

**Replacement
Attachment A**



PUGET SOUND ENERGY

The Energy To Do Great Things

Puget Sound Energy, Inc.

P.O. Box 97034

Bellevue, WA 98009-9734

February 4, 2009

Mr. David Danner, Secretary and Executive Director
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, Washington 98504-7250

RE: Docket No. U-072375
Compliance Filing (Advice No. 2009-04)
Electric Tariff Filing – Filed Electronically

Dear Mr. Danner:

Pursuant to RCW 80.28.060 and Chapter 480-80 WAC, please find enclosed for filing the following proposed revisions to the WN U-60, Tariff G for electric service of Puget Sound Energy (the “Company” or “PSE”).

36 th Revision of Sheet No. 2-a	- Index (Continued)
Original Sheet No. 132	- Schedule 132 – Merger Rate Credit
Original Sheet No. 132-a	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-b	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-c	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-d	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-e	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-f	- Schedule 132 – Merger Rate Credit (Continued)

The purpose of this filing and the natural gas tariff filing being filed coincident with this filing is to comply with Transaction Commitment number 34 in the Multiparty Settlement Stipulation that is Attachment A to Order No. 8 in Docket No. U-072375 (the “Order”). Transaction Commitment number 34 is a commitment to provide rate credits of \$100 million over a 10-year period (\$10 million per year for ten years).

As provided for in the Order the rate credits of \$10 million per year for a ten year period are to commence at the closing and are comprised of \$8.8 million that is not offsettable and \$1.2 million that is fully offsettable to the extent that the Company can demonstrate that the savings are associated with the merger. This filing reflects a total of \$113,416 in offsets to the \$1.2 million. \$73,891 of the \$113,416 offset is shown as an adjustment in Exhibit ____ JHS-15 and \$39,525 is shown as an adjustment in Exhibit ____ KRK-09 in Docket Nos. UE-072300 and UG-072301 respectively. These adjustments result in a total of \$9,886,584 to be credited to customers (\$10,339,246 after gross-up) or \$6,441,106 to electric customers and \$3,445,475 to natural gas customers.

Work papers supporting the total amount to be passed through for the year ending December 31, 2009, and the spread of this amount to rates are also enclosed.

Mr. David Danner
Page 2
February 4, 2009
Advice No. 2009-04

The Company is proposing that the credit for the first year start immediately following the closing of the "Proposed Transaction" (as defined in the Order) and be passed through during the remainder of 2009. The subsequent periods for the rate credits would be for the calendar year.

On or before December 1 of each year that Schedule 132 is in effect the Company will file a revision to true-up the rate credits due to differences in actual usage from what was used to calculate the rate credits however the rates are expected to be credits on all annual filings. Provided that the rates filed each year in Schedule 132 are credits, the Company will publish the change in the manner it posts tariffs under WAC 480-100-193 which is typically through posting the change on its web site and making information available by telephone and mail. The Company believes that is in accordance with WAC 480-100-195(3) which provides that when a utility files a tariff change that decreases rates it must publish the change as provided in WAC 480-100-193. Noticing in this way is also described in the attached tariff sheets. If noticing in this manner requires that a waiver of WAC 480-100-195 be requested, the Company hereby requests such a waiver.

The tariff sheets described herein reflect an issue date of February 4, 2009, and an effective date of February 13, 2009. Posting of proposed tariff change, as required by WAC 480-100-193, is being made by posting the proposed tariff sheet on the PSE web site immediately prior to, or coincident with, the date of this transmittal letter.

This tariff change does not increase recurring charges or restrict access to services. Therefore, notice of proposed tariff change, as required by law and the Commission's rules and regulations (including WAC 480-100-195(3)), is being given to the public immediately prior to, or coincident with, the date of this transmittal letter through web, telephone and mail access in accordance with WAC 480-100-193.

As required by WAC 480-07-883(2) a copy of this filing has been served on each party to this proceeding.

Please contact Lynn Logen at (425) 462-3872 or Eric Englert at (425) 456-2312 for additional information about this filing. If you have any other questions please contact me at (425) 462-3495.

Very truly yours,



Tom DeBoer
Director, Federal & State Regulatory Affairs

Enclosures

cc: Simon J. ffitich, Public Counsel
Sheree Carson, Perkins Coie
Service List

**PUGET SOUND ENERGY
Electric Tariff G**

**INDEX TO RATE SCHEDULES
(Continued)**

<u>Title of Sheet</u>	<u>Sheet and Schedule Number</u>
MISCELLANEOUS	
Substation and Related Equipment Capacity	62
Conversion to Underground Service for Customers Other Than Government Entities.....	73
Conversion to Underground Service for Government Entities.....	74
General Rules and Provisions	80
Tax Adjustment	81
Electricity Conservation Service	83
Limited Conservation Water Heater Rental Service	84
Line Extensions.....	85
Income Tax Rider - Contributions in Aid of Construction.....	87
Cogeneration and Small Power Production.....	91
Voluntary Load Curtailment Rider.....	93
Power Cost Adjustment Clause	95
Production Tax Credit Tracker.....	95A
Electricity Conservation Service Rider.....	120
Electricity Conservation Incentive Mechanism	121
Low Income Program.....	129
Customer Service Guarantee	130
Restoration Service Guarantee.....	131
Merger Rate Credit.....	132 (N)
Green Energy Option Purchase Rider	135
Large Volume Green Energy Purchase Rider	136
Net Metering Services for Customer-Generator Systems	150
Renewable Energy Production Incentive Payment Program.....	151
Residential and Farm Energy Exchange Benefit	194
Line Extension Pilots.....	385
ELECTRICITY ENERGY EFFICIENCY PROGRAMS	
Residential Information Services	200
Residential Low-Income.....	201
Energy Education.....	202
Existing Residential Single Family	214
Residential Single Family New Construction	215
Incentive for Existing Electric Residential Conversion to Natural Gas.....	216 (N)
Multi-Family Existing Structure	217
Multi-Family New Construction	218

Issued: February 4, 2009

Effective: February 13, 2009

Advice No.: 2009-04

By Authority of the Washington Utilities and Transportation Commission in Docket No. U-072375 Order No. 8

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 132
MERGER RATE CREDIT**

(N)

1. AVAILABILITY/ELIGIBILITY:

This rate credit is available to all Customers of the Company and will be applied to all bills to Customers with Energy usage during a month when this schedule is effective.

2. PURPOSE:

The purpose of this rate credit is to pass through the rate credits as described in the Order (see definition below). The rate credits will be applied on a per kWh basis as described in the Adjustment paragraph below and the per kWh rate will be adjusted annually to reflect the difference between the actual amounts of credits passed through in the prior year and the amount to be funded in accordance with the Order plus the credit per kWh for the upcoming year based on projected loads in the upcoming year.

3. DEFINITIONS:

Order: Refers to Transaction Commitment number 34 in the Multiparty Settlement Stipulation attached as Attachment A to the Washington Utilities and Transportation Commission's Order No. 8 in Docket No. U-072375.

4. FUNDING:

Rate credits of up to a total of \$10 million per year for ten years are provided by Puget Sound Energy and Puget Holdings to all eligible electric and gas Customers of the Company. Rate credits totaling \$8.8 million per year will be available under this schedule and the corresponding natural gas tariff rate schedule. Additional rate credits that are fully offsettable as provided in the Order of up to \$1.2 million per year for ten years will also be available under this schedule and the corresponding natural gas tariff rate schedule. If the amount of funding changes (as provided in the Order) as a result of a general rate case, the rate credit per kWh may be adjusted by submitting a rate change to the Commission following the conclusion of the general rate case.

5. ADJUSTMENT:

In addition to the rate specified in the otherwise applicable rate schedules the following rate credits will apply from the initial effective date of this tariff sheet until December 31, 2009. On or before each December 1 starting in 2009 through 2017 the Company will submit revised rates to the Commission that are proposed to be effective the following calendar year.

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009:
SCHEDULE 7* (0.0462) cents per kWh

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: February 4, 2009**Effective:** February 13, 2009**Advice No.:** 2009-04

By Authority of the Washington Utilities and Transportation Commission in Docket No. U-072375 Order No. 8

Issued By Puget Sound Energy

By:



Tom DeBoer

Title: Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 132
MERGER RATE CREDIT
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

<u>SCHEDULE 24*</u>	(0.0342) cents per kWh
<u>SCHEDULE 25*</u>	(0.0226) cents per kWh
<u>SCHEDULE 26*</u>	(0.0198) cents per kWh
<u>SCHEDULE 29*</u>	(0.0226) cents per kWh
<u>SCHEDULE 31*</u>	(0.0235) cents per kWh
<u>SCHEDULE 35*</u>	(0.0235) cents per kWh
<u>SCHEDULE 40</u>	
- High Voltage Metering Point:	(0.0235) cents per kWh
- Primary Voltage Metering Point:	(0.0235) cents per kWh
- Secondary Voltage Metering Point:	(0.0235) cents per kWh
<u>SCHEDULE 43</u>	(0.0235) cents per kWh
<u>SCHEDULE 46</u>	(0.0194) cents per kWh
<u>SCHEDULES 448, 449, 458 & 459</u>	
- Primary Voltage	(0.0022) cents per kWh
- High Voltage	(0.0022) cents per kWh
<u>SCHEDULE 49</u>	(0.0194) cents per kWh
<u>SPECIAL CONTRACTS</u>	
- Primary Voltage	(0.0235) cents per kWh
- High Voltage	(0.0194) cents per kWh

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: February 4, 2009**Effective:** February 13, 2009**Advice No.:** 2009-04

By Authority of the Washington Utilities and Transportation Commission in Docket No. U-072375 Order No. 8

Issued By Puget Sound EnergyBy: Tom DeBoer Tom DeBoer**Title:** Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 132
MERGER RATE CREDIT
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 50 - Customer-Owned Incandescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
327 Watt	\$(0.12)

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting ServiceSCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.04)
175 Watt	\$(0.07)
400 Watt	\$(0.16)
700 Watt	\$(0.28)
1000 Watt	\$(0.40)

SCHEDULE 52 - Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$(0.02)
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
310 Watt	\$(0.14)
400 Watt	\$(0.19)

SCHEDULE 52 - Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.05)
150 Watt	\$(0.06)
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)
1000 Watt	\$(0.39)

(N)

Issued: February 4, 2009**Effective:** February 13, 2009**Advice No.:** 2009-04

By Authority of the Washington Utilities and Transportation Commission in Docket No. U-072375 Order No. 8

Issued By Puget Sound EnergyBy: Tom DeBoer Tom DeBoer**Title:** Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 132
MERGER RATE CREDIT
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$(0.02)
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
310 Watt	\$(0.14)
400 Watt	\$(0.19)
1000 Watt	\$(0.40)

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.05)
150 Watt	\$(0.06)
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)

SCHEDULE 54

<u>Lamp Wattage</u>	<u>Per Lamp</u>
<u>Dusk to Dawn</u>	
50 Watt	\$(0.02)
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
310 Watt	\$(0.14)
400 Watt	\$(0.19)
1000 Watt	\$(0.40)

(N)

Issued: February 4, 2009**Effective:** February 13, 2009**Advice No.:** 2009-04

By Authority of the Washington Utilities and Transportation Commission in Docket No. U-072375 Order No. 8

Issued By Puget Sound EnergyBy: Tom DeBoer Tom DeBoer**Title:** Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 132
MERGER RATE CREDIT
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 55 - Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.19)

SCHEDULE 55 - Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$(0.10)

SCHEDULE 57

Monthly Rate per Watt
of Connected Load: (0.025) ¢

SCHEDULE 58 - Directional Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.19)

SCHEDULE 58 - Directional Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)
1000 Watt	\$(0.39)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: February 4, 2009**Effective:** February 13, 2009**Advice No.:** 2009-04

By Authority of the Washington Utilities and Transportation Commission in Docket No. U-072375 Order No. 8

Issued By Puget Sound EnergyBy: Tom DeBoer Tom DeBoer**Title:** Federal & State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 132
MERGER RATE CREDIT
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 58 - Horizontal Sodium Vapor Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.19)

SCHEDULE 58 - Horizontal Metal Halide Lighting Service*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

6. TERMINATION:

The rate credits under this schedule will terminate at such time as the rate credits described in the Order have been fully credited to Customers or December 31, 2018, whichever is sooner. Any balance remaining on December 31, 2021, will be included in the revenue requirement of the next following general rate case. Once this remaining balance is included in rates for service the rate credits will not be available on adjusted bills.

7. TRUE-UP AND NOTICE OF RATE CHANGES:

The rate credits in this schedule will be adjusted annually and may be adjusted following conclusion of a general rate case. Annual adjustment of the rate credits will take into account actual usage and the projected usage used to develop the rate credits and true-up for differences. The total usage of all Customers is generally expected to increase over time which will result in a reduction in the credit rates in this schedule, however, the total of the rate credits to all electric and gas Customers over the ten years will be in accordance with the Order. Since the rate credits in this schedule are credits, notice to the public of changes in the rate credits will be provided on the Company's web site, by telephone and by mail in accordance with WAC 480-100-195(3).

(N)

Issued: February 4, 2009

Effective: February 13, 2009

Advice No.: 2009-04

By Authority of the Washington Utilities and Transportation Commission in Docket No. U-072375 Order No. 8

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Federal & State Regulatory Affairs

Workpapers

Puget Sound Energy
Electric Merger Credit Calculation
Docket No. UE-072375
Schedule 132

Line No.	Description	Rate Schedule	Allocation to Class	Forecast MWh Feb 13, 2009 to Dec 31, 2009	\$ / kWh Monthly Credit f = d / [e * 1000]
a	b	c	d	e	
1	Residential	7	\$(4,217,677)	9,120,615	\$(0.000462)
2	Secondary Voltage General Service < 50 kW	24	\$(827,410)	2,418,573	\$(0.000342)
3	Secondary Voltage General Service > 50 kW and < 350 kW & Irrigation	25 & 29	\$(643,515)	2,844,499	\$(0.000226)
4	Secondary Voltage General Service > 350 kW	26	\$(379,907)	1,917,495	\$(0.000198)
5	Primary Voltage	31, 35 & 43	\$(349,345)	1,485,419	\$(0.000235)
6	Campus	40	\$(110,791)	471,832	\$(0.000235)
7	High Voltage	46 & 49	\$(91,260)	470,136	\$(0.000194)
8	Retail Wheeling	449	\$(40,840)	1,823,947	\$(0.000022)
9	Lighting	50-59	\$(77,499)	81,683	\$(0.000949)
10	Firm Resale		\$-	5,774	\$-
11					
12	Total		\$(6,738,244)	20,639,973	

