98	1.6%
64	6,300	\$602.81	-2.1%	\$589.90	3.9%	\$612.95	1.7%
65	6,800	\$652.54	-2.2%	\$637.93	4.1%	\$663.92	1.7%
66	7,300	\$702.27	-2.3%	\$685.95	4.2%	\$714.89	1.8%
67	7,800	\$752.00	-2.4%	\$733.98	4.3%	\$765.86	1.8%
68	8,300	\$801.73	-2.5%	\$782.00	4.5%	\$816.83	1.9%
69	8,800	\$851.46	-2.5%	\$830.03	4.6%	\$867.80	1.9%
70	9,300	\$901.19	-2.6%	\$878.05	4.6%	\$918.77	2.0%
71	9,800	\$950.92	-2.6%	\$926.08	4.7%	\$969.74	2.0%
72	10,300	\$1,000.65	-2.7%	\$974.10	4.8%	\$1,020.71	2.0%
73	10,800	\$1,050.38	-2.7%	\$1,022.13	4.8%	\$1,071.68	2.0%
74	11,300	\$1,100.11	-2.7%	\$1,070.15	4.9%	\$1,122.65	2.0%
75	11,800	\$1,149.84	-2.8%	\$1,118.18	5.0%	\$1,173.62	2.1%
76	12,300	\$1,199.57	-2.8%	\$1,166.20	5.0%	\$1,224.59	2.1%
77	12,800	\$1,249.30	-2.8%	\$1,214.23	5.1%	\$1,275.56	2.1%
78	13,300	\$1,299.03	-2.8%	\$1,262.25	5.1%	\$1,326.53	2.1%
79	13,800	\$1,348.76	-2.9%	\$1,310.28	5.1%	\$1,377.50	2.1%
80	14,300	\$1,398.49	-2.9%	\$1,358.30	5.2%	\$1,428.47	2.1%
81	14,800	\$1,448.22	-2.9%	\$1,406.33	5.2%	\$1,479.44	2.2%
82	15,300	\$1,497.95	-2.9%	\$1,454.35	5.2%	\$1,530.41	2.2%
83	15,800	\$1,547.68	-2.9%	\$1,502.38	5.3%	\$1,581.38	2.2%

Testimony of Christopher T. Mickelson Dockets UE-140188 and

UG-140189

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Exhibit No.__(CTM-3)
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Bill Comparison Schedule 1 - Residential

3		Current	Proposed	Revised
4	Customer Count	207,850	207,850	207,850
5	Base	\$8.00	\$15.00	\$8.50
6	Allowance	0	0	0
7	Rate 1	\$0.07265	\$0.07056	\$0.07142
8	Rate 2	\$0.08469	\$0.08202	\$0.08286
9	Rate 3	\$0.09946	\$0.09605	\$0.10194
10	Block 1	800	800	800
11	Block 2	1,500	1,500	1,500
12	Block 3 (Over)	1,501	1,501	1,501
13	Usage Per kWh	1	1	1

