

Avista
Natural Gas Cost of Service

Line	A	Total C	Sch 101 D	Sch 111 E	Sch 121 F	Sch 132 G	Sch 146 H
1	Plant In Service						
2	Underground Storage Plant	25,075,000	16,728,136	6,604,683	827,075	178,326	736,780
3	Distribution Plant	335,806,000	261,590,770	51,956,861	4,337,943	1,055,484	16,864,942
4	Intangible Plant	9,031,000	7,661,921	992,144	81,841	19,812	275,283
5	General Plant	66,164,000	57,109,000	6,638,358	545,412	131,806	1,739,424
6	Total Plant In Service	436,076,000	343,089,828	66,192,046	5,792,271	1,385,427	19,616,428
7							
8	Accum Depreciation						
9	Underground Storage Plant	-9,626,000	-6,421,736	-2,535,461	-317,504	-68,457	-282,841
10	Distribution Plant	-121,334,000	-95,934,972	-17,728,023	-1,505,658	-360,553	-5,804,794
11	Intangible Plant	-3,952,000	-3,379,249	-417,126	-34,349	-8,309	-112,967
12	General Plant	-18,435,000	-15,912,043	-1,849,618	-151,966	-36,724	-484,648
13	Total Accumulated Depreciation	-153,347,000	-121,648,000	-22,530,228	-2,009,478	-474,044	-6,685,250
14							
15	Net Plant	282,729,000	221,441,828	43,661,818	3,782,793	911,383	12,931,178
16	Accumulated Deferred FIT	-53,349,000	-41,973,186	-8,097,853	-708,619	-169,491	-2,399,850
17	Miscellaneous Rate Base	19,980,000	14,264,426	4,368,477	494,945	109,565	742,587
18	Total Rate Base	249,360,000	193,733,067	39,932,442	3,569,118	851,456	11,273,916
19							
20	Revenue From Retail Rates	148,485,000	107,941,457	33,798,192	3,762,197	730,100	2,253,054
21	Other Operating Revenues	1,950,000	1,515,027	312,191	27,890	6,654	88,237
22	Total Revenues	150,435,000	109,456,484	34,110,384	3,790,086	736,754	2,341,292
23							
24	Operating Expenses						
25	Purchased Gas Costs	80,034,000	55,195,863	21,672,187	2,600,491	531,504	33,955
26	Underground Storage Expenses	821,000	547,709	216,249	27,080	5,839	24,123
27	Distribution Expenses	10,291,000	8,225,311	1,466,439	113,079	29,290	456,880
28	Customer Accounting Expenses	5,909,000	5,631,781	243,507	18,458	3,462	11,793
29	Customer Information Expenses	1,027,000	1,009,523	17,011	192	14	260
30	Sales Expenses	5,000	4,915	83	1	0	1
31	Admin & General Expenses	12,426,000	10,512,301	1,401,290	118,956	28,308	365,145
32	Total O&M Expenses	110,513,000	81,127,403	25,016,766	2,878,257	598,416	892,158
33							
34	Taxes Other Than Income Taxes	8,970,000	6,650,117	1,859,163	196,213	39,701	224,807
35	Depreciation Expense						
36	Underground Storage Plant Depreciation	388,000	258,844	102,198	12,798	2,759	11,401
37	Distribution Plant Depreciation	8,593,000	6,821,933	1,248,233	101,214	24,960	396,660
38	General Plant Depreciation	4,592,000	3,963,553	460,724	37,853	9,148	120,722
39	Amortization Expense	1,395,000	1,204,085	139,963	11,499	2,779	36,674
40	Total Depreciation Expense	14,968,000	12,248,415	1,951,118	163,364	39,646	565,457
41	Income Tax	3,873,000	1,762,346	1,756,695	190,406	15,066	148,487