Puget Sound Energy
Street Light kWh Calculations

Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Billable Watts	Ballast Wattage	# hours / month	kWh / Month	\$ / kWh	Revenue	# of Lamps @ 12-31-08	Schedule 132 Revenue	Reallocate on Existing Inventory	\$ / Lamp / Month	Zero Inventory Allocation	Sch 132 Rate	Sch 132 Revenue
				a	b	c = b - a	d	e = (b * d) / 1000	f = from p. 1	g = e * f	h	i = g * h * 10.57	j = i / A * B	k = j / h / 10.57	l = k * C	m = g + k + i	n = h * m * 10.57
1	3	Street	Fluorescent	22	28	6	350	10	\$(0.000949)	\$(0.0095)	60	\$	\$(6)	\$(0.00)	\$(0.01)	\$(6)	
2	50	Street	Incandescent	327	327	-	350	114	\$(0.000949)	\$(0.1082)	-	\$	\$(9)	\$(0.00)	\$(0.12)	\$(9)	
3	50	Street	Mercury Vapor	100	115	15	350	40	\$(0.000949)	\$(0.0380)	22	\$	\$(8)	\$(0.01)	\$(0.04)	\$(8)	
4	50	Street	Mercury Vapor	175	193	18	350	68	\$(0.000949)	\$(0.1045)	134	\$	\$(91)	\$(0.01)	\$(0.07)	\$(99)	
5	50	Street	Mercury Vapor	400	430	30	350	151	\$(0.000949)	\$(0.1433)	145	\$	\$(220)	\$(0.01)	\$(0.16)	\$(245)	
6	50	Street	Mercury Vapor	700	780	80	350	273	\$(0.000949)	\$(0.2581)	2	\$	\$(5)	\$(0.02)	\$(0.28)	\$(6)	
7	50	Street	Mercury Vapor	1,000	1,102	102	350	386	\$(0.000949)	\$(0.3663)	1	\$	\$(4)	\$(0.03)	\$(0.40)	\$(4)	
8	52	Street	Metal Halide	70	98	28	350	34	\$(0.000949)	\$(0.0323)	-	\$	\$(0)	\$(0.00)	\$(0.03)	\$(0)	
9	52	Street	Metal Halide	100	125	25	350	44	\$(0.000949)	\$(0.0418)	-	\$	\$(0)	\$(0.00)	\$(0.05)	\$(0)	
10	52	Street	Metal Halide	150	180	30	350	63	\$(0.000949)	\$(0.0586)	-	\$	\$(0)	\$(0.00)	\$(0.06)	\$(0)	
11	52	Street	Metal Halide	175	211	36	350	74	\$(0.000949)	\$(0.0702)	281	\$	\$(209)	\$(0.01)	\$(0.08)	\$(238)	
12	52	Street	Metal Halide	250	289	39	350	101	\$(0.000949)	\$(0.0955)	-	\$	\$(0)	\$(0.01)	\$(0.10)	\$(0)	
13	52	Street	Metal Halide	400	452	52	350	158	\$(0.000949)	\$(0.1489)	-	\$	\$(0)	\$(0.01)	\$(0.16)	\$(0)	
14	52	Street	Metal Halide	1,000	1,080	80	350	378	\$(0.000949)	\$(0.3587)	18	\$	\$(68)	\$(0.03)	\$(0.39)	\$(74)	
15	52	Street	Sodium Vapor	50	58	8	350	20	\$(0.000949)	\$(0.0190)	-	\$	\$(0)	\$(0.00)	\$(0.02)	\$(0)	
16	52	Street	Sodium Vapor	70	83	13	350	29	\$(0.000949)	\$(0.0275)	478	\$	\$(138)	\$(0.00)	\$(0.03)	\$(151)	
17	52	Street	Sodium Vapor	100	117	17	350	41	\$(0.000949)	\$(0.0389)	9,094	\$	\$(3,741)	\$(0.00)	\$(0.04)	\$(3,845)	
18	52	Street	Sodium Vapor	150	171	21	350	60	\$(0.000949)	\$(0.0569)	3,668	\$	\$(2,208)	\$(0.00)	\$(0.06)	\$(2,327)	
19	52	Street	Sodium Vapor	200	227	27	350	79	\$(0.000949)	\$(0.0780)	876	\$	\$(694)	\$(0.01)	\$(0.08)	\$(741)	
20	52	Street	Sodium Vapor	250	281	31	350	98	\$(0.000949)	\$(0.0930)	994	\$	\$(977)	\$(0.01)	\$(0.10)	\$(1,051)	
21	52	Street	Sodium Vapor	310	383	73	350	134	\$(0.000949)	\$(0.1272)	155	\$	\$(208)	\$(0.01)	\$(0.14)	\$(229)	
22	52	Street	Sodium Vapor	400	438	38	350	153	\$(0.000949)	\$(0.1452)	486	\$	\$(746)	\$(0.01)	\$(0.19)	\$(976)	
23	53	Street	Sodium Vapor	50	58	8	350	20	\$(0.000949)	\$(0.0190)	32	\$	\$(6)	\$(0.00)	\$(0.02)	\$(7)	
24	53	Street	Sodium Vapor	70	83	13	350	29	\$(0.000949)	\$(0.0275)	6,448	\$	\$(1,876)	\$(0.00)	\$(0.03)	\$(2,045)	
25	53	Street	Sodium Vapor	100	117	17	350	41	\$(0.000949)	\$(0.0389)	46,672	\$	\$(19,197)	\$(0.00)	\$(0.04)	\$(19,736)	
26	53	Street	Sodium Vapor	150	171	21	350	60	\$(0.000949)	\$(0.0569)	5,525	\$	\$(3,326)	\$(0.00)	\$(0.06)	\$(3,504)	
27	53	Street	Sodium Vapor	200	227	27	350	79	\$(0.000949)	\$(0.0760)	8,730	\$	\$(6,919)	\$(0.01)	\$(0.08)	\$(7,383)	
28	53	Street	Sodium Vapor	250	281	31	350	98	\$(0.000949)	\$(0.0930)	3,000	\$	\$(2,949)	\$(0.01)	\$(0.10)	\$(3,171)	
29	53	Street	Sodium Vapor	310	383	73	350	134	\$(0.000949)	\$(0.1272)	63	\$	\$(85)	\$(0.01)	\$(0.14)	\$(93)	
30	53	Street	Sodium Vapor	400	438	38	350	153	\$(0.000949)	\$(0.1452)	3,104	\$	\$(4,764)	\$(0.01)	\$(0.19)	\$(6,235)	
31	53	Street	Sodium Vapor	1,000	1,102	102	350	386	\$(0.000949)	\$(0.3663)	1	\$	\$(4)	\$(0.03)	\$(0.40)	\$(4)	
32	53	Street	Metal Halide	70	98	28	350	34	\$(0.000949)	\$(0.0323)	-	\$	\$(0)	\$(0.00)	\$(0.03)	\$(0)	
33	53	Street	Metal Halide	100	125	25	350	44	\$(0.000949)	\$(0.0418)	-	\$	\$(0)	\$(0.00)	\$(0.05)	\$(0)	
34	53	Street	Metal Halide	150	180	30	350	63	\$(0.000949)	\$(0.0586)	-	\$	\$(0)	\$(0.00)	\$(0.06)	\$(0)	
35	53	Street	Metal Halide	175	211	36	350	74	\$(0.000949)	\$(0.0702)	4	\$	\$(3)	\$(0.01)	\$(0.08)	\$(3)	
36	53	Street	Metal Halide	250	289	39	350	101	\$(0.000949)	\$(0.0958)	-	\$	\$(0)	\$(0.01)	\$(0.10)	\$(0)	
37	53	Street	Metal Halide	400	452	52	350	158	\$(0.000949)	\$(0.1489)	-	\$	\$(0)	\$(0.01)	\$(0.16)	\$(0)	
38	54	Street	Sodium Vapor	50	58	8	350	20	\$(0.000949)	\$(0.0190)	194	\$	\$(39)	\$(0.00)	\$(0.02)	\$(41)	
39	54	Street	Sodium Vapor	70	83	13	350	29	\$(0.000949)	\$(0.0275)	985	\$	\$(287)	\$(0.00)	\$(0.03)	\$(312)	
40	54	Street	Sodium Vapor	100	117	17	350	41	\$(0.000949)	\$(0.0389)	2,461	\$	\$(1,012)	\$(0.00)	\$(0.04)	\$(1,041)	
41	54	Street	Sodium Vapor	150	171	21	350	60	\$(0.000949)	\$(0.0569)	1,079	\$	\$(648)	\$(0.00)	\$(0.06)	\$(684)	
42	54	Street	Sodium Vapor	200	227	27	350	79	\$(0.000949)	\$(0.0750)	1,790	\$	\$(1,419)	\$(0.01)	\$(0.08)	\$(1,514)	
43	54	Street	Sodium Vapor	250	281	31	350	98	\$(0.000949)	\$(0.0930)	2,344	\$	\$(2,305)	\$(0.01)	\$(0.10)	\$(2,478)	
44	54	Street	Sodium Vapor	310	383	73	350	134	\$(0.000949)	\$(0.1272)	150	\$	\$(202)	\$(0.01)	\$(0.14)	\$(202)	
45	54	Street	Sodium Vapor	400	438	38	350	153	\$(0.000949)	\$(0.1452)	2,318	\$	\$(3,558)	\$(0.01)	\$(0.19)	\$(4,666)	
46	54	Street	Sodium Vapor	1,000	1,102	102	350	386	\$(0.000949)	\$(0.3663)	11	\$	\$(43)	\$(0.03)	\$(0.40)	\$(47)	

Puget Sound Energy
Street Light kWh Calculations

Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Billable Watts	Ballast Wattage	# hours / month	kWh / Month	\$ / kWh	\$ / Lamp / Month	# of Lamps @ 12-31-08	Schedule 132 Revenue	Reallocate on Existing Inventory	\$ / Lamp / Month	Zero Inventory Allocation	Sch 132 Rate	Sch 132 Revenue
				a	b	c = b - a	d	e = (b * d) / 1000	f = from p. 1	g = e * f	h	i = g * h * 10.57	j = i / A * B	k = j / h / 10.57	l = i - g * C	m = g + k + l	n = h * m * 10.57
47	55	Area	Sodium Vapor	70	83	13	350	29	\$(0.000949)	\$(0.0275)	5,035	\$(2,071)	\$(3)	\$(0.00)	-\$	\$(0.03)	\$(3)
48	55	Area	Sodium Vapor	100	117	17	350	41	\$(0.000949)	\$(0.0389)	367	\$(221)	\$(175)	\$(0.00)	-\$	\$(0.06)	\$(2,129)
49	55	Area	Sodium Vapor	150	173	23	350	61	\$(0.000949)	\$(0.0569)	1,464	\$(1,160)	\$(98)	\$(0.01)	-\$	\$(0.08)	\$(233)
50	55	Area	Sodium Vapor	200	244	44	350	85	\$(0.000949)	\$(0.0750)	106	\$(104)	\$(9)	\$(0.01)	-\$	\$(0.10)	\$(1,238)
51	55	Area	Sodium Vapor	250	302	52	350	106	\$(0.000949)	\$(0.0930)	68	\$(104)	\$(9)	\$(0.01)	-\$	\$(0.19)	\$(112)
52	55	Area	Sodium Vapor	400	465	65	350	163	\$(0.000949)	\$(0.1452)	-	-\$	-\$	\$(0.01)	-\$	\$(0.08)	\$(137)
53	55	Area	Metal Halide	175	211	36	350	74	\$(0.000949)	\$(0.0702)	-	-\$	-\$	\$(0.01)	-\$	\$(0.08)	-\$
54	55	Area	Metal Halide	250	289	39	350	101	\$(0.000949)	\$(0.0958)	-	-\$	-\$	\$(0.01)	-\$	\$(0.10)	-\$
55	57	Continuous	Traffic Signals	kWh	83,289,000	8,289,000	Watts	33,873,469	\$(0.000949)	\$(0.00023)	33,873,469	\$(7,876)	\$(666)	\$(0.00002)	-\$	\$(0.0025)	\$(8,468)
56	58	Flood	Directional - SV	70	83	13	350	29	\$(0.000949)	\$(0.0275)	69	\$(20)	\$(2)	\$(0.00)	-\$	\$(0.03)	\$(22)
57	58	Flood	Directional - SV	100	117	17	350	41	\$(0.000949)	\$(0.0389)	6	\$(2)	\$(0)	\$(0.00)	-\$	\$(0.04)	\$(3)
58	58	Flood	Directional - SV	150	173	23	350	61	\$(0.000949)	\$(0.0569)	199	\$(120)	\$(10)	\$(0.00)	-\$	\$(0.06)	\$(126)
59	58	Flood	Directional - SV	200	244	44	350	85	\$(0.000949)	\$(0.0750)	353	\$(280)	\$(24)	\$(0.01)	-\$	\$(0.08)	\$(299)
60	58	Flood	Directional - SV	250	302	52	350	106	\$(0.000949)	\$(0.0930)	37	\$(36)	\$(3)	\$(0.01)	-\$	\$(0.10)	\$(39)
61	58	Flood	Directional - SV	400	465	65	350	163	\$(0.000949)	\$(0.1452)	479	\$(735)	\$(62)	\$(0.01)	-\$	\$(0.19)	\$(962)
62	58	Flood	Directional - MH	175	211	36	350	74	\$(0.000949)	\$(0.0702)	3	\$(2)	\$(0)	\$(0.01)	-\$	\$(0.08)	\$(3)
63	58	Flood	Directional - MH	250	289	39	350	101	\$(0.000949)	\$(0.0958)	8	\$(8)	\$(1)	\$(0.01)	-\$	\$(0.10)	\$(8)
64	58	Flood	Directional - MH	400	458	58	350	160	\$(0.000949)	\$(0.1499)	74	\$(117)	\$(10)	\$(0.03)	-\$	\$(0.16)	\$(125)
65	58	Flood	Directional - MH	1,000	1,080	80	350	378	\$(0.000949)	\$(0.3587)	104	\$(394)	\$(33)	\$(0.03)	-\$	\$(0.39)	\$(429)
66	58	Flood	Horizontal - SV	100	117	17	350	41	\$(0.000949)	\$(0.0389)	1	\$(0)	\$(0)	\$(0.00)	-\$	\$(0.04)	\$(0)
67	58	Flood	Horizontal - SV	150	173	23	350	61	\$(0.000949)	\$(0.0569)	9	\$(5)	\$(0)	\$(0.00)	-\$	\$(0.06)	\$(6)
68	58	Flood	Horizontal - SV	200	244	44	350	85	\$(0.000949)	\$(0.0750)	6	\$(5)	\$(0)	\$(0.01)	-\$	\$(0.08)	\$(5)
69	58	Flood	Horizontal - SV	250	302	52	350	106	\$(0.000949)	\$(0.0930)	22	\$(22)	\$(2)	\$(0.01)	-\$	\$(0.10)	\$(23)
70	58	Flood	Horizontal - SV	400	465	65	350	163	\$(0.000949)	\$(0.1452)	70	\$(107)	\$(9)	\$(0.01)	-\$	\$(0.19)	\$(141)
71	58	Flood	Horizontal - MH	175	211	36	350	74	\$(0.000949)	\$(0.0702)	-	-\$	-\$	\$(0.01)	-\$	\$(0.08)	-\$
72	58	Flood	Horizontal - MH	250	289	39	350	101	\$(0.000949)	\$(0.0958)	1	\$(1)	\$(0)	\$(0.01)	-\$	\$(0.10)	\$(1)
73	58	Flood	Horizontal - MH	400	458	58	350	160	\$(0.000949)	\$(0.1499)	61	\$(97)	\$(8)	\$(0.01)	-\$	\$(0.16)	\$(103)
74			Total Calculated Revenue					A	\$(71,460)	\$(6,039)							\$(77,793)
75			Total Allocated Revenue														\$(77,499)
76			Revenue Difference														\$(294)
77			Percent Difference														8%

Puget Sound Energy
Electric Merger Credit Tariff Impacts
Docket No. UE-072375
Schedule 132

Line No.	Description	Rate Schedule	Forecast MWh		Forecast Base Revenue	Allocation to Class	% Revenue Change
			Feb 13, 2009 to Dec 31, 2009	Feb 13, 2009 to Dec 31, 2009			
a	b	c	d	e	f	g = f/e	
1	Residential	7	9,120,615	\$ 913,699,007	\$ (4,217,677)	-0.5%	
2	Secondary Voltage General Service < 50 kW	24	2,418,573	\$ 224,858,601	\$ (827,410)	-0.4%	
3	Secondary Voltage General Service > 50 kW and < 350 kW & Irrigation	25 & 29	2,844,499	\$ 247,228,858	\$ (643,515)	-0.3%	
4	Secondary Voltage General Service > 350 kW	26	1,917,495	\$ 149,723,725	\$ (379,907)	-0.3%	
5	Primary Voltage	31, 35 & 43	1,485,419	\$ 115,863,467	\$ (349,345)	-0.3%	
6	Campus	40	471,832	\$ 29,778,179	\$ (110,791)	-0.4%	
7	High Voltage	46 & 49	470,136	\$ 29,179,093	\$ (91,260)	-0.3%	
8	Retail Wheeling	449	1,823,947	\$ 5,476,486	\$ (40,840)	-0.7%	
9	Lighting	50-59	81,683	\$ 16,493,644	\$ (77,499)	-0.5%	
10	Firm Resale		5,774	\$ 296,041	\$ -	0.0%	
11							
12	Total		20,639,973	\$ 1,732,597,101	\$ (6,738,244)	-0.4%	

Puget Sound Energy
Residential Customer Impacts

Customer Bill

Month	kWh	Present	Proposed	\$ Difference	Difference %
January	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
February	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
March	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
April	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
May	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
June	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
July	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
August	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
September	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
October	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
November	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
December	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
Annual Total	12,000	\$ 1,094.52	\$ 1,089.00	\$ (5.52)	-0.5%
Monthly Average	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%

Average Cents per kWh 9.1
Average Cents per kWh (No Basic Charge) 8.4

Rates	Rates Effective 1-1-09	Proposed Merger Credit	per Month
Customer Monthly Charge:	\$ 7.00	\$ 7.00	
Energy Charge:			
Schedule 7 first 600 kWh	8.4233	8.4233	¢ / kWh
Schedule 7 over 600 kWh	10.2042	10.2042	¢ / kWh
Schedule 95 - Power Cost Adjustment Clause	-	-	¢ / kWh
Schedule 95A - Wind Power Production Credit	(0.1684)	(0.1684)	¢ / kWh
Schedule 120 - Conservation Rider	0.3137	0.3137	¢ / kWh
Schedule 129 - Low Income	0.0539	0.0539	¢ / kWh
Schedule 132 - Merger Credit	-	(0.0462)	¢ / kWh
Schedule 194 - BPA Exchange Credit	(0.9135)	(0.9135)	¢ / kWh