		Current	Proposed vs.	Proposed	Revised vs.	Revised	Revised vs.
15	Usage Per kWh	Monthly Bill	Current	Monthly Bill	Proposed	Monthly Bill	Current
84	16,300	\$1,597.41	-2.9%	\$1,550.40	5.3%	\$1,632.35	2.2%
85	16,800	\$1,647.14	-3.0%	\$1,598.43	5.3%	\$1,683.32	2.2%
86	17,300	\$1,696.87	-3.0%	\$1,646.45	5.3%	\$1,734.29	2.2%
87	17,800	\$1,746.60	-3.0%	\$1,694.48	5.4%	\$1,785.26	2.2%
88	18,300	\$1,796.33	-3.0%	\$1,742.50	5.4%	\$1,836.24	2.2%
89	18,800	\$1,846.06	-3.0%	\$1,790.53	5.4%	\$1,887.21	2.2%
90	19,300	\$1,895.79	-3.0%	\$1,838.55	5.4%	\$1,938.18	2.2%
91	19,800	\$1,945.52	-3.0%	\$1,886.58	5.4%	\$1,989.15	2.2%
92	20,800	\$2,044.98	-3.0%	\$1,982.63	5.5%	\$2,091.09	2.3%
93	21,800	\$2,144.44	-3.1%	\$2,078.68	5.5%	\$2,193.03	2.3%
94	22,800	\$2,243.90	-3.1%	\$2,174.73	5.5%	\$2,294.97	2.3%
95	23,800	\$2,343.36	-3.1%	\$2,270.78	5.6%	\$2,396.91	2.3%
96	24,800	\$2,442.82	-3.1%	\$2,366.83	5.6%	\$2,498.85	2.3%
97	25,800	\$2,542.28	-3.1%	\$2,462.88	5.6%	\$2,600.79	2.3%
98	26,800	\$2,641.74	-3.1%	\$2,558.93	5.6%	\$2,702.73	2.3%
99	27,800	\$2,741.20	-3.1%	\$2,654.98	5.6%	\$2,804.67	2.3%
100	28,800	\$2,840.66	-3.2%	\$2,751.03	5.7%	\$2,906.61	2.3%
101	29,800	\$2,940.12	-3.2%	\$2,847.08	5.7%	\$3,008.55	2.3%
102	30,800	\$3,039.58	-3.2%	\$2,943.13	5.7%	\$3,110.49	2.3%
103	31,800	\$3,139.04	-3.2%	\$3,039.18	5.7%	\$3,212.43	2.3%
104	32,800	\$3,238.50	-3.2%	\$3,135.23	5.7%	\$3,314.37	2.3%
105	33,800	\$3,337.96	-3.2%	\$3,231.28	5.7%	\$3,416.31	2.3%
106	34,800	\$3,437.42	-3.2%	\$3,327.33	5.7%	\$3,518.25	2.4%
107	35,800	\$3,536.88	-3.2%	\$3,423.38	5.7%	\$3,620.19	2.4%
108	36,800	\$3,636.34	-3.2%	\$3,519.43	5.8%	\$3,722.13	2.4%
109	37,800	\$3,735.80	-3.2%	\$3,615.48	5.8%	\$3,824.07	2.4%
110	38,800	\$3,835.26	-3.2%	\$3,711.53	5.8%	\$3,926.01	2.4%
111	39,800	\$3,934.72	-3.2%	\$3,807.58	5.8%	\$4,027.95	2.4%
112	49,800	\$4,929.32	-3.3%	\$4,768.08	5.9%	\$5,047.35	2.4%
113	59,800	\$5,923.92	-3.3%	\$5,728.58	5.9%	\$6,066.76	2.4%
114	69,800	\$6,918.52	-3.3%	\$6,689.08	5.9%	\$7,086.16	2.4%
115	79,800	\$7,913.12	-3.3%	\$7,649.58	6.0%	\$8,105.56	2.4%
116	89,800	\$8,907.72	-3.3%	\$8,610.08	6.0%	\$9,124.96	2.4%
117	99,800	\$9,902.32	-3.4%	\$9,570.58	6.0%	\$10,144.37	2.4%

17 | 99,800 | \$9,902.32 Testimony of Christopher T. Mickelson Dockets UE-140188 and UG-140189

1

2

14

Exhibit No.__(CTM-3)

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1			Bill	Comparison			
2			Schedu	le 1 - Resident	ial		
3	Current			Proj	oosed	Revised	
4	Customer Count	207,85	0	207	,850	207,850	
5	Base	\$8.00)	\$15.00		\$8.50	
6	Allowance	0			0	0	
7	Rate 1	\$0.072	65	\$0.0	7056	\$0.0	7142
8	Rate 2	\$0.084	69	\$0.0	08202	\$0.08	8286
9	Rate 3 \$0.09946		\$0.09605		\$0.10194		

800

1,500

1,501

12 13 14

10

11

Block 1

Block 2

Block 3 (Over)