42	Total Operating Expenses	138,324,000	101,788,281	30,583,741	3,428,240	692,829	1,830,909
43							
44	Net Operating Income	12,111,000	7,668,203	3,526,642	361,846	43,925	510,383
45	Rate of Return	4.86%	3.96%	8.83%	10.14%	5.16%	4.53%
46	Return Ratio	1.00	0.81	1.82	2.09	1.06	0.93
47						1.03	0.97
48	Interest Expense	6,702,000	5,206,926	1,073,256	95,927	22,884	303,007
49	Income Tax / Net Oper Income	31.98%					
50							
51							
52	Proposed Rate Revenue Increase	7,085,000	6,676,967	0	0	19,495	388,539
53	Proposed Misc Revenue Increase	0	0	0	0	0	0
54	Total Revenue Increase	7,085,000	6,676,967	0	0	19,495	388,539
55							
56	allocated Misc Rev increase	0	0	0	0	0	0
57	allocation basis - Dist Plant	11	0.7790	0.1547	0.0129	0.0031	0.0502
58							
59	Proposed Rate Revenue	155,570,000	114,618,424	33,798,192	3,762,197	749,594	2,641,593
60							
61	Present Return b4 conversion items	23,404,000	14,824,533	6,972,280	740,255	95,475	771,458
62							
63							
64	<u>present conversion items, new spread</u>						
65	Uncollectibles	690,000	508,367	149,905	16,686	3,325	11,716

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66	Commission Fees	308,000	226,923	66,914	7,448	1,484	5,230
67	Washington Excise Tax	6,422,000	4,731,500	1,395,205	155,305	30,944	109,046
68	<u>incremental conversion items, new spread</u>						
69	Uncollectibles	32,000	23,576	6,952	774	154	543
70	Commission Fees	14,000	10,315	3,042	339	67	238
71	Washington Excise Tax	272,000	200,400	59,093	6,578	1,311	4,619
72	less: Interest Expense	6,702,000	5,206,926	1,073,256	95,927	22,884	303,007
73	Proposed Return b4 Tax, new spread	16,049,000	10,593,491	4,217,912	457,198	54,800	725,598
74	less: FIT--present	-284,000	-187,460	-74,639	-8,090	-970	-12,840
75	less: FIT--incremental	2,369,000	1,563,710	622,608	67,487	8,089	107,106
76	less: DFIT, SIT, ITC--present	4,157,000	2,743,918	1,092,521	118,423	14,194	187,944
77	addback: Interest Expense	6,702,000	5,206,926	1,073,256	95,927	22,884	303,007
78	Proposed Return	16,509,000	11,680,249	3,650,680	375,305	56,371	746,395
79	Proposed Rate of Return	6.62%	6.03%	9.14%	10.52%	6.62%	6.62%
80	Proposed Return Ratio	1.00	0.91	1.38	1.59	1.00	1.00
81							
82	Rate Revenues at Uniform Present Rates	148,485,000	111,086,371	30,931,264	3,421,710	725,455	2,320,199
83	Rate Change to get to Uniform Present Rates	0	3,144,915	-2,866,928	-340,486	-4,644	67,145
84	% Change to get to Uniform Rates	0.0%	2.8%	-9.3%	-10.0%	-0.6%	2.9%
85							
86							
87	Revenue Related Op Exp., current	7,420,000	5,393,983	1,688,942	188,002	36,484	112,588
88	Rate Rev. excl Rev. Conversion Items, current	141,065,000	102,547,473	32,109,250	3,574,195	693,616	2,140,466
89	Revenue Conversion Item Ratio, current	5.2600%	5.2600%	5.2600%	5.2600%	5.2600%	5.2600%
90							
91	Adj. Revenue Conversion Items	7,738,000	5,701,082	1,681,111	187,130	37,285	131,392
92	Adj. Rate Rev. excl Conversion Items	147,832,000	108,917,341	32,117,082	3,575,066	712,310	2,510,201