Puget Sound Energy
Electric Margin
Docket No. UE-072300

Source: Electric Cost of Service Study - DWS-3 & Electric Compliance Filing

DWS-3, Supporting Reports

Line No.	Description	Rate Schedule	Total Revenue	Less: Firm Resale	Fuel Expense	Purchased Power Expense	Wheeling Expense	Sales to Others	Subtotal Power Cost	Less: Firm Resale	Adjust Power Costs for Revenue Sensitive Items	Electric Margin	% to Total	Allocation to Class
1	Residential	7	\$ 1,191,803,644	\$ 1,191,803,644	\$ 100,275,810	\$ 388,242,304	\$ 37,374,201	\$ (3,260,643)	\$ 532,651,672	\$ 532,651,672	\$ 557,202,520	\$ 634,601,124	62.59%	\$ (4,217,677)
2	Secondary Voltage General Service < 50 kW	24	\$ 248,729,419	\$ 248,729,419	\$ 22,357,786	\$ 88,793,261	\$ 8,333,090	\$ (727,003)	\$ 118,757,105	\$ 118,757,105	\$ 124,235,482	\$ 124,493,927	12.28%	\$ (627,410)
3	Secondary Voltage General Service > 50 kW and < 350 kW & Irrigation	26 & 29	\$ 239,925,865	\$ 239,925,865	\$ 25,752,910	\$ 102,276,893	\$ 9,698,471	\$ (637,401)	\$ 136,790,873	\$ 136,790,873	\$ 143,101,177	\$ 96,824,987	9.83%	\$ (643,515)
4	Secondary Voltage General Service > 350 kW	26	\$ 152,350,587	\$ 152,350,587	\$ 17,130,471	\$ 68,033,139	\$ 6,394,767	\$ (557,027)	\$ 90,991,349	\$ 90,991,349	\$ 95,188,874	\$ 57,161,713	5.64%	\$ (379,307)
5	Primary Voltage	31, 35 & 43	\$ 119,656,859	\$ 119,656,859	\$ 12,074,356	\$ 47,852,935	\$ 4,500,282	\$ (392,619)	\$ 64,134,954	\$ 64,134,954	\$ 67,093,566	\$ 52,563,293	5.16%	\$ (349,345)
6	Campus	40	\$ 42,532,207	\$ 42,532,207	\$ 4,654,267	\$ 18,484,277	\$ 1,794,710	\$ (151,342)	\$ 24,721,912	\$ 24,721,912	\$ 25,882,360	\$ 16,669,847	1.64%	\$ (110,791)
7	High Voltage	46 & 49	\$ 37,054,969	\$ 37,054,969	\$ 4,197,429	\$ 16,669,960	\$ 1,564,441	\$ (136,487)	\$ 22,295,343	\$ 22,295,343	\$ 23,323,851	\$ 13,731,118	1.35%	\$ (91,260)
8	Retail Wheeling	449	\$ 7,593,939	\$ 7,593,939	\$ -	\$ 1,385,188	\$ -	\$ -	\$ 1,385,188	\$ 1,385,188	\$ 1,449,088	\$ 6,144,850	0.61%	\$ (40,840)
9	Lighting	50-59	\$ 15,400,239	\$ 15,400,239	\$ 672,983	\$ 2,872,730	\$ 250,830	\$ (21,883)	\$ 3,574,659	\$ 3,574,659	\$ 3,738,562	\$ 11,660,877	1.15%	\$ (77,499)
10	Firm Resale		\$ 1,260,196	\$ -	\$ -	\$ -	\$ 24,843	\$ (2,167)	\$ 556,486	\$ -	\$ -	\$ -	0.00%	\$ -
11	Total COS from DWS-3		\$ 2,056,307,924	\$ 2,055,047,728	\$ 187,182,664	\$ 744,777,857	\$ 89,765,605	\$ (6,086,572)	\$ 995,639,554	\$ 985,283,056	\$ 1,041,196,489	\$ 1,013,851,238	100.00%	\$ (6,738,244)
12	% Margin to Total													
13														
14														

Puget Sound Energy
Electric Forecast
2-13-09 to 12-31-09
Base Revenue and mWH

Year	2009	Month												Grand Total
Sum of MWH 2-13- 09 to 12-31- 09	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total	
Tariff	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total	
7	673,228	1,083,821	1,033,821	916,818	788,603	727,654	686,727	678,430	685,374	733,562	945,110	1,201,288	9,120,816	
24	143,631	243,826	221,733	208,138	218,789	218,789	218,789	228,756	228,756	216,352	233,204	262,370	2,418,573	
25	156,989	266,419	251,345	249,902	249,902	265,471	268,986	279,006	270,589	263,763	266,202	289,479	2,828,151	
26	102,322	174,432	170,502	170,502	169,386	183,500	187,049	191,231	186,579	181,770	182,404	188,320	1,917,495	
29	176	267	336	336	689	1,581	2,838	4,694	3,444	1,349	452	412	16,348	
31	71,815	126,107	116,688	116,688	117,569	128,608	128,608	131,144	128,608	124,105	125,326	130,565	1,326,303	
35	5	5	8	8	469	912	966	1,061	1,216	741	234	-	5,612	
40	12,407	42,148	46,100	46,100	49,212	45,760	44,296	46,553	45,369	44,504	45,626	44,257	471,832	
43	22,249	20,393	16,346	14,168	12,725	9,133	7,308	7,308	9,635	16,566	16,566	21,919	153,504	
46	2,214	3,917	3,643	3,806	4,222	4,222	3,973	5,186	4,722	4,040	4,243	4,243	43,568	
49	23,612	38,477	41,096	40,614	41,153	39,868	39,868	40,634	42,163	38,243	39,243	41,132	426,548	
Lights	4,378	7,561	7,561	7,561	7,537	7,575	7,686	7,743	7,837	7,878	7,981	8,087	81,683	
Firm Resale	549	905	905	745	562	424	319	278	272	341	532	847	5,774	
449	99,547	174,383	174,008	174,008	179,577	173,146	172,713	172,238	171,753	171,270	170,655	170,457	1,823,947	
Grand Total	1,314,722	2,182,664	1,986,890	1,804,215	1,772,261	1,794,264	1,783,769	1,800,875	1,800,875	1,800,875	2,037,675	2,363,376	20,639,873	

Year	2009	Month												Grand Total
Sum of Revenue 2- 13-09 to 12- 31-09	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total	
Tariff	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total	
7	\$ 67,448,417	\$ 108,527,711	\$ 91,771,892	\$ 78,945,382	\$ 72,866,944	\$ 68,839,338	\$ 68,218,408	\$ 68,794,633	\$ 73,469,472	\$ 94,522,270	\$ 120,293,440	\$ 913,689,007		
24	\$ 13,464,318	\$ 22,941,169	\$ 20,683,151	\$ 19,284,457	\$ 19,709,531	\$ 20,118,994	\$ 20,965,358	\$ 20,799,580	\$ 20,289,705	\$ 22,035,075	\$ 24,587,293	\$ 224,858,601		
25	\$ 14,282,278	\$ 24,342,230	\$ 22,198,277	\$ 21,024,866	\$ 22,186,396	\$ 22,393,208	\$ 23,047,468	\$ 22,423,819	\$ 23,185,896	\$ 24,385,012	\$ 26,494,798	\$ 245,964,268		
26	\$ 8,296,309	\$ 14,249,742	\$ 13,462,378	\$ 13,462,378	\$ 12,625,928	\$ 13,839,314	\$ 14,133,059	\$ 14,306,062	\$ 14,032,344	\$ 14,343,672	\$ 14,872,823	\$ 15,362,293	\$ 149,723,725	
29	\$ 26,030	\$ 40,556	\$ 42,778	\$ 42,778	\$ 60,488	\$ 115,510	\$ 200,610	\$ 307,416	\$ 229,638	\$ 97,160,024	\$ 62,281	\$ 58,556	\$ 1,264,690	
31	\$ 5,824,062	\$ 10,204,124	\$ 9,120,956	\$ 8,311,486	\$ 9,371,570	\$ 9,587,012	\$ 9,756,287	\$ 9,509,902	\$ 9,716,024	\$ 10,185,061	\$ 10,569,156	\$ 102,657,860		
35	\$ 519	\$ 876	\$ 417	\$ 27,048	\$ 48,905	\$ 51,935	\$ 57,093	\$ 64,607	\$ 40,871	\$ 15,036	\$ 422	\$ 307,729		
40	\$ 1,517,498	\$ 2,673,569	\$ 3,012,749	\$ 2,728,419	\$ 2,860,751	\$ 2,767,621	\$ 2,915,669	\$ 2,829,771	\$ 2,790,930	\$ 2,866,948	\$ 2,814,354	\$ 29,778,179		
43	\$ 973,564	\$ 1,647,308	\$ 1,387,226	\$ 1,231,316	\$ 1,095,544	\$ 812,635	\$ 632,859	\$ 840,070	\$ 1,115,133	\$ 1,401,539	\$ 1,770,764	\$ 12,898,058		
46	\$ 132,824	\$ 235,001	\$ 219,411	\$ 228,892	\$ 250,098	\$ 237,170	\$ 301,207	\$ 277,301	\$ 241,003	\$ 241,003	\$ 252,341	\$ 2,594,524		
49	\$ 1,465,675	\$ 2,398,806	\$ 2,547,834	\$ 2,534,154	\$ 2,565,332	\$ 2,496,899	\$ 2,539,359	\$ 2,629,432	\$ 2,415,567	\$ 2,447,908	\$ 2,563,603	\$ 26,584,569		
Lights	\$ 882,992	\$ 1,527,003	\$ 1,534,117	\$ 1,537,238	\$ 1,547,329	\$ 1,547,329	\$ 1,554,425	\$ 1,572,223	\$ 1,584,651	\$ 1,584,651	\$ 1,622,026	\$ 16,493,844		
Firm Resale	\$ 24,477	\$ 40,012	\$ 34,890	\$ 28,108	\$ 23,287	\$ 19,963	\$ 19,024	\$ 18,158	\$ 18,024	\$ 18,024	\$ 18,024	\$ 18,024	\$ 296,041	
449	\$ 296,026	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 5,476,466	
Grand Total	\$ 114,655,589	\$ 189,346,183	\$ 166,534,312	\$ 149,795,830	\$ 146,978,596	\$ 143,723,719	\$ 145,190,801	\$ 144,540,504	\$ 148,780,873	\$ 175,164,919	\$ 206,945,765	\$ 1,732,597,101		

Year	2009	Month												Grand Total
Sum of Revenue 2- 13-09 to 12- 31-09	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total	
Tariff	1	2	3	4	5	6	7	8	9	10	11	12	Grand Total	
0	1	1	1	1	1	1	1	1	1	1	1	1	11	
50	22	22	37	38	37	37	39	40	40	41	40	40	411	
51	-	-	-	-	-	-	-	-	-	-	-	-	-	
52	383	673	673	717	691	724	603	625	643	664	653	697	7,073	
53	2,433	4,211	4,211	4,244	4,288	4,269	4,257	4,265	4,315	4,355	4,361	4,464	45,462	
54	1,774	1,337	1,216	1,216	1,203	1,377	1,368	1,377	1,394	1,402	1,395	1,432	14,067	
55	109	194	198	198	193	197	200	206	208	203	210	202	2,123	
56	109	186	186	186	186	186	186	186	186	186	186	186	2,086	
57	433	812	728	732	751	722	722	827	836	806	825	827	8,289	
58	109	186	186	176	186	197	200	197	203	194	194	193	2,036	
59	5	5	8	8	7	8	8	8	8	8	8	8	85	
Grand Total	4,378	7,561	7,537	7,537	7,537	7,575	7,686	7,743	7,837	7,878	7,981	8,087	81,683	

Puget Sound Energy
ELECTRIC COST OF SERVICE SUMMARY
Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(n)	(o)
	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW<50)	Sec Volt Sch 25 (kW>50 & <350)	Sec Volt Sch 26 (kW>350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt 48/49	Transportation Sch 44/49/59	Lighting 50-59	Firm Resale		
1	Rate Base												
2	Plant in Service	\$ 5,928,418,660	\$ 3,532,903,300	\$ 711,834,460	\$ 682,454,399	\$ 391,519,988	\$ 320,084,530	\$ 98,284,545	\$ 79,101,564	\$ 51,022,777	\$ 55,464,289	\$ 5,764,810	
3	Accumulated Reserve	\$(2,453,151,916)	\$(1,458,175,387)	\$(291,899,183)	\$(281,997,354)	\$(164,101,207)	\$(132,726,255)	\$(41,401,098)	\$(34,212,546)	\$(19,735,187)	\$(28,655,414)	\$(2,248,284)	
4	Other Ratebase Items	\$ (170,189,097)	\$ (129,374,590)	\$ (19,347,884)	\$ (9,363,797)	\$ (3,641,229)	\$ (3,971,866)	\$ (528,074)	\$ (109,956)	\$ (2,031,852)	\$ (1,616,286)	\$ (180,562)	
5	TOTAL RATE BASE	\$ 3,305,088,647	\$ 1,945,349,323	\$ 400,587,392	\$ 391,093,247	\$ 223,777,551	\$ 183,396,408	\$ 56,337,373	\$ 44,779,062	\$ 29,255,738	\$ 27,192,569	\$ 3,339,964	
6	Revenue at Current Rates												
7	Firm Sales	\$ 1,838,009,306	\$ 984,090,380	\$ 225,492,780	\$ 260,900,473	\$ 159,088,093	\$ 112,324,775	\$ 38,977,060	\$ 31,895,957	\$ 8,667,094	\$ 15,450,314	\$ 1,142,380	
8	Non-Firm Sales	\$ 6,086,572	\$ 3,263,645	\$ 727,009	\$ 837,401	\$ 557,027	\$ 392,619	\$ 151,342	\$ 136,487	\$ 21,883	\$ 2,167	\$ 2,167	
9	Other Operating Revenue	\$ 37,392,928	\$ 26,006,468	\$ 3,770,392	\$ 2,236,438	\$ 1,126,266	\$ 1,507,536	\$ 319,906	\$ 1,258,862	\$ 1,028,615	\$ 123,260	\$ 15,166	
10	TOTAL REVENUE - Current	\$ 1,881,488,806	\$ 1,019,357,512	\$ 229,990,174	\$ 263,974,311	\$ 160,751,386	\$ 114,224,930	\$ 39,448,308	\$ 33,291,306	\$ 9,695,709	\$ 15,595,457	\$ 1,159,713	
12	Expenses at Current Rates												
13	Operation and Maintenance	\$ 1,304,026,881	\$ 717,530,416	\$ 158,436,969	\$ 169,145,342	\$ 109,631,138	\$ 80,118,488	\$ 29,748,398	\$ 26,321,351	\$ 3,180,412	\$ 9,313,489	\$ 600,848	
14	Depreciation Expense	\$ 233,507,011	\$ 141,726,506	\$ 28,326,097	\$ 28,011,495	\$ 14,568,604	\$ 12,187,987	\$ 6,697,373	\$ 2,856,248	\$ 1,585,392	\$ 2,410,079	\$ 197,250	
15	Taxes Other Than Income	\$ 116,380,829	\$ 67,101,288	\$ 14,122,389	\$ 14,088,960	\$ 8,667,286	\$ 6,930,010	\$ 2,248,031	\$ 1,897,400	\$ 647,752	\$ 984,402	\$ 84,299	
16	Income Taxes	\$ 51,973,585	\$ 30,591,153	\$ 6,299,347	\$ 6,150,049	\$ 3,518,964	\$ 2,883,802	\$ 885,921	\$ 704,163	\$ 460,055	\$ 427,611	\$ 52,522	
17	TOTAL EXPENSES - Current	\$ 1,705,888,306	\$ 956,949,393	\$ 207,184,802	\$ 215,395,847	\$ 136,286,001	\$ 101,829,267	\$ 36,519,723	\$ 31,779,163	\$ 5,873,611	\$ 13,135,860	\$ 934,919	
19	OPERATING INCOME - Current	\$ 175,600,500	\$ 56,408,119	\$ 22,805,372	\$ 48,578,465	\$ 24,465,385	\$ 12,395,663	\$ 2,928,584	\$ 1,512,143	\$ 3,822,099	\$ 2,459,877	\$ 224,794	
20	Current Rate of Return	5.31%	2.90%	5.69%	12.42%	10.93%	6.76%	5.20%	3.38%	13.06%	9.05%	6.7%	
22	Calculation of Rate Schedule Revenue Requirement at Equal Rates of Return												
23	Required Return	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	
24	Required Operating Income	\$ 284,238,484	\$ 167,300,042	\$ 34,450,516	\$ 33,634,019	\$ 19,244,869	\$ 15,771,231	\$ 4,845,014	\$ 3,860,999	\$ 2,515,993	\$ 2,338,663	\$ 287,237	
25	Operating Income Deficiency / (Surplus)	\$ 108,637,984	\$ 110,891,923	\$ 11,645,144	\$ (14,944,445)	\$ (5,220,515)	\$ 3,375,568	\$ 1,916,430	\$ 2,338,656	\$ (1,306,105)	\$ (121,314)	\$ 62,443	
26	Revenue Conversion Factor	0.8214	0.8214	0.8214	0.8214	0.8214	0.8214	0.8214	0.8214	0.8214	0.8214	0.8214	
27	Revenue Deficiency / (Surplus)	\$ 174,819,118	\$ 178,146,133	\$ 18,739,245	\$ (24,048,447)	\$ (8,400,789)	\$ 5,431,929	\$ 3,083,889	\$ 3,763,663	\$ (2,101,771)	\$ (195,217)	\$ 100,482	
28	Revenue Requirement	\$ 2,056,307,924	\$ 1,181,303,644	\$ 246,729,419	\$ 239,926,865	\$ 152,356,567	\$ 119,656,859	\$ 42,582,207	\$ 37,054,969	\$ 7,583,939	\$ 15,400,239	\$ 1,260,196	
29	Revenues Other Than Rate Sch. Rev.	\$ 43,479,500	\$ 29,267,131	\$ 4,497,395	\$ 3,073,838	\$ 1,683,293	\$ 1,900,155	\$ 471,248	\$ 1,395,349	\$ 1,028,615	\$ 145,143	\$ 17,333	
30	Rate Schedule Revenue Requirement	\$ 2,012,828,424	\$ 1,152,036,513	\$ 244,232,024	\$ 236,853,026	\$ 150,673,274	\$ 117,756,704	\$ 42,080,959	\$ 35,659,620	\$ 6,565,323	\$ 15,255,097	\$ 1,242,862	
31	Deficiency / (Surplus) as % of Firm Sales	9.51%	18.13%	8.31%	-9.22%	-5.28%	4.84%	7.91%	11.80%	-24.25%	-1.26%	8.80%	
32	Expense at Required Return	\$ 1,304,962,569	\$ 718,086,022	\$ 158,548,744	\$ 169,254,119	\$ 109,693,649	\$ 80,169,543	\$ 29,784,006	\$ 26,333,947	\$ 3,188,749	\$ 9,322,029	\$ 601,782	
33	Operation and Maintenance	\$ 233,507,011	\$ 141,726,506	\$ 28,326,097	\$ 28,011,495	\$ 14,568,604	\$ 12,187,987	\$ 6,697,373	\$ 2,856,248	\$ 1,585,392	\$ 2,410,079	\$ 197,250	
34	Depreciation Expense	\$ 123,102,881	\$ 70,903,772	\$ 14,941,790	\$ 14,936,427	\$ 9,098,632	\$ 7,039,342	\$ 2,389,642	\$ 2,019,742	\$ 674,725	\$ 1,096,489	\$ 80,320	
35	Taxes Other Than Income	\$ 110,470,964	\$ 65,022,148	\$ 13,389,396	\$ 13,072,080	\$ 7,479,632	\$ 6,129,582	\$ 1,883,043	\$ 1,496,714	\$ 977,856	\$ 908,896	\$ 111,636	
36	Income Taxes	\$ 1,772,069,445	\$ 955,739,448	\$ 215,206,027	\$ 223,274,102	\$ 140,840,516	\$ 105,526,434	\$ 37,674,085	\$ 32,706,651	\$ 6,426,722	\$ 13,677,493	\$ 998,888	
37	TOTAL EXPENSES - Required	\$ 2,012,828,424	\$ 1,100,063,366	\$ 246,751,861	\$ 273,199,102	\$ 166,566,429	\$ 122,914,569	\$ 40,924,080	\$ 34,903,054	\$ 9,484,212	\$ 16,542,786	\$ 1,478,985	
38	Rate Schedule Revenue as Proposed	\$ 43,479,500	\$ 29,267,131	\$ 4,497,395	\$ 3,073,838	\$ 1,683,293	\$ 1,900,155	\$ 471,248	\$ 1,395,349	\$ 1,028,615	\$ 145,143	\$ 17,333	
39	Other Revenue	\$ 2,056,307,924	\$ 1,129,330,498	\$ 251,248,255	\$ 276,272,940	\$ 168,249,724	\$ 124,814,724	\$ 41,385,308	\$ 36,288,403	\$ 10,512,827	\$ 15,687,929	\$ 1,486,318	
40	Revenue as Proposed	\$ 174,819,118	\$ 115,972,985	\$ 21,259,081	\$ 12,289,629	\$ 7,498,336	\$ 10,589,794	\$ 1,947,000	\$ 3,007,097	\$ 817,118	\$ 1,092,472	\$ 336,605	
41	Proposed Revenue Increase	\$ 0	\$ (62,473,147)	\$ 2,519,836	\$ 36,347,076	\$ 15,899,195	\$ 5,167,865	\$ (1,136,899)	\$ (756,566)	\$ 2,918,889	\$ 1,287,689	\$ 236,123	
42	Proposed Revenue - Revenue Requirement												
43	Current Revenue to Cost Ratio	0.91	0.85	0.92	1.10	1.06	0.95	0.93	0.89	1.32	1.01	0.92	
44	Parity Ratio	1.00	0.93	1.01	1.21	1.16	1.04	1.01	0.98	1.45	1.11	1.01	
45	Proposed Revenue to Cost Ratio	1.00	0.95	1.01	1.15	1.10	1.04	0.97	0.98	1.38	1.08	1.19	