Usage Per kWh

800

1,500

1,501

14							
		Current	Proposed vs.	Proposed	Revised vs.	Revised	Revised vs.
15	Usage Per kWh	Monthly Bill	Current	Monthly Bill	Proposed	Monthly Bill	Current
118	109,800	\$10,896.92	-3.4%	\$10,531.08	6.0%	\$11,163.77	2.4%
119	119,800	\$11,891.52	-3.4%	\$11,491.58	6.0%	\$12,183.17	2.5%
120	129,800	\$12,886.12	-3.4%	\$12,452.08	6.0%	\$13,202.58	2.5%
121	139,800	\$13,880.72	-3.4%	\$13,412.58	6.0%	\$14,221.98	2.5%
122	149,800	\$14,875.32	-3.4%	\$14,373.08	6.0%	\$15,241.38	2.5%
123	159,800	\$15,869.92	-3.4%	\$15,333.58	6.0%	\$16,260.78	2.5%
124	169,800	\$16,864.52	-3.4%	\$16,294.08	6.1%	\$17,280.19	2.5%
125	179,800	\$17,859.12	-3.4%	\$17,254.58	6.1%	\$18,299.59	2.5%
126	189,800	\$18,853.72	-3.4%	\$18,215.08	6.1%	\$19,318.99	2.5%
127	199,800	\$19,848.32	-3.4%	\$19,175.58	6.1%	\$20,338.39	2.5%
128	209,800	\$20,842.92	-3.4%	\$20,136.08	6.1%	\$21,357.80	2.5%
129	219,800	\$21,837.52	-3.4%	\$21,096.58	6.1%	\$22,377.20	2.5%
130	229,800	\$22,832.12	-3.4%	\$22,057.08	6.1%	\$23,396.60	2.5%
131	239,800	\$23,826.72	-3.4%	\$23,017.58	6.1%	\$24,416.01	2.5%
132	249,800	\$24,821.32	-3.4%	\$23,978.08	6.1%	\$25,435.41	2.5%
133	349,800	\$34,767.32	-3.4%	\$33,583.08	6.1%	\$35,629.44	2.5%

800

1,500 1,501

1

AVISTA UTILITIES WASHINGTON ELECTRIC COLLECTION OF REVENUE AND DIFFERENCE IN RATES 12 MONTHS ENDED JUNE 30, 2013

Е

Line							
No.	Α	В	С	D			
1			Rates				
2		Current	Proposed	Revised			
3	Base	\$ 8.00	\$ 15.00	\$ 8.50			
4	0-800	\$ 0.07265	\$ 0.07056	\$0.07142			
5	800-1,500	\$ 0.08469	\$ 0.08202	\$0.08286			
6	1500+	\$ 0.09946	\$ 0.09605	\$0.10194			
7							
8		Difference in Rates (from Revised)					
9		Current	Proposed	Revised			
10	Base	\$ 0.50	\$ (6.50)	\$ -			

F	G	Н	l	J	K		
Revenue Percentages Collected by Rate Design (Sch. 1)							
	Last GRC	Last GRC					
	(Current)	(Staff)	Current	Proposed	Revised		
Base	7.2%	8.7%	6.7%	17.0%	7.4%		
1st Block	43.2%	53.5%	59.5%	50.1%	59.4%		
Sub-Total	50.5%	62.3%	66.2%	67.1%	66.8%		
2nd Block	28.9%	21.6%	22.7%	19.2%	25.7%		
3rd Block	20.6%	16.1%	11.1%	13.7%	7.5%		
Sub-Total	49.5%	37.7%	33.8%	32.9%	33.2%		
Grand Total	100.0%	100.0%	100.0%	100.0%	100.0%		

12	800-1,500	\$(0.00183)	\$ 0.00084	\$ -
13	1500+	\$ 0.00248	\$ 0.00589	\$ -
14				-
15				
16				
17				
18				
19				
20				

\$(0.00123) \$ 0.00086 \$

11 0-800

	Percentage Difference in Revenues (from Revised)					
	Last GRC	Last GRC				
	(Current)	(Staff)	Current	Proposed	Revised	
Base	0.2%	-1.3%	0.7%	-9.6%	0.0%	
1st Block	16.2%	5.9%	-0.1%	9.3%	0.0%	
2nd Block	-3.2%	4.1%	3.0%	6.5%	0.0%	
3rd Block	-13.1%	-8.6%	-3.6%	-6.2%	0.0%	
	0.0%	0.0%	0.0%	0.0%	0.0%	