93	Adj. Revenue Conversion Ratio	5.2343%	5.2343%	5.2343%	5.2343%	5.2343%	5.2343%
94	Adj. Income Tax Items	6,242,000	4,120,168	1,640,489	177,820	21,314	282,210
95	Adj. Return	16,509,000	11,680,249	3,650,680	375,305	56,371	746,395
96	Adj. Income Tax Ratio	37.8097%	35.2747%	44.9365%	47.3801%	37.8097%	37.8097%
97	Adj. Income Tax Items - Uniform	6,242,000	4,416,265	1,380,310	141,901	21,314	282,210
98							
99							
100							
101	SUMMARY BY FUNCTION WITH MARGIN ANALYSIS						
102							
103		Total	Sch 101	Sch 111	Sch 121	Sch 131	Sch 146
104	Functional Cost Components at Current Rates						
105	Production	84,243,778	58,099,158	22,812,141	2,737,276	559,461	35,741
106	Underground Storage	2,973,254	1,551,098	1,162,444	164,036	20,194	75,481
107	Distribution	39,426,158	30,136,265	7,052,593	619,295	102,359	1,515,647
108	Common	21,841,810	18,154,936	2,771,014	241,589	48,086	626,185
109	Total Current Rate Revenue	148,485,000	107,941,457	33,798,192	3,762,197	730,100	2,253,054
110	Exclude Cost of Gas w / Revenue Exp.	83,322,753	57,475,690	22,570,258	2,707,403	553,058	16,344
111	Total Margin Revenue at Current Rates	65,162,247	50,465,767	11,227,935	1,054,794	177,041	2,236,711
112							
113	Margin per Therm at Current Rates						
114	Production	\$0.00471	\$0.00543	\$0.00534	\$0.00526	\$0.00523	\$0.00067
115	Underground Storage	\$0.01519	\$0.01352	\$0.02565	\$0.02891	\$0.01651	\$0.00262
116	Distribution	\$0.20143	\$0.26259	\$0.15564	\$0.10914	\$0.08367	\$0.05271
117	Common	\$0.11159	\$0.15819	\$0.06115	\$0.04258	\$0.03930	\$0.02178
118	Total Curr. Margin Melded Rate per Therm	\$0.33291	\$0.43973	\$0.24779	\$0.18589	\$0.14471	\$0.07778
119							
120	Functional Cost Components at Uniform Current Return						
121	Production	84,243,778	58,099,158	22,812,141	2,737,276	559,461	35,741
122	Underground Storage	2,710,143	1,808,001	713,844	89,391	19,274	79,632
123	Distribution	39,418,842	32,313,616	5,038,138	398,246	99,252	1,569,590
124	Common	22,112,237	18,865,596	2,367,141	196,797	47,469	635,235
125	Total Uniform Current Cost	148,485,000	111,086,371	30,931,264	3,421,710	725,455	2,320,199
126	Exclude Cost of Gas w / Revenue Exp.	83,322,753	57,475,690	22,570,258	2,707,403	553,058	16,344
127	Total Uniform Current Margin	65,162,247	53,610,682	8,361,006	714,307	172,397	2,303,855
128							
129	Margin per Therm at Uniform Current Return						
130	Production	\$0.00471	\$0.00543	\$0.00534	\$0.00526	\$0.00523	\$0.00067

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131	Underground Storage	\$0.01385	\$0.01575	\$0.01575	\$0.01575	\$0.01575	\$0.00277
132	Distribution	\$0.20139	\$0.28156	\$0.11119	\$0.07018	\$0.08113	\$0.05458
133	Common	\$0.11297	\$0.16438	\$0.05224	\$0.03468	\$0.03880	\$0.02209
134	Total Curr. Uniform Margin @ Melded Rate	\$0.33291	\$0.46713	\$0.18452	\$0.12588	\$0.14091	\$0.08012
135							