Puget Sound Energy
Electric Cost of Service
Expense Detail

Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Meth Total	Residential Sch				Sec Volt		Sec Volt		Pri Volt		Campus		High Volt		Transportation		Street & Area Lighting	Firm Resale
				Sch 7	Sch 24 (Kw < 50)	Sch 25 (Kw > 50 & < 350)	Sch 26	Sch 31/35/43	Sch 40	Sch 46/49	Sch 449/459										
59	911.00	Cust Svc Exp - Demonstration	1,368	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,368	-	
60	912.00	Cust Svc Exp - Demonstration & Selling	254,738	225,020	26,593	1,976	186	165	17	17	5	4	4	4	4	4	4	4	769	2	
61	913.00	Cust Svc Exp - Advertising	66,097	58,386	6,900	513	48	43	4	4	1	1	1	1	1	1	1	1	200	1	
62	916.00	Cust Svc Exp - Misc Selling	105,999	93,633	11,066	822	77	69	7	7	2	2	2	2	2	2	2	2	320	1	
63	-	Sub-total	2,085,256	1,843,966	213,183	16,501	1,956	1,648	262	262	152	35	35	35	35	35	35	35	7,534	19	
64	-	General Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
65	920.00	A&G Exp - Salaries	17,982,589	10,679,326	2,317,136	1,919,457	1,125,641	953,526	296,360	296,360	246,281	89,703	89,703	89,703	89,703	89,703	89,703	89,703	341,891	13,268	
66	920.01	A&G Exp - Salaries - Dir Assign	259,892	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,231	
67	920.01	A&G Exp - Salaries - Dir Assign	12,777,169	7,587,982	1,646,395	1,363,832	799,802	677,509	210,573	210,573	174,990	73,969	73,969	73,969	73,969	73,969	73,969	73,969	242,924	9,428	
68	921.00	A&G Exp - Office Supplies	(101,799)	(60,455)	(13,117)	(10,866)	(6,372)	(5,388)	(1,678)	(1,678)	(1,394)	(508)	(508)	(508)	(508)	(508)	(508)	(508)	(1,935)	(75)	
69	922.00	A&G Exp - Transit (credit)	7,527,593	4,470,414	969,964	803,494	471,198	399,150	124,058	124,058	103,094	37,550	37,550	37,550	37,550	37,550	37,550	37,550	143,117	5,554	
70	923.00	A&G Exp - Outside Svcs	3,697,809	2,201,650	443,200	426,813	244,821	200,235	61,304	61,304	49,357	32,402	32,402	32,402	32,402	32,402	32,402	32,402	34,383	3,843	
71	924.00	A&G Exp - Prop Insurance - Other	6,030,235	3,790,515	772,793	593,482	325,812	275,233	87,840	87,840	66,944	36,020	36,020	36,020	36,020	36,020	36,020	36,020	77,104	4,491	
72	925.00	A&G Exp - Injuries & Damages - Other	17,124,886	10,764,447	2,194,607	1,685,394	925,254	781,617	249,451	249,451	190,109	102,291	102,291	102,291	102,291	102,291	102,291	102,291	218,963	12,753	
73	926.00	A&G Exp - Pensions & Benefits	5,703,838	3,386,648	681,350	663,073	381,053	311,219	95,142	95,142	76,782	50,822	50,822	50,822	50,822	50,822	50,822	50,822	52,058	5,691	
74	928.00	A&G Exp - Reg Comm Exp	3,040,720	1,805,793	391,810	324,566	190,337	161,234	50,112	50,112	41,644	15,168	15,168	15,168	15,168	15,168	15,168	15,168	57,811	2,284	
75	930.00	A&G Exp - Miscellaneous	4,402,309	2,614,401	567,257	469,901	275,568	233,432	72,552	72,552	60,292	21,960	21,960	21,960	21,960	21,960	21,960	21,960	83,698	3,248	
76	931.00	A&G Exp - Rents	78,445,241	47,240,721	9,971,396	8,239,146	4,733,115	3,987,757	1,388,160	1,388,160	1,047,324	523,133	523,133	523,133	523,133	523,133	523,133	523,133	1,250,014	64,476	
77	-	Sub-total	1,250,528,824	683,182,953	152,220,893	164,108,078	107,533,965	77,469,985	29,457,382	29,457,382	26,198,765	2,863,119	2,863,119	2,863,119	2,863,119	2,863,119	2,863,119	2,863,119	6,950,098	543,607	
78	-	TOTAL OPERATING EXPENSES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
79	-	Distribution Expense - Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
80	-	Distribution Expense - Structure	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
81	591.00	Dist O&M - Station Expt	179	81	21	24	19	14	3	3	7	9	9	9	9	9	9	9	1	1	
82	592.00	Dist O&M - Station Expt	4,405,173	2,208,775	559,899	572,334	367,295	294,416	75,069	75,069	101,289	196,725	196,725	196,725	196,725	196,725	196,725	196,725	20,059	9,311	
83	593.00	Dist O&M - OVHD Lines	28,941,806	19,923,266	3,480,974	2,752,297	1,014,101	1,568,424	48,186	48,186	3,252	3,252	3,252	3,252	3,252	3,252	3,252	3,252	133,960	27,347	
84	594.00	Dist O&M - UNGD Lines	10,467,286	7,085,744	1,166,507	1,055,804	488,138	486,340	124,646	124,646	15,368	1,276	1,276	1,276	1,276	1,276	1,276	1,276	55,235	8,228	
85	595.00	Dist O&M - Lines Transformers	324,038	228,046	52,887	32,678	8,245	955	1,071	1,071	18	18	18	18	18	18	18	18	138	18	
86	596.00	Dist O&M - Street Lighting	2,039,864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,039,664	
87	597.00	Dist O&M - Meters	217,074	123,635	46,543	17,078	1,785	25,238	1,060	1,060	906	514	514	514	514	514	514	514	315	315	
88	598.00	Dist O&M - Supr & Eng	39,755	25,320	4,547	3,796	1,611	2,027	214	214	101	173	173	173	173	173	173	173	1,927	39	
89	599.00	Dist O&M - Supr & Eng	46,434,975	29,574,868	5,311,378	4,434,011	1,881,193	2,367,413	250,250	250,250	117,670	201,949	201,949	201,949	201,949	201,949	201,949	201,949	2,250,984	45,258	
90	-	Sub-total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
91	-	General Expense - Maintenance & Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
92	935.00	A&G Exp - Maint of Gen Plant	3,399,565	2,131,246	433,537	338,476	186,009	157,143	49,724	49,724	37,968	20,157	20,157	20,157	20,157	20,157	20,157	20,157	42,770	2,536	
93	411.01	Regulatory Debit	17,719,489	10,429,521	2,147,683	2,066,752	1,199,729	983,182	302,039	302,039	240,072	156,848	156,848	156,848	156,848	156,848	156,848	156,848	145,787	17,906	
94	411.02	Gain / Loss on Disposition of Plant	(2,792,428)	(1,765,449)	(333,589)	(285,129)	(140,804)	(133,966)	(31,426)	(31,426)	(20,997)	(41,377)	(41,377)	(41,377)	(41,377)	(41,377)	(41,377)	(41,377)	(35,727)	(3,974)	
95	411.03	Gain From Disposition - Production	(420,047)	(225,024)	(50,172)	(57,791)	(36,442)	(27,095)	(10,444)	(10,444)	(9,419)	-	-	-	-	-	-	-	(1,510)	(150)	
96	411.04	Other Utility Operating Income - FAS133	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
97	411.05	Loss on FV of OPT - FAS133	(10,843,497)	(5,797,669)	(1,282,731)	(1,489,055)	(990,513)	(698,164)	(269,126)	(269,126)	(242,708)	(20,284)	(20,284)	(20,284)	(20,284)	(20,284)	(20,284)	(20,284)	(38,912)	(4,336)	
98	-	Sub-total	7,063,082	4,772,626	904,698	603,253	215,979	281,109	40,767	40,767	4,916	115,344	115,344	115,344	115,344	115,344	115,344	115,344	112,407	11,983	
99	-	TOTAL MAINTENANCE EXPENSES	53,498,057	34,347,494	6,216,076	5,037,265	2,097,173	2,648,522	291,017	291,017	122,586	317,293	317,293	317,293	317,293	317,293	317,293	317,293	2,363,391	57,241	
100	-	TOTAL O & M EXPENSES	1,304,026,881	717,530,446	158,436,969	169,145,342	109,631,138	80,118,468	29,748,398	26,321,351	26,321,351	3,180,412	3,180,412	3,180,412	3,180,412	3,180,412	3,180,412	3,180,412	9,313,489	600,848	
101	-	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
102	403.01	Depr Exp - Production Steam Baseload	28,694,254	15,371,827	3,427,347	3,947,804	2,626,023	1,850,944	713,478	713,478	643,447	-	-	-	-	-	-	-	103,165	10,218	
103	403.02	Depr Exp - Production Hydro	4,854,139	2,600,416	579,796	667,841	444,238	313,120	120,697	120,697	108,850	-	-	-	-	-	-	-	17,452	1,728	
104	403.03	Depr Exp - Production Other	30,491,286	16,394,517	3,641,991	4,195,043	2,790,483	1,966,863	758,161	758,161	683,744	-	-	-	-	-	-	-	22,756	10,858	
105	403.04	Depr Exp - Transmission	6,688,117	3,395,653	795,109	870,672	578,934	407,991	157,174	157,174	141,776	-	-	-	-	-	-	-	331,728	25,324	
106	403.05	Depr Exp - Distribution	80,211,030	52,836,619	9,691,542	7,711,064	3,427,767	3,625,426	693,700	693,700	369,064	-	-	-	-	-	-	-	594,907	73,813	
107	403.06	Depr Exp - General	19,713,263	12,358,583	2,513,979	1,962,741	1,078,620	911,236	288,336	288,336	220,165	-	-	-	-	-	-	-	1,186,529	14,705	
108	403.07	Depr Exp - FAS 143	426,601	228,585	50,955	58,692	39,041	27,518	10,607	10,607	9,566	-	-	-	-	-	-	-	1,534	152	
109	403.08	Depr Exp - VROW	4,430,220	2,918,275	535,284	425,698	189,323	200,240	38,314	38,314	20,417	-	-	-	-	-	-	-	65,534	4,077	
110	404.00	Amort Exp - Limited Term Plant - Hydro Prod	979,509	524,734	116,996	134,763	89,642	63,184	24,522	24,522	3,522	-	-	-	-	-	-	-	3,522	349	
111	404.01	Amort Exp - Limited Term Plant - Other Prod	22,899	12,267	2,735	3,150	2,096	1,477</													

Puget Sound Energy
Electric Cost of Service
Expense Detail

Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Meth	Total	Residential Sch		Sec Volt (KW < 50)		Sec Volt (KW > 50 & < 350)		Sec Volt (KW > 350)		Pri Volt Sch 31/35/43		Campus Sch 40		High Volt Sch 46/48		Transportation Sch 449/459		Street & Area Lighting		Firm Resale
					Sch 7	Sch 24	Sch 25	Sch 25	Sch 26	Sch 31/35/43	Sch 40	Sch 46/48	Sch 449/459	Sch 449/459	Sch 449/459	Sch 449/459							
117	404.02	Amort Exp - Limited Term Plant - General	GP.T	24,914,335	15,619,225	3,177,257	2,480,583	1,363,198	1,151,653	364,410	278,252	147,726	313,447	18,584									
118	404.03	Amort Exp - FAS 143	PP.T	660,066	78,844	90,817	60,410	42,580	235	16,413	14,802	2,373	2,373	1,407									
119	405.00	Amort Exp - WUTC AFUDC - Non Project	PTDP.T	1,409,985	837,147	168,423	163,905	94,193	76,990	23,518	18,980	12,563	12,563	1,52									
120	406.00	Amort Exp - Acq Adjustment - Transmission	PC4	25,800	12,656	2,818	3,242	2,155	1,518	585	528	2,064	85	10									
121	406.01	Amort Exp - Acq Adjustment - Distribution	DP.T	11,200	7,378	1,353	1,077	479	506	97	52	83	166	255									
122	406.02	Amort Exp - FERC Colstrip - Production	PP.T	715,283	383,185	85,436	98,410	65,461	46,140	17,785	16,040	-	2,572	1,543									
123	406.03	Amort Exp - Acq Adjustment - Encogen	PP.T	4,332,173	2,320,793	517,451	596,028	396,469	279,450	107,719	97,146	-	15,576	1,543									
124	407.00	Amort Exp - Property Losses	PP.T	1,537,229	823,510	183,612	211,495	140,683	99,160	38,223	34,471	-	5,927	33,286									
125	407.01	Amort Exp - Storm T&D	TDP.T	23,389,642	14,787,565	2,794,170	2,388,271	1,179,389	1,122,031	263,230	175,871	346,576	299,253	33,286									
126	-	TOTAL DEPRECIATION EXPENSES		233,507,011	141,726,506	28,326,097	26,011,495	14,568,604	12,187,967	3,637,373	2,856,248	1,585,392	2,410,079	197,250									
127																							
128		Taxes (other than income)																					
129	236.00	Property Taxes	PTDGP.T	36,842,385	21,935,704	4,415,736	4,252,467	2,439,227	1,995,005	610,792	491,762	322,829	342,566	36,298									
130	236.11	Payroll Taxes	SW.T	6,739,597	4,236,410	863,700	663,296	364,139	307,610	98,173	74,819	40,257	86,174	5,019									
131	236.21	Other Taxes - Wash Excise - Allocated	REVFAC1.T	70,766,716	39,876,588	8,593,038	8,887,377	5,572,103	4,198,276	1,485,074	1,282,995	282,861	546,243	42,160									
132	236.24	Other Taxes - MT Corp Lic	REVFAC1.T	451,690	254,524	54,848	56,726	35,566	26,797	9,479	8,189	1,805	3,487	269									
133	236.25	Other Taxes - MT Elec Energy Lic	ENERGY_2	1,580,441	798,062	195,068	229,094	156,261	111,323	44,513	39,635	-	5,932	553									
134	-	TOTAL TAXES OTHER THAN INCOME		116,380,829	67,101,286	14,122,389	14,088,960	8,567,296	6,639,010	2,248,031	1,897,400	647,752	984,402	84,299									
135																							
136																							
137																							
138		INCOME																					
139	409.10	Current Federal Income Tax @ Rate	RB.T	(40,382,647)	(23,768,838)	(4,894,492)	(4,778,490)	(2,734,179)	(2,240,668)	(688,346)	(547,123)	(357,455)	(332,247)	(40,809)									
140	410.10	Provision for Def Inc Tax	RB.T	155,001,217	91,232,228	18,786,590	18,341,337	10,494,632	8,600,384	2,642,088	2,100,031	1,372,024	1,275,267	156,636									
141	411.10	Prov for Def Income Tax (Credit)	RB.T	(62,644,985)	(36,872,237)	(7,592,751)	(7,412,799)	(4,241,490)	(3,475,914)	(1,067,821)	(848,744)	(554,515)	(515,410)	(63,306)									
142	-	TOTAL FIT		51,973,585	30,591,153	6,299,347	6,150,049	3,518,964	2,883,802	885,921	704,163	460,055	427,611	52,522									
143																							
144		TOTAL OPERATING EXPENSES		1,705,888,306	956,949,393	207,184,802	215,393,647	136,286,001	101,829,267	36,519,723	31,779,163	5,873,611	13,136,580	934,919									