136	Margin to Cost Ratio at Current Rates	1.00	0.94	1.34	1.48	1.03	0.97
137							
138							
139	Functional Cost Components at Proposed Rates						
140	Production	84,223,236	58,084,991	22,806,579	2,736,609	559,325	35,732
141	Underground Storage	3,549,555	2,098,301	1,163,451	164,198	24,087	99,519
142	Distribution	44,389,636	34,769,873	7,056,664	619,739	115,494	1,827,866
143	Common	23,407,573	19,665,258	2,771,500	241,651	50,689	678,475
144	Total Proposed Rate Revenue	155,570,000	114,618,424	33,798,192	3,762,197	749,594	2,641,593
145	Exclude Cost of Gas w / Revenue Exp.	83,302,435	57,461,675	22,564,754	2,706,743	552,924	16,340
146	Total Margin Revenue at Proposed Rates	72,267,565	57,156,749	11,233,438	1,055,454	196,671	2,625,253
147							
148	Margin per Therm at Proposed Rates						
149	Production	\$0.00470	\$0.00543	\$0.00534	\$0.00526	\$0.00523	\$0.00067
150	Underground Storage	\$0.01813	\$0.01828	\$0.02568	\$0.02894	\$0.01969	\$0.00346
151	Distribution	\$0.22679	\$0.30296	\$0.15573	\$0.10922	\$0.09440	\$0.06356
152	Common	\$0.11959	\$0.17135	\$0.06116	\$0.04259	\$0.04143	\$0.02359
153	Total Proposed Margin @ Melded Rates	\$0.36922	\$0.49803	\$0.24791	\$0.18601	\$0.16075	\$0.09129
154							
155	Functional Cost Components at Uniform Proposed Return						
156	Production	84,223,236	58,084,991	22,806,579	2,736,609	559,325	35,732
157	Underground Storage	3,386,943	2,259,511	892,111	111,715	24,087	99,519
158	Distribution	44,382,078	36,136,191	5,838,206	464,321	115,494	1,827,866
159	Common	23,577,743	20,111,207	2,527,214	210,158	50,689	678,475
160	Total Uniform Proposed Cost	155,570,000	116,591,900	32,064,110	3,522,803	749,594	2,641,593
161	Exclude Cost of Gas w / Revenue Exp.	83,302,435	57,461,675	22,564,754	2,706,743	552,924	16,340
162	Total Uniform Proposed Margin	72,267,565	59,130,226	9,499,355	816,060	196,671	2,625,253
163							
164	Margin per Therm at Uniform Proposed Return						
165	Production	\$0.00470	\$0.00543	\$0.00534	\$0.00526	\$0.00523	\$0.00067
166	Underground Storage	\$0.01730	\$0.01969	\$0.01969	\$0.01969	\$0.01969	\$0.00346
167	Distribution	\$0.22675	\$0.31487	\$0.12884	\$0.08183	\$0.09440	\$0.06356
168	Common	\$0.12046	\$0.17524	\$0.05577	\$0.03704	\$0.04143	\$0.02359
169	Total Prop. Uniform Margin @ Melded Rates	\$0.36922	\$0.51522	\$0.20964	\$0.14382	\$0.16075	\$0.09129
170							
171	Margin to Cost Ratio at Proposed Rates	1.00	0.97	1.18	1.29	1.00	1.00
172							
173	Throughput Therms	195,732,638	114,766,242	45,312,560	5,674,290	1,223,438	28,756,108
174	Peak Therms	1,346,733	859,464	324,317	24,134	6,297	132,520
175	Number of Customers (Annualized)	1,798,880	1,768,267	29,797	336	24	456
176							
177							
178							
179	SUMMARY BY CLASSIFICATION WITH UNIT COST ANALYSIS						
180							
181		Total	Sch 101	Sch 111	Sch 121	Sch 131	Sch 146
182	Cost by Classification at Curr. Return by Schedule						