**Commitment 034 Docket No. U-072375
Revenue Requirement Rate Credit**

	Electric	Gas	Total
Rate Credit	\$ (10,000,000)	\$ (10,000,000)	
Margin Allocation Factor	65.15%	34.85%	
Net Revenue Requirement for Rate Credit	<u>(6,515,000)</u>	<u>(3,485,000)</u>	<u>(10,000,000)</u>
Less Merger Savings from GRC UE-72300/UG-72301	73,891	39,525	113,416
Net Revenue Requirement for Rate Credit	<u>(6,441,109)</u>	<u>(3,445,475)</u>	<u>(9,886,584)</u>
Grossup Factor	0.9559032	0.95681	
Revenue Requirement for Revenue Requirement	<u>\$ (6,738,244)</u>	<u>\$ (3,601,002)</u>	<u>\$ (10,339,246)</u>

Puget Sound Energy
 Electric Merger Credit Calculation
 Docket No. UE-072375
 Schedule 132

Line No.	Description	Rate Schedule	Allocation to Class	Forecast MWh Feb 13, 2009 to Dec 31, 2009	\$ / kWh Monthly Credit
a	b	c	d	e	f = d / [e * 1000]
1	Residential	7	\$(4,217,677)	9,120,615	\$(0.000462)
2	Secondary Voltage General Service < 50 kW	24	\$(827,410)	2,418,573	\$(0.000342)
3	Secondary Voltage General Service > 50 kW and < 350 kW & Irrigation	25 & 29	\$(643,515)	2,844,499	\$(0.000226)
4	Secondary Voltage General Service > 350 kW	26	\$(379,907)	1,917,495	\$(0.000198)
5	Primary Voltage	31, 35 & 43	\$(349,345)	1,485,419	\$(0.000235)
6	Campus	40	\$(110,791)	471,832	\$(0.000235)
7	High Voltage	46 & 49	\$(91,260)	470,136	\$(0.000194)
8	Retail Wheeling	449	\$(40,840)	1,823,947	\$(0.000022)
9	Lighting	50-59	\$(77,499)	81,683	\$(0.000949)
10	Firm Resale		\$ -	5,774	\$ -
11					
12	Total		\$(6,738,244)	20,639,973	



Puget Sound Energy
Street Light kWh Calculations

Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Billable Watts	Ballast Wattage	# hours / month	kWh / Month	\$ / kWh	\$ / Lamp / Month	# of Lamps @ 12-31-08	Schedule 132 Revenue	Reallocate on Existing Inventory	\$ / Lamp / Month	Zero Inventory Allocation	Sch 132 Rate	Sch 132 Revenue	
				a	b	c = b - a	d	e = (b * d) / 1000	f = (from p. 1)	g = e * f	h	i = g * h / 10.57	j = i / A * B	k = j / h / 10.57	l = i / g * C	m = g + k + i	n = h * m * 10.57	
1	3	Street	Flourescent	22	28	6	350	10	\$(0.000949)	\$(0.0095)	60	\$(6)	\$(1)	\$(0.00)	\$(0.01)	\$(0.01)	\$(6)	
2	50	Street	Incandescent	327	327	-	350	114	\$(0.000949)	\$(0.1082)	-	-\$	-\$	-\$	\$(0.01)	\$(0.12)	-\$	
3	50	Street	Mercury Vapor	100	115	15	350	40	\$(0.000949)	\$(0.0380)	22	\$(9)	\$(1)	\$(0.00)	\$(0.04)	\$(9)	\$(9)	
4	50	Street	Mercury Vapor	175	193	18	350	68	\$(0.000949)	\$(0.0645)	134	\$(91)	\$(8)	\$(0.01)	\$(0.07)	\$(99)	\$(99)	
5	50	Street	Mercury Vapor	400	430	30	350	151	\$(0.000949)	\$(0.1433)	145	\$(220)	\$(19)	\$(0.01)	\$(0.16)	\$(245)	\$(245)	
6	50	Street	Mercury Vapor	700	780	80	350	273	\$(0.000949)	\$(0.2601)	2	\$(5)	\$(0)	\$(0.02)	\$(0.28)	\$(6)	\$(6)	
7	50	Street	Mercury Vapor	1,000	1,102	102	350	386	\$(0.000949)	\$(0.3663)	1	\$(4)	\$(0)	\$(0.03)	\$(0.40)	\$(4)	\$(4)	
8	52	Street	Metal Hallide	70	98	28	350	34	\$(0.000949)	\$(0.0323)	-	-\$	-\$	-\$	\$(0.00)	\$(0.03)	-\$	
9	52	Street	Metal Hallide	100	125	25	350	44	\$(0.000949)	\$(0.0418)	-	-\$	-\$	-\$	\$(0.00)	\$(0.05)	-\$	
10	52	Street	Metal Hallide	150	180	30	350	63	\$(0.000949)	\$(0.0598)	-	-\$	-\$	-\$	\$(0.00)	\$(0.06)	-\$	
11	52	Street	Metal Hallide	175	211	36	350	74	\$(0.000949)	\$(0.0702)	281	\$(209)	\$(18)	\$(0.01)	\$(0.08)	\$(238)	\$(238)	
12	52	Street	Metal Hallide	250	289	39	350	101	\$(0.000949)	\$(0.0958)	-	-\$	-\$	-\$	\$(0.01)	\$(0.10)	-\$	
13	52	Street	Metal Hallide	400	452	52	350	158	\$(0.000949)	\$(0.1499)	-	-\$	-\$	-\$	\$(0.01)	\$(0.16)	-\$	
14	52	Street	Metal Hallide	1,000	1,080	80	350	378	\$(0.000949)	\$(0.3587)	18	\$(68)	\$(6)	\$(0.03)	\$(0.35)	\$(74)	\$(74)	
15	52	Street	Sodium Vapor	50	58	8	350	20	\$(0.000949)	\$(0.0190)	-	-\$	-\$	-\$	\$(0.00)	\$(0.02)	-\$	
16	52	Street	Sodium Vapor	70	83	13	350	29	\$(0.000949)	\$(0.0275)	476	\$(138)	\$(12)	\$(0.00)	\$(0.03)	\$(151)	\$(151)	
17	52	Street	Sodium Vapor	100	117	17	350	41	\$(0.000949)	\$(0.0389)	9,094	\$(3,741)	\$(316)	\$(0.00)	\$(0.04)	\$(3,845)	\$(3,845)	
18	52	Street	Sodium Vapor	150	171	21	350	60	\$(0.000949)	\$(0.0569)	3,668	\$(2,208)	\$(187)	\$(0.00)	\$(0.06)	\$(2,327)	\$(2,327)	
19	52	Street	Sodium Vapor	200	227	27	350	79	\$(0.000949)	\$(0.0750)	876	\$(694)	\$(59)	\$(0.01)	\$(0.08)	\$(741)	\$(741)	
20	52	Street	Sodium Vapor	250	281	31	350	98	\$(0.000949)	\$(0.0930)	994	\$(977)	\$(83)	\$(0.01)	\$(0.10)	\$(1,051)	\$(1,051)	
21	52	Street	Sodium Vapor	310	383	73	350	134	\$(0.000949)	\$(0.1272)	155	\$(208)	\$(18)	\$(0.01)	\$(0.14)	\$(229)	\$(229)	
22	52	Street	Sodium Vapor	400	438	38	350	153	\$(0.000949)	\$(0.1452)	486	\$(746)	\$(63)	\$(0.01)	\$(0.19)	\$(976)	\$(976)	
23	53	Street	Sodium Vapor	50	58	8	350	20	\$(0.000949)	\$(0.0190)	32	\$(6)	\$(1)	-\$	\$(0.00)	\$(0.02)	\$(7)	\$(7)
24	53	Street	Sodium Vapor	70	83	13	350	29	\$(0.000949)	\$(0.0275)	6,448	\$(1,876)	\$(159)	\$(0.00)	\$(0.03)	\$(2,045)	\$(2,045)	
25	53	Street	Sodium Vapor	100	117	17	350	41	\$(0.000949)	\$(0.0389)	46,672	\$(19,197)	\$(1,622)	\$(0.00)	\$(0.04)	\$(19,736)	\$(19,736)	
26	53	Street	Sodium Vapor	150	171	21	350	60	\$(0.000949)	\$(0.0569)	5,525	\$(3,326)	\$(281)	\$(0.00)	\$(0.06)	\$(3,504)	\$(3,504)	
27	53	Street	Sodium Vapor	200	227	27	350	79	\$(0.000949)	\$(0.0750)	8,730	\$(6,919)	\$(585)	\$(0.01)	\$(0.08)	\$(7,383)	\$(7,383)	
28	53	Street	Sodium Vapor	250	281	31	350	98	\$(0.000949)	\$(0.0930)	3,000	\$(2,949)	\$(249)	\$(0.01)	\$(0.10)	\$(3,171)	\$(3,171)	
29	53	Street	Sodium Vapor	310	383	73	350	134	\$(0.000949)	\$(0.1272)	63	\$(85)	\$(7)	\$(0.01)	\$(0.14)	\$(93)	\$(93)	
30	53	Street	Sodium Vapor	400	438	38	350	153	\$(0.000949)	\$(0.1452)	3,104	\$(4,764)	\$(403)	\$(0.01)	\$(0.19)	\$(6,235)	\$(6,235)	
31	53	Street	Sodium Vapor	1,000	1,102	102	350	386	\$(0.000949)	\$(0.3663)	1	\$(4)	\$(0)	\$(0.03)	\$(0.40)	\$(4)	\$(4)	
32	53	Street	Metal Hallide	70	98	28	350	34	\$(0.000949)	\$(0.0323)	-	-\$	-\$	-\$	\$(0.00)	\$(0.03)	-\$	
33	53	Street	Metal Hallide	100	125	25	350	44	\$(0.000949)	\$(0.0418)	-	-\$	-\$	-\$	\$(0.00)	\$(0.05)	-\$	
34	53	Street	Metal Hallide	150	180	30	350	63	\$(0.000949)	\$(0.0598)	-	-\$	-\$	-\$	\$(0.00)	\$(0.06)	-\$	
35	53	Street	Metal Hallide	175	211	36	350	74	\$(0.000949)	\$(0.0702)	4	\$(3)	\$(0)	\$(0.01)	\$(0.08)	\$(3)	\$(3)	
36	53	Street	Metal Hallide	250	289	39	350	101	\$(0.000949)	\$(0.0958)	-	-\$	-\$	-\$	\$(0.01)	\$(0.10)	-\$	
37	53	Street	Metal Hallide	400	452	52	350	158	\$(0.000949)	\$(0.1499)	-	-\$	-\$	-\$	\$(0.01)	\$(0.16)	-\$	
38	54	Street	Sodium Vapor	50	58	8	350	20	\$(0.000949)	\$(0.0190)	194	\$(39)	\$(3)	-\$	\$(0.00)	\$(0.02)	\$(41)	\$(41)
39	54	Street	Sodium Vapor	70	83	13	350	29	\$(0.000949)	\$(0.0275)	985	\$(287)	\$(24)	\$(0.00)	\$(0.03)	\$(312)	\$(312)	
40	54	Street	Sodium Vapor	100	117	17	350	41	\$(0.000949)	\$(0.0389)	2,461	\$(1,012)	\$(86)	\$(0.00)	\$(0.04)	\$(1,041)	\$(1,041)	
41	54	Street	Sodium Vapor	150	171	21	350	60	\$(0.000949)	\$(0.0569)	1,079	\$(649)	\$(55)	\$(0.00)	\$(0.06)	\$(684)	\$(684)	
42	54	Street	Sodium Vapor	200	227	27	350	79	\$(0.000949)	\$(0.0750)	1,790	\$(1,419)	\$(120)	\$(0.01)	\$(0.08)	\$(1,514)	\$(1,514)	
43	54	Street	Sodium Vapor	250	281	31	350	98	\$(0.000949)	\$(0.0930)	2,344	\$(2,305)	\$(195)	\$(0.01)	\$(0.10)	\$(2,478)	\$(2,478)	
44	54	Street	Sodium Vapor	310	383	73	350	134	\$(0.000949)	\$(0.1272)	150	\$(202)	\$(17)	\$(0.01)	\$(0.14)	\$(222)	\$(222)	
45	54	Street	Sodium Vapor	400	438	38	350	153	\$(0.000949)	\$(0.1452)	2,318	\$(3,558)	\$(301)	\$(0.01)	\$(0.19)	\$(4,656)	\$(4,656)	
46	54	Street	Sodium Vapor	1,000	1,102	102	350	386	\$(0.000949)	\$(0.3663)	11	\$(43)	\$(4)	\$(0.03)	\$(0.40)	\$(47)	\$(47)	

$(P_1) = 10$ 16/28 months
= 10.57 (3)

(2)

Puget Sound Energy
Street Light kWh Calculations

Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Billable Watts	Ballast Wattage	# hours / month	kWh / Month	\$/ kWh	\$/ Lamp / Month	# of Lamps @ 12-31-08	Schedule 132 Revenue	Reallocate on Existing Inventory	\$/ Lamp / Month	Zero Inventory Allocation	Sch 132 Rate	Sch 132 Revenue
				a	b	c = b - a	d	e = (b * d) / 1000	f = from p. 1	g = e * f	h	i = g * h * 10.57	j = i / A * B	k = j / h * 10.57	l = g * C	m = g + k + l	n = h * m * 10.57
47	55	Area	Sodium Vapor	70	83	13	350	29	\$(0.000949)	\$(0.0275)	9	\$(3)	\$(0)	\$(0.00)	\$-	\$(0.03)	\$(3)
48	55	Area	Sodium Vapor	100	117	17	350	41	\$(0.000949)	\$(0.0389)	5,035	\$(2,071)	\$(175)	\$(0.00)	\$-	\$(0.04)	\$(2,129)
49	55	Area	Sodium Vapor	150	173	23	350	61	\$(0.000949)	\$(0.0569)	367	\$(221)	\$(19)	\$(0.00)	\$-	\$(0.06)	\$(233)
50	55	Area	Sodium Vapor	200	244	44	350	85	\$(0.000949)	\$(0.0750)	1,464	\$(1,160)	\$(98)	\$(0.01)	\$-	\$(0.08)	\$(1,238)
51	55	Area	Sodium Vapor	250	302	52	350	106	\$(0.000949)	\$(0.0930)	106	\$(104)	\$(9)	\$(0.01)	\$-	\$(0.10)	\$(112)
52	55	Area	Sodium Vapor	400	465	65	350	163	\$(0.000949)	\$(0.1452)	68	\$(104)	\$(9)	\$(0.01)	\$-	\$(0.19)	\$(137)
53	55	Area	Metal Halide	175	211	36	350	74	\$(0.000949)	\$(0.0702)	-	\$-	\$-	\$(0.01)	\$-	\$(0.08)	\$-
54	55	Area	Metal Halide	250	289	39	350	101	\$(0.000949)	\$(0.0958)	-	\$-	\$-	\$-	\$(0.01)	\$(0.10)	\$-
55	57	Continuous	Traffic Signals	kWh		\$ 299,000	Watts	33,873,469	\$(0.000949)	\$(0.00023)	33,873,469	\$(7,876)	\$(666)	\$(0.00002)	\$-	\$(0.0025)	\$(8,468)
56	58	Flood	Directional - SV	70	83	13	350	29	\$(0.000949)	\$(0.0275)	69	\$(20)	\$(2)	\$(0.00)	\$-	\$(0.03)	\$(22)
57	58	Flood	Directional - SV	100	117	17	350	41	\$(0.000949)	\$(0.0389)	6	\$(2)	\$(0)	\$(0.00)	\$-	\$(0.04)	\$(3)
58	58	Flood	Directional - SV	150	173	23	350	61	\$(0.000949)	\$(0.0569)	199	\$(120)	\$(10)	\$(0.00)	\$-	\$(0.06)	\$(126)
59	58	Flood	Directional - SV	200	244	44	350	85	\$(0.000949)	\$(0.0750)	353	\$(280)	\$(24)	\$(0.01)	\$-	\$(0.08)	\$(299)
60	58	Flood	Directional - SV	250	302	52	350	106	\$(0.000949)	\$(0.0930)	37	\$(36)	\$(3)	\$(0.01)	\$-	\$(0.10)	\$(39)
61	58	Flood	Directional - SV	400	465	65	350	163	\$(0.000949)	\$(0.1452)	479	\$(735)	\$(62)	\$(0.01)	\$-	\$(0.19)	\$(962)
62	58	Flood	Directional - MH	175	211	36	350	74	\$(0.000949)	\$(0.0702)	3	\$(2)	\$(0)	\$(0.01)	\$-	\$(0.08)	\$(3)
63	58	Flood	Directional - MH	250	289	39	350	101	\$(0.000949)	\$(0.0958)	8	\$(8)	\$(1)	\$-	\$(0.01)	\$(0.10)	\$(8)
64	58	Flood	Directional - MH	400	458	58	350	160	\$(0.000949)	\$(0.1499)	74	\$(117)	\$(10)	\$(0.01)	\$-	\$(0.16)	\$(125)
65	58	Flood	Directional - MH	1,000	1,080	80	350	378	\$(0.000949)	\$(0.3587)	104	\$(394)	\$(33)	\$(0.03)	\$-	\$(0.39)	\$(429)
66	58	Flood	Horizontal - SV	100	117	17	350	41	\$(0.000949)	\$(0.0389)	1	\$(0)	\$(0)	\$(0.00)	\$-	\$(0.04)	\$(0)
67	58	Flood	Horizontal - SV	150	173	23	350	61	\$(0.000949)	\$(0.0569)	9	\$(5)	\$(0)	\$(0.00)	\$-	\$(0.06)	\$(6)
68	58	Flood	Horizontal - SV	200	244	44	350	85	\$(0.000949)	\$(0.0750)	6	\$(5)	\$(0)	\$(0.01)	\$-	\$(0.08)	\$(5)
69	58	Flood	Horizontal - SV	250	302	52	350	106	\$(0.000949)	\$(0.0930)	22	\$(22)	\$(2)	\$(0.01)	\$-	\$(0.10)	\$(23)
70	58	Flood	Horizontal - SV	400	465	65	350	163	\$(0.000949)	\$(0.1452)	70	\$(107)	\$(9)	\$(0.01)	\$-	\$(0.19)	\$(141)
71	58	Flood	Horizontal - MH	175	211	36	350	74	\$(0.000949)	\$(0.0702)	-	\$-	\$-	\$(0.01)	\$-	\$(0.08)	\$(1)
72	58	Flood	Horizontal - MH	250	289	39	350	101	\$(0.000949)	\$(0.0958)	1	\$(1)	\$(0)	\$-	\$(0.01)	\$(0.10)	\$(1)
73	58	Flood	Horizontal - MH	400	458	58	350	160	\$(0.000949)	\$(0.1499)	61	\$(97)	\$(8)	\$-	\$(0.01)	\$(0.16)	\$(103)
74																	
75			Total Calculated Revenue									A	\$(71,460)	\$(6,039)			\$(77,793)
76																	
77			Total Allocated Revenue									1	\$(77,499)				\$(77,499)
78																	
79			Revenue Difference									B	\$(6,039)				\$ 294
80			Percent Difference									C	8%				



Puget Sound Energy
 Electric Merger Credit Tariff Impacts
 Docket No. UE-072375
 Schedule 132

Line No.	Description	Rate Schedule	Forecast MWh Feb 13, 2009 to Dec 31, 2009	Forecast Base Revenue Feb 13, 2009 to Dec 31, 2009	Allocation to Class	% Revenue Change
a	b	c	d	e	f	g = f / e
1	Residential	7	9,120,615	\$ 913,699,007	\$(4,217,677)	-0.5%
2	Secondary Voltage General Service < 50 kW	24	2,418,573	\$ 224,858,601	\$(827,410)	-0.4%
3	Secondary Voltage General Service > 50 kW and < 350 kW & Irrigation	25 & 29	2,844,499	\$ 247,228,858	\$(643,515)	-0.3%
4	Secondary Voltage General Service > 350 kW	26	1,917,495	\$ 149,723,725	\$(379,907)	-0.3%
5	Primary Voltage	31, 35 & 43	1,485,419	\$ 115,863,467	\$(349,345)	-0.3%
6	Campus	40	471,832	\$ 29,778,179	\$(110,791)	-0.4%
7	High Voltage	46 & 49	470,136	\$ 29,179,093	\$(91,260)	-0.3%
8	Retail Wheeling	449	1,823,947	\$ 5,476,486	\$(40,840)	-0.7%
9	Lighting	50-59	81,683	\$ 16,493,644	\$(77,499)	-0.5%
10	Firm Resale		5,774	\$ 296,041	\$ -	0.0%
11						
12	Total		20,639,973	\$ 1,732,597,101	\$(6,738,244)	-0.4%

(14)

Puget Sound Energy
Residential Customer Impacts

Month	Customer Bill				% Difference
	kWh	Present	Proposed	\$ Difference	
January	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
February	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
March	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
April	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
May	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
June	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
July	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
August	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
September	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
October	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
November	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
December	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
Annual Total	12,000	\$ 1,094.52	\$ 1,089.00	\$ (5.52)	-0.5%
Monthly Average	1,000	\$ 91.21	\$ 90.75	\$ (0.46)	-0.5%
Average Cents per kWh		9.1	9.1		
Average Cents per kWh (No Basic Charge)		8.4	8.4		

Rates	Rates Effective 1-1-09	Proposed Merger Credit	
Customer Monthly Charge:	\$13 7.00	\$13 7.00	per Month
Energy Charge:			
Schedule 7 first 600 kWh	8.4233	8.4233	¢ / kWh
Schedule 7 over 600 kWh	10.2042	10.2042	¢ / kWh
Schedule 95 - Power Cost Adjustment Clause	-	-	¢ / kWh
Schedule 95A - Wind Power Production Credit	(0.1684)	(0.1684)	¢ / kWh
Schedule 120 - Conservation Rider	0.3137	0.3137	¢ / kWh
Schedule 129 - Low Income	0.0539	0.0539	¢ / kWh
Schedule 132 - Merger Credit	-	(0.0462)	¢ / kWh
Schedule 194 - BPA Exchange Credit	(0.9135)	(0.9135)	¢ / kWh



Puget Sound Energy
Electric Margin
Docket No. UE-072300
Source: Electric Cost of Service Study - DWS-3 & Electric Compliance Filing

DWS-3, Supporting Reports

Line No.	Description	Rate Schedule	Total Revenue	Less: Firm Resale g =	Fuel Expense	Purchased Power Expense	Wheeling Expense	Sales to Others	Subtotal Power Cost j =	Less: Firm Resale k =	Adjust Power Costs for Revenue Sensitive Items l =	Electric Margin m =	% to Total n = m / Sum(m)	Electric Merger Credit o	Allocation to Class p = n * o
a	b	c	d	d - Firm Resale	f	g	h	i	f + g + h + i	j - Firm Resale	k / 0.9559032	e - l	n = m / Sum(m)	o	p = n * o
1	Residential	7	\$ 1,191,803,644	\$ 1,191,803,644	\$ 100,275,810	\$ 398,242,304	\$ 37,374,201	\$ (3,260,643)	\$ 532,631,672	\$ 532,631,672	\$ 557,202,520	\$ 634,601,124	62.59%		\$ (4,217,677)
2	Secondary Voltage General Service < 50 kW	24	\$ 248,729,419	\$ 248,729,419	\$ 22,357,786	\$ 88,793,261	\$ 8,333,060	\$ (727,003)	\$ 118,757,105	\$ 118,757,105	\$ 124,235,492	\$ 124,493,927	12.28%		\$ (827,410)
3	Secondary Voltage General Service > 50 kW and < 350 kW & Irrigation	25 & 29	\$ 239,925,865	\$ 239,925,865	\$ 25,752,910	\$ 102,276,893	\$ 9,598,471	\$ (837,401)	\$ 136,790,873	\$ 136,790,873	\$ 143,101,177	\$ 96,824,687	9.55%		\$ (843,515)
4	Secondary Voltage General Service > 350 kW	26	\$ 152,350,587	\$ 152,350,587	\$ 17,130,471	\$ 68,033,139	\$ 6,384,767	\$ (557,027)	\$ 90,991,349	\$ 90,991,349	\$ 95,188,874	\$ 57,161,713	5.64%		\$ (379,907)
5	Primary Voltage	31, 35 & 43	\$ 119,858,859	\$ 119,858,859	\$ 12,074,356	\$ 47,952,935	\$ 4,500,282	\$ (392,619)	\$ 64,134,954	\$ 64,134,954	\$ 67,093,566	\$ 52,563,293	5.18%		\$ (349,345)
6	Campus	40	\$ 42,532,207	\$ 42,532,207	\$ 4,854,267	\$ 18,484,277	\$ 1,734,710	\$ (151,342)	\$ 24,721,912	\$ 24,721,912	\$ 25,862,360	\$ 16,669,847	1.64%		\$ (110,791)
7	High Voltage	48 & 49	\$ 37,054,969	\$ 37,054,969	\$ 4,197,429	\$ 16,609,960	\$ 1,564,441	\$ (136,487)	\$ 22,295,343	\$ 22,295,343	\$ 23,323,851	\$ 13,731,118	1.35%		\$ (91,260)
8	Retail Wheeling	449	\$ 7,593,939	\$ 7,593,939	\$ -	\$ 1,385,188	\$ -	\$ -	\$ 1,385,188	\$ 1,385,188	\$ 1,449,088	\$ 6,144,850	0.61%		\$ (40,840)
9	Lighting	50-59	\$ 15,400,239	\$ 15,400,239	\$ 672,993	\$ 2,672,730	\$ 250,830	\$ (21,883)	\$ 3,574,659	\$ 3,574,659	\$ 3,739,582	\$ 11,660,677	1.15%		\$ (77,499)
10	Firm Resale		\$ 1,260,196	\$ -	\$ 86,653	\$ 267,170	\$ 24,843	\$ (2,167)	\$ 356,498	\$ -	\$ -	\$ -	0.00%		\$ -
11															
12	Total COS from DWS-3		\$ 2,056,307,924	\$ 2,055,047,728	\$ 187,182,664	\$ 744,777,857	\$ 69,765,605	\$ (6,086,572)	\$ 995,639,554	\$ 995,283,058	\$ 1,041,196,489	\$ 1,013,851,238	100.00%	\$ (6,738,244)	\$ (6,738,244)
13	% Margin to Total														
14															

(1)

Source: Revenue Forecast

Puget Sound Energy
Electric Forecast
2-13-09 to 12-31-09
Base Revenue and mWh

$\textcircled{R_1}$
Note: February 2009 Loads
and Revenue = Full month $\times \frac{16}{28}$

to reflect partial month

Year 2009

Sum of MWh 2-13-09 to 12-31-09	Month												Grand Total	
		1	2	3	4	5	6	7	8	9	10	11		12
Tariff														
7	-	673,228	1,083,821	916,818	788,603	727,654	686,727	678,430	685,374	733,562	945,110	1,201,288	9,120,615	
24	-	143,631	243,826	221,733	209,138	213,996	218,789	228,758	226,776	216,352	233,204	262,370	2,418,573	
25	-	156,989	266,419	251,345	249,902	265,471	268,986	278,006	270,589	263,763	266,202	289,479	2,828,151	
26	-	102,322	174,432	170,502	169,388	183,500	187,049	191,231	186,579	181,770	182,404	188,320	1,917,495	
29	-	176	267	336	699	1,581	2,938	4,694	3,444	1,349	452	412	16,348	
31	-	71,815	126,107	116,688	117,569	126,096	128,808	131,144	128,060	124,105	125,326	130,585	1,326,303	
35	-	5	8	-	489	912	966	1,061	1,216	741	234	-	5,612	
40	-	24,007	42,148	46,100	43,212	45,760	44,296	46,553	45,369	44,504	45,626	44,257	471,832	
43	-	12,249	20,393	16,346	14,168	12,725	9,133	7,308	9,635	13,062	16,566	21,919	153,504	
46	-	2,214	3,917	3,643	3,806	4,222	3,973	5,186	4,722	3,622	4,040	4,243	43,588	
49	-	23,612	38,477	41,096	40,614	41,153	39,858	40,634	42,163	38,556	39,243	41,132	426,548	
Lights	-	4,378	7,561	7,530	7,537	7,575	7,696	7,743	7,837	7,878	7,881	8,067	81,683	
Firm Resale	-	549	905	745	552	424	319	278	272	341	532	847	5,774	
449	-	99,547	174,383	174,008	173,577	173,146	172,713	172,238	171,753	171,270	170,855	170,457	1,823,947	
Grand Total	-	1,314,722	2,182,664	1,956,890	1,819,242	1,804,215	1,772,261	1,794,264	1,783,789	1,800,875	2,037,675	2,363,376	20,639,973	

$\textcircled{14}$

Year 2009

Sum of Revenue 2-13-09 to 12-31-09	Month												Grand Total	
		1	2	3	4	5	6	7	8	9	10	11		12
Tariff														
7	\$ -	\$ 67,449,417	\$ 108,527,711	\$ 91,771,992	\$ 78,945,382	\$ 72,866,944	\$ 68,839,338	\$ 68,218,408	\$ 68,794,633	\$ 73,469,472	\$ 94,522,270	\$ 120,293,440	\$ 913,699,007	
24	\$ -	\$ 13,484,318	\$ 22,941,199	\$ 20,683,151	\$ 19,294,457	\$ 19,709,531	\$ 20,118,994	\$ 20,965,358	\$ 20,789,580	\$ 20,239,705	\$ 22,035,075	\$ 24,587,233	\$ 224,858,601	
25	\$ -	\$ 14,282,278	\$ 24,342,230	\$ 22,198,277	\$ 21,024,866	\$ 22,186,396	\$ 22,393,208	\$ 23,047,488	\$ 22,423,819	\$ 23,185,896	\$ 24,385,012	\$ 26,494,798	\$ 245,964,268	
26	\$ -	\$ 8,296,309	\$ 14,249,742	\$ 13,462,378	\$ 12,825,929	\$ 13,839,314	\$ 14,133,059	\$ 14,306,062	\$ 14,032,344	\$ 14,343,672	\$ 14,872,623	\$ 15,362,293	\$ 149,723,725	
29	\$ -	\$ 26,030	\$ 40,556	\$ 42,778	\$ 60,488	\$ 115,501	\$ 200,610	\$ 307,416	\$ 229,638	\$ 120,736	\$ 62,281	\$ 58,556	\$ 1,264,590	
31	\$ -	\$ 5,824,062	\$ 10,204,124	\$ 9,120,956	\$ 8,811,486	\$ 9,371,570	\$ 9,587,012	\$ 9,758,287	\$ 9,509,902	\$ 9,716,024	\$ 10,185,061	\$ 10,589,196	\$ 102,657,880	
35	\$ -	\$ 519	\$ 876	\$ 417	\$ 27,048	\$ 48,905	\$ 51,935	\$ 57,093	\$ 64,607	\$ 40,871	\$ 15,036	\$ 422	\$ 307,729	
40	\$ -	\$ 1,517,498	\$ 2,673,569	\$ 3,012,749	\$ 2,728,419	\$ 2,860,751	\$ 2,767,521	\$ 2,915,669	\$ 2,829,771	\$ 2,790,930	\$ 2,856,948	\$ 2,814,354	\$ 29,778,179	
43	\$ -	\$ 973,564	\$ 1,647,308	\$ 1,387,226	\$ 1,231,316	\$ 1,085,544	\$ 812,635	\$ 632,959	\$ 840,070	\$ 1,115,133	\$ 1,401,539	\$ 1,770,764	\$ 12,898,058	
46	\$ -	\$ 132,824	\$ 235,001	\$ 219,411	\$ 228,892	\$ 250,098	\$ 237,170	\$ 301,207	\$ 277,301	\$ 219,276	\$ 241,003	\$ 252,341	\$ 2,594,524	
49	\$ -	\$ 1,465,675	\$ 2,398,806	\$ 2,547,834	\$ 2,534,154	\$ 2,555,332	\$ 2,496,899	\$ 2,529,359	\$ 2,629,432	\$ 2,415,567	\$ 2,447,908	\$ 2,563,603	\$ 26,584,569	
Lights	\$ -	\$ 882,592	\$ 1,527,003	\$ 1,534,117	\$ 1,537,239	\$ 1,547,367	\$ 1,547,329	\$ 1,554,425	\$ 1,572,223	\$ 1,584,651	\$ 1,584,672	\$ 1,622,026	\$ 16,493,644	
Firm Resale	\$ -	\$ 24,477	\$ 40,012	\$ 34,980	\$ 28,108	\$ 23,287	\$ 19,963	\$ 19,024	\$ 19,138	\$ 20,894	\$ 27,445	\$ 38,713	\$ 296,041	
449	\$ -	\$ 296,026	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 518,046	\$ 5,476,488	
Grand Total	\$ -	\$ 114,655,589	\$ 189,346,183	\$ 166,534,312	\$ 149,795,830	\$ 146,978,586	\$ 143,723,719	\$ 145,130,801	\$ 144,540,504	\$ 149,780,873	\$ 175,164,919	\$ 206,945,785	\$ 1,732,597,101	