183	Commodity	78,013,125	51,853,465	22,028,158	2,810,432	558,315	762,755
184	Demand	33,304,408	21,549,541	9,478,029	880,960	147,785	1,248,091
185	Customer	37,500,588	34,871,571	2,292,005	70,804	24,000	242,208
186	Total Current Rate Revenue	148,818,121	108,274,577	33,798,192	3,762,197	730,100	2,253,054
187							
188	Revenue per Therm at Current Rates						
189	Commodity	\$0.39857	\$0.45182	\$0.48614	\$0.49529	\$0.45635	\$0.02652
190	Demand	\$0.17015	\$0.18777	\$0.20917	\$0.15525	\$0.12079	\$0.04340
191	Customer	\$0.19159	\$0.30385	\$0.05058	\$0.01248	\$0.01962	\$0.00842
192	Total Revenue per Therm at Current Rates	\$0.76031	\$0.94344	\$0.74589	\$0.66303	\$0.59676	\$0.07835
193							
194	Cost per Unit at Current Rates						
195	Commodity	\$0.39857	\$0.45182	\$0.48614	\$0.49529	\$0.45635	\$0.02652

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Line	A	Total C	Sch 101 D	Sch 111 E	Sch 121 F	Sch 132 G	Sch 146 H
196	Demand	\$24.73	\$25.07	\$29.22	\$36.50	\$23.47	\$9.42
197	Customer	\$20.85	\$19.72	\$76.92	\$210.73	\$999.99	\$531.16
198							
199	Cost by Classification at Uniform Current Return						
200	Commodity	77,279,117	52,581,813	20,756,327	2,598,805	555,829	786,342
201	Demand	32,787,604	22,212,274	8,372,000	771,594	146,153	1,285,582
202	Customer	38,751,400	36,625,405	1,802,937	51,311	23,473	248,275
203	Total Uniform Current Cost	148,818,121	111,419,492	30,931,264	3,421,710	725,455	2,320,199
204							
205	Cost per Therm at Current Return						
206	Commodity	\$0.39482	\$0.45816	\$0.45807	\$0.45800	\$0.45432	\$0.02735
207	Demand	\$0.16751	\$0.19354	\$0.18476	\$0.13598	\$0.11946	\$0.04471
208	Customer	\$0.19798	\$0.31913	\$0.03979	\$0.00904	\$0.01919	\$0.00863
209	Total Cost per Therm at Current Return	\$0.76031	\$0.97084	\$0.68262	\$0.60302	\$0.59296	\$0.08069
210							
211	Cost per Unit at Uniform Current Return						
212	Commodity	\$0.39482	\$0.45816	\$0.45807	\$0.45800	\$0.45432	\$0.02735
213	Demand	\$24.35	\$25.84	\$25.81	\$31.97	\$23.21	\$9.70
214	Customer	\$21.54	\$20.71	\$60.51	\$152.71	\$978.05	\$544.46
215							
216	Revenue to Cost Ratio at Current Rates	1.00	0.97	1.09	1.10	1.01	0.97
217							
218							
219	Cost by Classification at Proposed Return by Schedule						
220	Commodity	79,697,992	53,393,273	22,026,443	2,810,317	568,710	899,250
221	Demand	34,936,516	22,956,881	9,478,898	881,040	154,660	1,465,037
222	Customer	41,268,532	38,601,310	2,292,852	70,840	26,224	277,306
223	Total Proposed Rate Revenue	155,903,039	114,951,463	33,798,192	3,762,197	749,594	2,641,593
224							
225	Revenue per Therm at Proposed Rates						
226	Commodity	\$0.40718	\$0.46523	\$0.48610	\$0.49527	\$0.46485	\$0.03127
227	Demand	\$0.17849	\$0.20003	\$0.20919	\$0.15527	\$0.12641	\$0.05095
228	Customer	\$0.21084	\$0.33635	\$0.05060	\$0.01248	\$0.02143	\$0.00964
229	Total Revenue per Therm at Prop. Rates	\$0.79651	\$1.00161	\$0.74589	\$0.66303	\$0.61270	\$0.09186