Year 2009

Sum of MWh 2-13-09 to 12-31-09	Month												Grand Total	
		1	2	3	4	5	6	7	8	9	10	11		12
Schedule														
0	-	1	1	1	1	1	1	1	1	1	1	1	11	
50	-	22	37	38	37	37	39	40	40	41	40	40	411	
51	-	-	-	-	-	-	-	-	-	-	-	-	-	
52	-	383	673	717	691	724	803	625	643	664	653	697	7,073	
53	-	2,433	4,211	4,244	4,288	4,289	4,257	4,285	4,315	4,355	4,361	4,464	45,482	
54	-	774	1,337	1,218	1,197	1,203	1,368	1,377	1,394	1,402	1,395	1,432	14,097	
55	-	109	194	198	193	197	208	206	203	203	210	202	2,123	
56	-	109	186	198	186	197	200	197	194	203	194	202	2,066	
57	-	433	728	732	751	722	812	827	836	806	825	827	8,299	
58	-	109	186	176	186	197	200	197	203	185	194	193	2,036	
59	-	5	8	8	7	8	8	8	8	8	8	9	85	
Grand Total	-	4,378	7,561	7,530	7,537	7,575	7,696	7,743	7,837	7,878	7,881	8,097	81,683	

$\textcircled{3}$

$\textcircled{1}$

Source:
Work papers
From Docket No:
UE-072302

DWS-3 (ICNW)

Puget Sound Energy
ELECTRIC COST OF SERVICE SUMMARY
Adjusted Test Year Twelve Months ended September 2007 @ Proforma Rev Requirement

Line No.	Description	Total Company	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt 46/49	Transportation Sch 44/9/45/9	Lighting 60-59	Firm Resale
(a)	(b)	(c)	(d)	(e)	(g)	(h)	(k)	(l)	(m)	(n)	(o)	
1	Rate Base											
2	Plant in Service	\$ 5,928,418,660	\$ 3,532,903,300	\$ 711,834,460	\$ 682,454,399	\$ 391,519,988	\$ 320,084,530	\$ 98,284,545	\$ 79,101,564	\$ 51,022,777	\$ 55,464,289	\$ 5,768,810
3	Accumulated Reserve	\$(2,453,151,916)	\$(1,458,175,387)	\$(291,899,183)	\$(281,997,354)	\$(164,101,207)	\$(132,728,255)	\$(41,401,098)	\$(34,212,546)	\$(19,735,187)	\$(26,655,414)	\$(2,248,284)
4	Other Ratebase Items	\$ (170,168,097)	\$ (129,378,590)	\$ (19,347,884)	\$ (9,363,797)	\$ (3,641,229)	\$ (3,971,868)	\$ (526,074)	\$ (109,956)	\$ (2,031,852)	\$ (1,616,286)	\$ (180,562)
5	TOTAL RATE BASE	\$ 3,305,098,647	\$ 1,945,349,323	\$ 400,587,392	\$ 391,093,247	\$ 223,777,551	\$ 183,386,408	\$ 56,337,373	\$ 44,779,062	\$ 29,255,738	\$ 27,192,589	\$ 3,339,964
6												
7	Revenue at Current Rates											
8	Firm Sales	\$ 1,838,009,308	\$ 984,090,380	\$ 225,492,790	\$ 260,900,473	\$ 159,068,093	\$ 112,324,775	\$ 38,977,080	\$ 31,895,957	\$ 8,667,094	\$ 15,450,314	\$ 1,142,380
9	Non-Firm Sales	\$ 6,085,872	\$ 3,260,442	\$ 727,003	\$ 837,401	\$ 557,027	\$ 392,619	\$ 151,342	\$ 138,487	\$ -	\$ 21,883	\$ 2,187
10	Other Operating Revenue	\$ 37,392,928	\$ 26,006,488	\$ 3,770,392	\$ 2,236,438	\$ 1,126,266	\$ 1,507,536	\$ 319,906	\$ 1,258,862	\$ 1,028,615	\$ 123,260	\$ 15,168
11	TOTAL REVENUE - Current	\$ 1,881,488,806	\$ 1,013,357,512	\$ 229,990,174	\$ 263,974,311	\$ 160,751,386	\$ 114,224,930	\$ 39,448,308	\$ 33,291,306	\$ 9,695,709	\$ 15,595,457	\$ 1,159,713
12												
13	Expenses at Current Rates											
14	Operation and Maintenance	\$ 1,304,026,881	\$ 717,530,446	\$ 158,436,969	\$ 169,145,342	\$ 109,631,138	\$ 80,118,488	\$ 29,748,398	\$ 26,321,351	\$ 3,180,412	\$ 9,313,489	\$ 600,848
15	Depreciation Expense	\$ 233,507,011	\$ 141,726,506	\$ 28,326,097	\$ 26,011,495	\$ 14,568,604	\$ 12,187,967	\$ 3,637,373	\$ 2,856,248	\$ 1,585,392	\$ 2,410,079	\$ 197,250
16	Taxes Other Than Income	\$ 116,390,829	\$ 67,101,288	\$ 14,122,389	\$ 14,088,960	\$ 8,567,296	\$ 6,639,010	\$ 2,248,031	\$ 1,897,400	\$ 647,752	\$ 984,402	\$ 84,299
17	Income Taxes	\$ 51,973,595	\$ 30,591,153	\$ 6,299,347	\$ 6,150,049	\$ 3,518,964	\$ 2,883,802	\$ 885,921	\$ 704,163	\$ 460,055	\$ 427,611	\$ 52,522
18	TOTAL EXPENSES - Current	\$ 1,705,888,306	\$ 956,949,393	\$ 207,184,802	\$ 215,395,847	\$ 136,286,001	\$ 101,829,267	\$ 36,519,723	\$ 31,779,163	\$ 5,873,611	\$ 13,135,580	\$ 934,919
19												
20	OPERATING INCOME - Current	\$ 175,600,500	\$ 56,408,119	\$ 22,805,372	\$ 48,578,465	\$ 24,465,385	\$ 12,395,663	\$ 2,928,584	\$ 1,512,143	\$ 3,822,099	\$ 2,459,877	\$ 224,794
21	Current Rate of Return	5.31%	2.90%	5.69%	12.42%	10.83%	6.76%	5.20%	3.38%	13.06%	9.05%	6.73%
22												
23	Calculation of Rate Schedule Revenue Requirement at Equal Rates of Return											
24	Required Return	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%
25	Required Operating Income	\$ 284,238,484	\$ 167,300,042	\$ 34,450,516	\$ 33,634,019	\$ 19,244,869	\$ 15,771,231	\$ 4,845,014	\$ 3,850,999	\$ 2,515,993	\$ 2,338,563	\$ 287,237
26	Operating Income Deficiency / (Surplus)	\$ 108,637,984	\$ 110,891,923	\$ 11,645,144	\$ (14,944,445)	\$ (5,220,515)	\$ 3,375,568	\$ 1,916,430	\$ 2,338,856	\$ (1,306,105)	\$ (121,314)	\$ 62,443
27	Revenue Conversion Factor	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214	0.6214
28	Revenue Deficiency / (Surplus)	\$ 174,819,118	\$ 178,446,133	\$ 18,739,245	\$ (24,048,447)	\$ (8,400,799)	\$ 5,431,929	\$ 3,083,899	\$ 3,763,683	\$ (2,101,771)	\$ (195,217)	\$ 100,482
29												
30	Revenue Requirement	\$ 2,056,307,924	\$ 1,191,805,644	\$ 246,729,419	\$ 239,925,865	\$ 152,360,567	\$ 119,656,869	\$ 42,532,207	\$ 37,054,989	\$ 7,593,839	\$ 16,400,239	\$ 1,260,396
31	Revenues Other Than Rate Sch. Rev.	\$ 43,479,500	\$ 29,267,131	\$ 4,497,395	\$ 3,073,838	\$ 1,683,293	\$ 1,900,155	\$ 471,248	\$ 1,395,349	\$ 1,028,615	\$ 145,143	\$ 17,333
32	Rate Schedule Revenue Requirement	\$ 2,012,828,424	\$ 1,162,538,513	\$ 244,232,024	\$ 236,852,026	\$ 150,667,294	\$ 117,756,704	\$ 42,060,959	\$ 35,659,620	\$ 6,565,323	\$ 15,255,097	\$ 1,242,862
33	Deficiency / (Surplus) as % of Firm Sales	9.51%	18.13%	8.31%	-9.22%	-5.28%	4.84%	7.91%	11.80%	-24.25%	-1.26%	8.80%
34												
35	Expense at Required Return											
36	Operation and Maintenance	\$ 1,304,962,589	\$ 718,086,022	\$ 158,548,744	\$ 169,254,119	\$ 109,693,649	\$ 80,169,543	\$ 29,764,006	\$ 26,333,947	\$ 3,188,749	\$ 9,322,029	\$ 601,782
37	Depreciation Expense	\$ 233,507,011	\$ 141,726,506	\$ 28,326,097	\$ 26,011,495	\$ 14,568,604	\$ 12,187,967	\$ 3,637,373	\$ 2,856,248	\$ 1,585,392	\$ 2,410,079	\$ 197,250
38	Taxes Other Than Income	\$ 123,128,881	\$ 70,903,772	\$ 14,941,790	\$ 14,936,427	\$ 9,098,632	\$ 7,039,342	\$ 2,389,642	\$ 2,019,742	\$ 674,725	\$ 1,036,489	\$ 88,320
39	Income Taxes	\$ 110,470,964	\$ 65,022,148	\$ 13,389,396	\$ 13,072,060	\$ 7,479,632	\$ 6,129,582	\$ 1,883,043	\$ 1,496,714	\$ 977,856	\$ 908,896	\$ 111,636
40	TOTAL EXPENSES - Required	\$ 1,772,069,445	\$ 995,738,448	\$ 215,208,027	\$ 223,274,102	\$ 140,840,516	\$ 105,526,434	\$ 37,674,085	\$ 32,706,651	\$ 6,426,722	\$ 13,677,493	\$ 998,988
41												
42	Rate Schedule Revenue as Proposed	\$ 2,012,828,424	\$ 1,100,063,366	\$ 246,751,861	\$ 273,199,102	\$ 166,566,429	\$ 122,914,589	\$ 40,924,060	\$ 34,903,054	\$ 9,484,212	\$ 16,542,786	\$ 1,478,985
43	Other Revenue	\$ 43,479,500	\$ 29,267,131	\$ 4,497,395	\$ 3,073,838	\$ 1,683,293	\$ 1,900,155	\$ 471,248	\$ 1,395,349	\$ 1,028,615	\$ 145,143	\$ 17,333
44	Revenue as Proposed	\$ 2,056,307,924	\$ 1,129,330,498	\$ 251,249,255	\$ 276,272,940	\$ 168,249,722	\$ 124,814,724	\$ 41,395,308	\$ 36,298,403	\$ 10,512,827	\$ 16,687,929	\$ 1,496,318
45	Proposed Revenue Increase	\$ 174,819,118	\$ 115,972,986	\$ 21,259,081	\$ 12,298,829	\$ 7,498,336	\$ 10,589,794	\$ 1,947,000	\$ 3,007,097	\$ 817,118	\$ 1,092,472	\$ 336,605
46	Proposed Revenue - Revenue Requirement	\$ 0	\$ (62,473,147)	\$ 2,519,836	\$ 36,347,076	\$ 15,899,135	\$ 5,157,865	\$ (1,136,899)	\$ (756,566)	\$ 2,918,889	\$ 1,287,689	\$ 236,123
47												
48	Current Revenue to Cost Ratio	0.91	0.85	0.92	1.10	1.06	0.95	0.93	0.89	1.32	1.01	0.92
49	Parity Ratio	1.00	0.93	1.01	1.21	1.16	1.04	1.01	0.98	1.45	1.11	1.01
50	Proposed Revenue to Cost Ratio	1.00	0.95	1.01	1.15	1.10	1.04	0.97	0.98	1.38	1.08	1.19



Source: workpapers
 DWS-3 (ICNW)
 From Docket No. UE 072300

Puget Sound Energy
 Electric Cost of Service
 Expense Detail
 Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Meth	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale
1		EXPENSES												
3		O & M Expenses												
6	FUELST	Production - O&M - Fuel	PP.T											
7	FUELOT	Steam Prod O&M - Fuel	PP.T	60,795,254	32,568,686	7,261,609	8,364,315	5,563,824	3,921,643	1,511,664	1,363,287	-	218,579	21,648
8	-	Other Prod O&M - Fuel	PP.T	126,387,410	67,707,124	15,096,177	17,388,595	11,566,647	8,152,713	3,142,602	2,834,142	-	454,404	45,005
8	-	Sub-total		187,182,664	100,275,810	22,357,786	25,752,910	17,130,471	12,074,356	4,654,267	4,197,429	-	672,983	66,653
11	555.00	Production - O&M - Purchase Power	PC3											
12	555.01	Purch Pwr - Other	BPAX	728,285,381	390,150,481	86,989,085	100,198,745	66,650,784	46,978,587	18,108,698	16,331,246	-	2,618,423	259,333
13	555.02	Purch Pwr - Res Exchange	ANCIL	-	-	-	-	-	-	-	-	694,664	-	-
14	555.03	Purch Pwr - Transp Ancillary	ANCIL	695,897	-	-	-	-	-	-	-	690,524	-	1,233
15	557.00	Purch Pwr - Transp Imbalance	ENERGY_2	691,750	-	-	-	-	-	-	-	-	-	1,226
16	-	Regulation & Frequency Response	ENERGY_2	15,104,830	8,091,823	1,804,176	2,078,148	1,382,355	974,348	375,579	338,714	-	54,307	5,379
16	-	Sub-total		744,777,857	398,242,304	88,793,261	102,276,893	68,033,139	47,952,935	18,484,277	16,669,960	1,385,188	2,672,730	267,170
19	565.00	Production - O&M - Wheeling	PP.T											
20	-	Wheeling by Others - Wheeling	PP.T	69,765,605	37,374,201	8,333,060	9,598,471	6,384,767	4,500,282	1,734,710	1,564,441	-	250,830	24,843
20	-	Sub-total		69,765,605	37,374,201	8,333,060	9,598,471	6,384,767	4,500,282	1,734,710	1,564,441	-	250,830	24,843
23	500.00	Production - O&M - Other	PP.T											
24	535.00	Steam Prod O&M	PP.T	35,655,505	19,101,046	4,258,825	4,905,545	3,263,099	2,299,985	886,568	799,548	-	128,193	12,696
25	545.00	Hydro Prod O&M - O&M	PP.T	15,167,314	8,125,297	1,811,640	2,086,745	1,388,073	978,379	377,133	340,115	-	54,531	5,401
26	556.00	Other Prod O&M - O&M	PP.T	45,748,396	24,507,918	5,464,357	6,294,142	4,186,774	2,951,034	1,137,526	1,025,873	-	164,480	16,290
27	-	System Control & Load Dispatch	ENERGY_1	841,961	385,465	94,218	110,653	75,474	53,769	21,500	19,144	73,469	2,865	5,403
27	-	Sub-total		97,413,176	52,119,726	11,629,039	13,397,085	8,913,421	6,283,167	2,422,727	2,184,680	73,469	350,070	39,791
30	565.01	Transmission - O&M	TP.T											
31	565.02	Transmission O&M - Direct Assigned	DIR565.02	10,232,042	5,194,955	1,156,759	1,332,027	885,701	624,178	240,458	216,901	507,505	34,814	38,743
32	-	Sub-total		10,347,730	5,194,955	1,156,759	1,332,027	885,701	624,178	240,458	216,901	616,766	34,814	45,170
35	581.00	Distribution Expense - Operating	DEM_12NCP1											
36	582.00	Dist O&M - Load Dispatch	D362.T	5,026,360	2,979,526	589,514	670,091	396,044	355,174	-	-	-	33,986	2,026
37	583.00	Dist O&M - Station	D362.T	1,713,652	859,234	217,806	222,643	142,881	114,531	29,203	39,402	76,528	7,803	3,622
38	583.00	Dist O&M - OVHD Lines	D364.T	1,916,424	1,319,248	230,498	182,247	67,150	103,193	3,191	-	215	8,870	1,811
39	584.00	Dist O&M - UNGD Lines	D366.T	2,670,432	1,802,625	297,601	269,359	124,535	124,076	31,800	3,921	326	14,092	2,099
40	585.00	Dist O&M - Street Lighting	DIR373.00	1,258,852	-	-	-	-	-	-	-	-	1,258,852	-
41	586.00	Dist O&M - Meter	D370.T	1,577,243	898,321	338,175	124,088	12,971	183,377	7,704	6,584	3,732	-	2,291
42	587.00	Dist O&M - Cust Installations - Meters	D370.T	3,056,150	1,740,635	655,266	240,440	25,134	355,320	14,927	12,757	7,231	-	4,439
43	589.00	Dist O&M - Rents	DEM_12NCP1	436,263	258,608	51,167	58,161	34,375	30,827	-	-	-	2,950	176
44	580.00	Dist O&M - Supr & Eng	DES1.T	2,035,205	1,136,393	274,355	203,692	92,575	145,994	10,009	7,223	10,148	152,917	1,898
45	588.00	Dist O&M - Miscellaneous	DES1.T	1,485,184	829,279	200,210	148,644	67,557	106,539	7,304	5,271	7,405	111,591	1,385
45	-	Sub-total		21,175,765	11,823,869	2,854,592	2,119,365	963,222	1,519,032	104,137	75,158	105,585	1,591,061	19,745
48	901.00	Customer Accounts Expense	CAES1.T											
49	902.00	CAE - Suprv	CUST_6	222,285	164,260	39,059	7,774	2,759	2,976	2,421	1,372	898	678	89
50	903.00	CAE - Meter Reading	CUST_5	16,085,014	11,481,990	4,051,903	406,346	42,860	36,065	4,038	31,452	28,307	-	2,052
51	904.00	CAE - Records & Collections	PTDP.T	16,729,057	13,681,729	2,068,353	229,013	21,589	143,736	316,811	125,068	73,588	61,877	7,311
52	905.00	CAE - Uncollect Accts	CUST_1	6,301,611	3,741,575	752,756	732,565	420,988	343,835	105,113	84,828	56,149	57,514	6,287
53	-	CAE - Miscellaneous	CUST_1	(2,437)	(2,153)	(254)	(19)	(2)	(2)	(0)	(0)	(0)	(7)	(0)
53	-	Sub-total		39,335,530	29,067,401	6,911,817	1,375,679	488,174	526,610	428,383	242,720	158,942	120,063	15,740
56	908.01	Customer Service & Information Expense	DIR908.01											
57	908.02	Cust Svc Exp - Cust Assistance	PC3	662,257	589,960	64,695	4,808	453	401	41	11	11	1,871	5
58	909.00	Cust Svc Exp - Weatherization	CUST_1	5,111	2,738	610	703	468	330	127	115	-	18	2
58	909.00	Cust Svc Exp - Info & Instruct	CUST_1	989,686	874,229	103,318	7,679	723	641	65	18	17	2,988	9