230							
231	Cost per Unit at Proposed Rates						
232	Commodity	\$0.40718	\$0.46523	\$0.48610	\$0.49527	\$0.46485	\$0.03127
233	Demand	\$25.94	\$26.71	\$29.23	\$36.51	\$24.56	\$11.06
234	Customer	\$22.94	\$21.83	\$76.95	\$210.83	\$1,092.67	\$608.13
235							
236	Cost by Classification at Uniform Proposed Return						
237	Commodity	79,236,970	53,850,321	21,257,167	2,661,523	568,710	899,250
238	Demand	34,606,505	23,372,755	8,809,908	804,146	154,660	1,465,037
239	Customer	42,059,564	39,701,864	1,997,035	57,134	26,224	277,306
240	Total Uniform Proposed Cost	155,903,039	116,924,940	32,064,110	3,522,803	749,594	2,641,593
241							
242	Cost per Therm at Proposed Return						
243	Commodity	\$0.40482	\$0.46922	\$0.46912	\$0.46905	\$0.46485	\$0.03127
244	Demand	\$0.17680	\$0.20366	\$0.19443	\$0.14172	\$0.12641	\$0.05095
245	Customer	\$0.21488	\$0.34594	\$0.04407	\$0.01007	\$0.02143	\$0.00964
246	Total Cost per Therm at Proposed Return	\$0.79651	\$1.01881	\$0.70762	\$0.62084	\$0.61270	\$0.09186
247							
248	Cost per Unit at Uniform Proposed Return						
249	Commodity	\$0.40482	\$0.46922	\$0.46912	\$0.46905	\$0.46485	\$0.03127
250	Demand	\$25.70	\$27.19	\$27.16	\$33.32	\$24.56	\$11.06
251	Customer	\$23.38	\$22.45	\$67.02	\$170.04	\$1,092.67	\$608.13
252							
253	Revenue to Cost Ratio at Prop. Rates	1.00	0.98	1.05	1.07	1.00	1.00

**AVISTA
MONTHLY CUSTOMER CHARGE
FOR THE TWELVE MONTHS ENDED JUNE 30, 2013**

Line No.	Description	Sch. 101 (Residential)	Sch. 111-112 (Large General)	Sch. 121-122 (Extra Large General)	Sch. 131 (Interruptible)	Sch. 146 (Transportation)	
	Total	C	D	E	F	G	
	A	B	C	D	E	F	G
1	Services	\$ 103,003,000	\$ 101,065,613	\$ 1,703,053	\$ 51,840	\$ 3,703	\$ 178,791
2	Services Accum. Depn.	\$ (44,476,000)	\$ (43,639,450)	\$ (735,367)	\$ (22,384)	\$ (1,599)	\$ (77,201)
3	Total Services	\$ 58,527,000	\$ 57,426,164	\$ 967,686	\$ 29,456	\$ 2,104	\$ 101,590
4							
5	Meters	\$ 43,768,000	\$ 37,622,038	\$ 5,157,083	\$ 143,898	\$ 79,100	\$ 765,881
6	Meters Accum. Depn.	\$ (9,444,000)	\$ (8,117,861)	\$ (1,112,765)	\$ (31,050)	\$ (17,068)	\$ (165,257)
7	Total Meters	\$ 34,324,000	\$ 29,504,177	\$ 4,044,318	\$ 112,849	\$ 62,032	\$ 600,624
8							
9	Total Rate Base (Ln 3+7)	\$ 92,851,000	\$ 86,930,341	\$ 5,012,004	\$ 142,304	\$ 64,136	\$ 702,214
10							
11	Net of Tax Return on Rate Base @ 6.77%	\$ 6,286,013	\$ 5,885,184	\$ 339,313	\$ 9,634	\$ 4,342	\$ 47,540
12	Net Operating Income Conversion Factor	0.62088	0.62088	0.62088	0.62088	0.62088	0.62088
13	Rate Base Revenue Requirement (Ln 11/12)	\$ 10,124,344	\$ 9,478,763	\$ 546,502	\$ 15,517	\$ 6,993	\$ 76,568
14							
15	Services Depn Exp.	\$ 2,782,000	\$ 2,729,673	\$ 45,998	\$ 1,400	\$ 100	\$ 4,829
16	Meters Depn Exp.	\$ 1,441,000	\$ 1,238,653	\$ 169,790	\$ 4,738	\$ 2,604	\$ 25,216
17	Services Op Exp. (Installation)	\$ 1,069,000	\$ 1,048,893	\$ 17,675	\$ 538	\$ 38	\$ 1,856