6

Source: WORKPAPERS
 DWS-3 (ICNL)
 Docket No. UE-072300

Puget Sound Energy
 Electric Cost of Service
 Expense Detail
 Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Meth Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale
59	911.00	Cust Svc Exp - Demonstration	DIR373.00	-	-	-	-	-	-	-	-	1,368	-
60	912.00	Cust Svc Exp - Demonstration & Selling	CUST_1	225,020	26,593	1,976	186	165	17	5	4	769	2
61	913.00	Cust Svc Exp - Advertising	CUST_1	66,097	58,386	6,900	513	48	4	1	1	200	1
62	916.00	Cust Svc Exp - Misc Selling	CUST_1	105,999	93,633	11,066	822	77	69	7	2	320	1
63	-	Sub-total		2,085,256	1,843,966	213,183	16,501	1,956	1,648	262	152	35	19
64	-	-		-	-	-	-	-	-	-	-	-	-
65	-	General Expenses		-	-	-	-	-	-	-	-	-	-
66	920.00	A&G Exp - Salaries	ADJPTDCE.T	17,982,589	10,679,326	2,317,136	1,919,457	1,125,641	953,526	296,360	246,281	89,703	13,268
67	920.01	A&G Exp - Salaries - Dir Assign	DIR920.01	259,892	-	-	-	-	142,447	39,225	73,989	-	4,231
68	921.00	A&G Exp - Office Supplies	ADJPTDCE.T	12,777,169	7,567,982	1,646,395	1,363,832	799,802	677,509	210,573	174,990	63,736	9,428
69	922.00	A&G Exp - Transf (credit)	ADJPTDCE.T	(101,799)	(60,455)	(13,117)	(10,866)	(6,372)	(5,398)	(1,678)	(1,394)	(508)	(75)
70	923.00	A&G Exp - Outside Svcs	ADJPTDCE.T	7,527,593	4,470,414	969,964	803,494	471,198	399,150	124,058	103,094	37,550	5,554
71	924.00	A&G Exp - Prop Insurance - Other	PTDGP.T	3,697,809	2,201,650	443,200	426,813	244,821	200,235	61,304	49,357	32,402	3,643
72	925.00	A&G Exp - Injuries & Damages - Other	SW.T	6,030,235	3,790,515	772,793	593,482	325,812	275,233	87,840	66,944	36,020	4,491
73	926.00	A&G Exp - Pensions & Benefits	SW.T	17,124,886	10,764,447	2,194,607	1,685,394	925,254	781,617	249,451	190,109	102,291	12,753
74	928.00	A&G Exp - Reg Comm Exp	PTDGP.T	5,703,838	3,386,648	681,350	663,073	381,053	311,219	95,142	76,782	50,822	5,691
75	930.00	A&G Exp - Miscellaneous	ADJPTDCE.T	3,040,720	1,805,793	391,810	324,566	190,337	161,234	50,112	41,644	15,168	2,244
76	931.00	A&G Exp - Rents	ADJPTDCE.T	4,402,309	2,614,401	567,257	469,901	275,568	233,432	72,552	60,292	21,960	3,248
77	-	Sub-total		78,445,241	47,240,721	9,971,396	8,239,146	4,733,115	3,987,757	1,388,160	1,047,324	523,133	64,476
78	-	-		-	-	-	-	-	-	-	-	-	-
79	-	TOTAL OPERATING EXPENSES		1,250,528,824	683,182,953	152,220,893	164,108,078	107,533,965	77,469,965	29,457,382	26,198,765	2,863,119	543,607
80	-	-		-	-	-	-	-	-	-	-	-	-
81	-	Distribution Expense - Maintenance		-	-	-	-	-	-	-	-	-	-
82	591.00	Dist O&M - Structure	D361.T	179	81	21	24	19	14	3	7	9	1
83	592.00	Dist O&M - Station Eqpt	D362.T	4,405,173	2,208,775	559,899	572,334	367,295	294,416	75,069	101,289	196,725	9,311
84	593.00	Dist O&M - OVHD Lines	D364.T	28,941,806	19,923,266	3,480,974	2,752,297	1,014,101	1,558,424	48,186	-	3,252	27,347
85	594.00	Dist O&M - UNGD Lines	D366.T	10,467,286	7,065,744	1,166,507	1,055,804	488,138	486,340	124,646	15,368	1,276	8,228
86	595.00	Dist O&M - Lines Transformers	D368.T	324,038	228,046	52,887	32,678	8,245	955	1,071	-	-	18
87	596.00	Dist O&M - Street Lighting	DIR373.00	2,039,664	-	-	-	-	-	-	-	-	-
88	597.00	Dist O&M - Meters	D370.T	217,074	123,635	46,543	17,078	1,785	25,238	1,060	906	514	315
89	598.00	Dist O&M - Supr & Eng	DES2.T	39,755	25,320	4,547	3,796	1,611	2,027	214	101	173	39
90	-	Sub-total		46,434,975	29,574,868	5,311,378	4,434,011	1,881,193	2,367,413	250,250	117,670	201,949	45,258
91	-	-		-	-	-	-	-	-	-	-	-	-
92	-	General Expense - Maintenance & Other		-	-	-	-	-	-	-	-	-	-
93	935.00	A&G Exp - Maint of Gen Plant	GP.T	3,399,565	2,131,246	433,537	338,476	186,009	157,143	49,724	37,968	20,157	2,536
94	411.01	Regulatory Debit	RB.T	17,719,489	10,429,521	2,147,653	2,096,752	1,199,729	983,182	302,039	240,072	156,848	17,906
95	411.02	Gain / Loss on Disposition of Plant	TDP.T	(2,792,428)	(1,765,449)	(333,589)	(285,129)	(140,804)	(133,956)	(31,426)	(20,997)	(41,377)	(3,974)
96	411.03	Gain From Disposition - Production	PP.T	(420,047)	(225,024)	(50,172)	(57,791)	(38,442)	(27,095)	(10,444)	(9,419)	-	(150)
97	411.04	Other Utility Operating Income - FAS133	POWER.T	-	-	-	-	-	-	-	-	-	-
98	411.05	Loss on FV of OPT - FAS133	POWER.T	(10,843,497)	(5,797,669)	(1,292,731)	(1,489,055)	(990,513)	(698,164)	(269,126)	(242,708)	(20,284)	(4,336)
99	-	Sub-total		7,063,082	4,772,626	904,698	603,253	215,979	281,109	40,767	4,916	115,344	11,983
100	-	-		-	-	-	-	-	-	-	-	-	-
101	-	TOTAL MAINTENANCE EXPENSES		53,498,057	34,347,494	6,216,076	5,037,265	2,097,173	2,648,522	291,017	122,586	317,293	57,241
102	-	-		-	-	-	-	-	-	-	-	-	-
103	-	-		-	-	-	-	-	-	-	-	-	-
104	-	TOTAL O & M EXPENSES		1,304,026,881	717,530,446	158,436,969	169,145,342	109,631,138	80,118,488	29,748,398	26,321,351	3,180,412	600,848
105	-	-		-	-	-	-	-	-	-	-	-	-
106	-	Depreciation Expense		-	-	-	-	-	-	-	-	-	-
107	403.01	Depr Exp - Production Steam Baseload	PP.T	28,694,254	15,371,827	3,427,347	3,947,804	2,626,023	1,850,944	713,478	643,447	103,165	10,218
108	403.02	Depr Exp - Production Hydro	PP.T	4,854,139	2,600,416	579,796	667,841	444,238	313,120	120,697	108,850	17,452	1,728
109	403.03	Depr Exp - Production Other	PP.T	30,491,286	16,334,517	3,641,991	4,195,043	2,790,483	1,966,863	758,161	683,744	109,626	10,858
110	403.04	Depr Exp - Transmission	TP.T	6,688,117	3,395,653	756,109	870,672	578,934	407,991	157,174	141,776	331,728	25,324
111	403.05	Depr Exp - Distribution	DP.T	80,211,030	52,836,619	9,691,542	7,711,064	3,625,426	693,700	369,664	594,907	1,186,529	73,813
112	403.06	Depr Exp - General	GP.T	19,713,263	12,358,583	2,513,979	1,962,741	1,078,620	911,236	288,336	220,165	116,887	14,705
113	403.07	Depr Exp - FAS 143	PP.T	426,601	228,535	50,955	58,692	39,041	27,518	10,607	9,566	-	152
114	403.08	Depr Exp - VROW	DP.T	4,430,220	2,918,275	535,284	425,898	189,323	200,240	38,314	20,417	32,858	4,077
115	404.00	Amort Exp - Limited Term Plant - Hydro Prod	PP.T	979,509	524,734	116,996	134,783	89,642	63,184	24,355	21,965	-	349
116	404.01	Amort Exp - Limited Term Plant - Other Prod	PP.T	22,899	12,267	2,735	3,150	2,096	1,477	569	513	-	8



Source: workpapers
 DWS-3 (ICNU)
 From Docket No UE-072302

Puget Sound Energy
 Electric Cost of Service
 Expense Detail
 Twelve Months ended September 2007

Line No.	COS ID	Account Description	Allocation Meth	Total	Residential Sch 7	Sec Volt Sch 24 (kW < 50)	Sec Volt Sch 25 (kW > 50 & < 350)	Sec Volt Sch 26 (kW > 350)	Pri Volt Sch 31/ 35 / 43	Campus Sch 40	High Volt Sch 46 / 49	Transportation Sch 449 / 459	Street & Area Lighting	Firm Resale
117	404.02	Amort Exp - Limited Term Plant - General	GP.T	24,914,335	15,619,225	3,177,257	2,480,583	1,363,198	1,151,653	364,410	278,252	147,726	313,447	18,584
118	404.03	Amort Exp - FAS 143	PP.T	660,096	353,621	78,844	90,817	60,410	42,580	16,413	14,802	-	2,373	235
119	405.00	Amort Exp - WUTC AFUDC - Non Project	PTD.P.T	1,409,935	837,147	168,423	163,905	94,193	76,930	23,518	18,980	12,563	12,868	1,407
120	406.00	Amort Exp - Acq Adjustment - Transmission	PC4	25,800	12,656	2,816	3,242	2,155	1,518	585	528	2,064	85	152
121	406.01	Amort Exp - Acq Adjustment - Distribution	DP.T	11,200	7,378	1,353	1,077	479	506	97	52	83	166	10
122	406.02	Amort Exp - FERC Colstrip - Production	PP.T	715,283	383,185	85,436	98,410	65,461	46,140	17,785	16,040	-	2,572	255
123	406.03	Amort Exp - Acq Adjustment - Encogen	PP.T	4,332,173	2,320,793	517,451	596,028	396,469	279,450	107,719	97,146	-	15,576	1,543
124	407.00	Amort Exp - Property Losses	PP.T	1,537,229	823,510	183,612	211,495	140,683	99,160	38,223	34,471	-	5,527	547
125	407.01	Amort Exp - Storm T&D	TDP.T	23,389,642	14,787,565	2,794,170	2,388,271	1,179,389	1,122,031	263,230	175,871	346,576	299,253	33,286
126	-	TOTAL DEPRECIATION EXPENSES		233,507,011	141,726,506	28,326,097	26,011,495	14,568,604	12,187,967	3,637,373	2,856,248	1,585,392	2,410,079	197,250
127														
128		Taxes (other than income)												
129	236.00	Property Taxes	PTDGP.T	36,842,385	21,935,704	4,415,736	4,252,467	2,439,227	1,995,005	610,792	491,762	322,829	342,566	36,298
130	236.11	Payroll Taxes	SW.T	6,739,597	4,236,410	863,700	663,296	364,139	307,610	98,173	74,819	40,257	86,174	5,019
131	236.21	Other Taxes - Wash Excise - Allocated	REVFAC1.T	70,766,716	39,876,588	8,593,038	8,887,377	5,572,103	4,198,276	1,485,074	1,282,995	282,861	546,243	42,160
132	236.24	Other Taxes - MT Corp Lic	REVFAC1.T	451,690	254,524	54,848	56,726	35,566	26,797	9,479	8,189	1,805	3,487	269
133	236.25	Other Taxes - MT Elec Energy Lic	ENERGY_2	1,580,441	798,062	195,068	229,094	156,261	111,323	44,513	39,635	-	5,932	553
134	-	TOTAL TAXES OTHER THAN INCOME		116,380,829	67,101,288	14,122,389	14,088,960	8,567,296	6,639,010	2,248,031	1,897,400	647,752	984,402	84,299
135														
136														
137														
138		INCOME												
139	409.10	Current Federal Income Tax @ Rate	RB.T	(40,382,647)	(23,768,836)	(4,894,492)	(4,778,490)	(2,734,179)	(2,240,688)	(688,346)	(547,123)	(357,455)	(332,247)	(40,809)
140	410.10	Provision for Def Inc Tax	RB.T	155,001,217	91,232,228	18,786,590	18,341,337	10,494,632	8,600,384	2,642,088	2,100,031	1,372,024	1,275,267	156,636
141	411.10	Prov for Def Income Tax (Credit)	RB.T	(62,644,985)	(36,872,237)	(7,592,751)	(7,412,799)	(4,241,490)	(3,475,914)	(1,067,821)	(848,744)	(554,515)	(515,410)	(63,306)
142	-	TOTAL FIT		51,973,585	30,591,153	6,299,347	6,150,049	3,518,964	2,883,802	885,921	704,163	460,055	427,611	52,522
143														
144		TOTAL OPERATING EXPENSES		1,705,888,306	956,949,393	207,184,802	215,395,847	136,286,001	101,829,267	36,519,723	31,779,163	5,873,611	13,135,580	934,919



**Commitment 034 Docket No. U-072375
Revenue Requirement Rate Credit**

	Electric	Gas	Total
Rate Credit	\$ (10,000,000)	\$ (10,000,000)	
Margin Allocation Factor	65.15%	34.85%	
Net Revenue Requirement for Rate Credit	<u>(6,515,000)</u>	<u>(3,485,000)</u>	(10,000,000)
Less Merger Savings from GRC UE-72300/UG-72301	73,891	39,525	113,416
Net Revenue Requirement for Rate Credit	<u>(6,441,109)</u>	<u>(3,445,475)</u>	<u>(9,886,584)</u>
Grossup Factor	0.9559032 (6)	0.95681	
Revenue Requirement for Revenue Requirement	<u>\$ (6,738,244)</u>	<u>\$ (3,601,002)</u>	<u>\$ (10,339,246)</u>

Source: Revenue requirement workpaper
provided 1/6/09



SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

7 RESIDENTIAL SERVICE
 Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

Schedule 7 is referred to on customer bills as one of the following Rates:

07-NFC-E	07E	17-NFC-E	17E
27-NFC-E	27E	37E	47E

BASIC CHARGE	Single Phase	\$	7.00 ⁵ Per Month	SCH 7	Effective	11/1/2008
	Three Phase	\$	17.25 Per Month	SCH 7	Effective	11/1/2008
			First 600			
		\$	0.084233 ⁵			
		\$	0.102042 ⁵ Per kWh	SCH 7	Effective	11/1/2008
		\$	0.000539			
LOW INCOME PROGRAM		\$	0.000539 Per kWh	SCH 129	Effective	11/1/2008
ENERGY CHARGE		\$	0.084772	\$	0.102581 Per kWh	
CONSERVATION PROGRAM CHARGE		\$	0.003137	\$	0.003137 Per kWh	SCH 120 Effective 4/1/2008
ENERGY EXCHANGE CREDIT		\$	(0.009135)	\$	(0.009135) Per kWh	SCH 194 Effective 11/1/2008
POWER COST ADJUSTMENT		\$	-	\$	- Per kWh	SCH 95 Effective 11/1/2008
WIND POWER PRODUCTION CREDIT		\$	(0.001684)	\$	(0.001684) Per kWh	SCH 95A Effective 11/1/2009
TOTAL PER KWH CHARGE		\$	0.077090	\$	0.094898 Per kWh	