18	Meters Op Exp.	\$ 1,053,000	\$ 905,136	\$ 124,073	\$ 3,462	\$ 1,903	\$ 18,426
19	Meter Reading Exp.	\$ 1,578,000	\$ 1,551,146	\$ 26,138	\$ 295	\$ 21	\$ 400
20	Billing Exp.	\$ 3,380,000	\$ 3,322,480	\$ 55,987	\$ 631	\$ 45	\$ 857
21	Net Expenses (Sum Ln 15-20)	\$ 11,303,000	\$ 10,795,981	\$ 439,660	\$ 11,064	\$ 4,712	\$ 51,583
22	Revenue Sensitive Conversion Factor	0.955202	0.955202	0.955202	0.955202	0.955202	0.955202
23	Expense Revenue Requirement (Ln 21/22)	\$ 11,833,099	\$ 11,302,302	\$ 460,280	\$ 11,583	\$ 4,933	\$ 54,002
24							
25	Total Revenue Requirement (Ln 13+23)	\$ 21,957,443	\$ 20,781,065	\$ 1,006,782	\$ 27,099	\$ 11,926	\$ 130,571
26							
27	Total Customers Bills (Annual)	1,798,880	1,768,267	29,797	336	24	456
28							
29	Monthly Customer Charge (Ln 25/27)	\$12.21	\$11.75	\$33.79	\$80.65	\$496.92	\$286.34
30							

Avista Corp
2014 Gas General Rate Case
Peak-Average Allocation Factor for Mains

Line	Item	Amount	Percent	Allocator	GEN SERVICE SCHEDULE 101	LRG GEN SVC SCH. 111&112	EX LRG GEN SVC SCH. 121&122	INTERRUPTIBLE SCH. 131&132	TRANSPORT SCHEDULE 146		
	A	B	C	D	E	F	G	H	I	J	K
1	Peak		Percentage	Allocator	60.2%						
2	Peak Related Costs	\$ 92,654,865	0.6018	D01	Peak	\$ 59,130,889	\$ 22,312,938	\$ 1,660,447	\$ 433,262	\$ 9,117,330	
3											
4	Average				39.8%						
5	Average Related Costs	\$ 61,305,135									
6											
7	Large Mains (=> 4")	\$ 16,659,127	0.1082	E01	Volume	\$ 9,767,944	\$ 3,856,627	\$ 482,948	\$ 104,129	\$ 2,447,480	
8	Medium Mains (2-3")	\$ 13,331,615	0.0866	E01	33.3% Volume	\$ 7,816,884	\$ 3,086,300	\$ 386,484	\$ 83,330	\$ 1,958,617	
9	Medium Mains (2-3")	\$ 26,703,265	0.1734	E04	66.7% Volume Less 146	\$ 18,353,677	\$ 7,246,487	\$ 907,445	\$ 195,655	\$ -	
10	Small Mains (< 2")	\$ 4,611,128	0.0300	E06	Volume Less 132, 146	\$ 3,192,712	\$ 1,260,562	\$ 157,855	\$ -	\$ -	
11	Total Average Related Costs	\$ 61,305,135	1.0000			\$ 39,131,217	\$ 15,449,975	\$ 1,934,732	\$ 383,114	\$ 4,406,097	
12											
13	Total (MAINS)	\$ 153,960,000				\$ 98,262,105	\$ 37,762,914	\$ 3,595,178	\$ 816,376	\$ 13,523,427	
14	Percent	100.00%									
15					Staff's Method	63.82%	24.53%	2.34%	0.53%	8.78%	
16					Current Method	77.90%	15.47%	1.29%	0.31%	5.02%	
17					Difference	-14.08%	9.06%	1.04%	0.22%	3.76%	
18	Allocators										
19	Peak	1,346,733		D01		859,464	324,317	24,134	6,297	132,520	
20	Percent	100.00%				63.82%	24.08%	1.79%	0.47%	9.84%	
21											
22	Total Annual Volume	195,732,638		E01		114,766,242	45,312,560	5,674,290	1,223,438	28,756,108	
23	Percent	100.00%				58.63%	23.15%	2.90%	0.63%	14.69%	
24											
25	Volume Less 146	166,976,530		E04		114,766,242	45,312,560	5,674,290	1,223,438	-	
26	Percent	100.00%				68.73%	27.14%	3.40%	0.73%	0.00%	
27											
28	Volume Less 131, 146	165,753,092		E06		114,766,242	45,312,560	5,674,290	-	-	
29	Percent	100.00%				69.24%	27.34%	3.42%	0.00%	0.00%	