

**PacifiCorp
Generation Assets Characteristics**

Unit	Year Built	Type/Fuel	Capacity (MW)	Availability Factor	Capacity Factor	Fixed Costs Per KW	Fuel Cost Per KWH
Hayden	1976	Steam Coal	81.4	100.0%	90.6%	\$ 1,053.88	\$ 0.025
Naughton	1971	Steam Coal	707.2	100.0%	89.3%	\$ 1,095.24	\$ 0.021
Wyodak	1978	Steam Coal	289.7	93.9%	77.8%	\$ 1,537.30	\$ 0.010
Huntington	1977	Steam Coal	996	100.0%	77.6%	\$ 831.88	\$ 0.016
Hunter 2	1980	Steam Coal	294.5	98.5%	77.0%	\$ 1,041.91	\$ 0.018
Blundell	2007	Steam Geothermal	38.1	94.9%	75.1%	\$ 3,217.18	\$ 0.000
Hunter 3	1983	Steam Coal	495.6	95.5%	74.2%	\$ 1,077.82	\$ 0.019
Dave Johnston	1972	Steam Coal	816.8	100.0%	74.2%	\$ 1,226.01	\$ 0.012
Jim Bridger	1979	Steam Coal	1550.65	100.0%	73.1%	\$ 710.66	\$ 0.022
Carbon	1957	Steam Coal	188.6	99.5%	72.5%	\$ 678.88	\$ 0.021
Hunter 1	1978	Steam Coal	457.7	93.9%	71.3%	\$ 850.50	\$ 0.019
Craig	1980	Steam Coal	172.1	97.9%	67.5%	\$ 1,047.08	\$ 0.019
Cholla	1981	Steam Coal	414	83.9%	66.0%	\$ 1,294.07	\$ 0.023
Colstrip	1986	Steam Coal	155.6	98.0%	61.4%	\$ 1,439.23	\$ 0.016
Hermiston	1996	Combined Cycle	279.6	91.5%	52.8%	\$ 617.88	\$ 0.047
Lake Side	2007	Combined Cycle	591.3	89.9%	48.4%	\$ 623.35	\$ 0.037
Current Creek	2006	Combined Cycle	566.9	98.5%	47.5%	\$ 656.72	\$ 0.038
Chehalis	2003	Combined Cycle	593.3	50.3%	32.2%	\$ 572.84	\$ 0.041
Gadsby	1955	Steam Gas	251.6	60.6%	10.1%	\$ 329.26	\$ 0.075
Gadsby Peaker	2002	Turbine Gas	181.1	41.3%	7.4%	\$ 322.81	\$ 0.075
Copco 1	1922	Hydro Storage	20	71.4%	38.6%	\$ 502.05	\$ -
Copco 2	1925	Hydro Run of River	27	69.4%	35.3%	\$ 599.80	\$ -
Clearwater 1	1953	Hydro Run of River	15	93.5%	28.8%	\$ 515.76	\$ -
Clearwater 2	1953	Hydro Run of River	26	92.7%	17.3%	\$ 719.54	\$ -
Cutler	1927	Hydro Storage	30	60.7%	12.1%	\$ 1,008.12	\$ -
Fish Creek	1952	Hydro Run of River	11	26.6%	16.4%	\$ 1,433.50	\$ -
Grace	1923	Hydro Storage	33	76.3%	24.6%	\$ 535.47	\$ -
Iron Gate	1962	Hydro Storage	18	94.7%	54.1%	\$ 1,360.50	\$ -
JC Boyle	1958	Hydro Storage	97.98	60.2%	19.4%	\$ 349.19	\$ -
Lemolo 1	1955	Hydro Storage	31.99	91.5%	44.2%	\$ 786.72	\$ -
Lemolo 2	1956	Hydro Run of River	38.5	94.9%	44.5%	\$ 1,284.47	\$ -
Merwin	1958	Hydro Storage	136	100.0%	38.7%	\$ 732.95	\$ -
Toketee	1950	Hydro Storage	42.5	91.8%	52.6%	\$ 491.57	\$ -
Oneida	1920	Hydro Storage	30	95.0%	10.7%	\$ 471.28	\$ -
Prospect 2	1928	Hydro Run of River	32	98.5%	76.7%	\$ 1,276.17	\$ -
Slide Creek	1951	Hydro Run of River	18	95.0%	33.7%	\$ 1,471.57	\$ -
Soda	1924	Hydro Storage	14	83.6%	12.8%	\$ 1,094.71	\$ -
Soda Springs	1952	Hydro Storage	11	96.6%	47.5%	\$ 8,647.34	\$ -
Swift No. 1	1958	Hydro Storage	240	69.8%	27.3%	\$ 625.24	\$ -
Yale	1953	Hydro Storage	134	83.0%	43.1%	\$ 468.40	\$ -
Olmstead	1922	Hydro Run of River	10.3	72.5%	9.1%	\$ 22.62	\$ -
Ashton	1917	Hydro	6.7	N/A	58.8%	\$ 4,921.96	\$ -
Bend	1913	Hydro	1.11	N/A	19.8%	\$ 1,202.79	\$ -
Big Fork	1910	Hydro	4.15	N/A	83.0%	\$ 1,776.54	\$ -
Eagle Point	1957	Hydro	2.81	N/A	66.4%	\$ 672.96	\$ -
East Side	1924	Hydro	3.2	N/A	--	\$ 622.40	\$ -
Fall Creek	1903	Hydro	2.2	N/A	51.2%	\$ 637.73	\$ -
Fountain Green	1922	Hydro	0.16	N/A	--	\$ 3,714.26	\$ -
Granite	1896	Hydro	2	N/A	32.4%	\$ 2,617.28	\$ -
Gunlock	1917	Hydro	0.75	N/A	16.0%	\$ 910.73	\$ -
Last Chance	1983	Hydro	1.73	N/A	21.5%	\$ 1,622.38	\$ -
Paris	1910	Hydro	0.72	N/A	22.2%	\$ 600.69	\$ -
Pioneer	1897	Hydro	5	N/A	17.6%	\$ 2,192.65	\$ -
Prospect No. 1	1912	Hydro	3.76	N/A	63.1%	\$ 688.75	\$ -

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Prospect No. 3	1932	Hydro	7.2	N/A	53.5%	\$ 1,219.89	\$ -
Prospect No. 4	1944	Hydro	1	N/A	47.7%	\$ 2,410.02	\$ -
Sand Cove	1926	Hydro	0.8	N/A	12.2%	\$ 1,167.15	\$ -
Stairs	1895	Hydro	1	N/A	44.6%	\$ 1,721.39	\$ -
St. Anthony	1915	Hydro	0.5	N/A	N/A	N/A	\$ -
Veyo	1920	Hydro	0.5	N/A	18.0%	\$ 1,786.82	\$ -
Viva Naughton	1986	Hydro	0.74	N/A	N/A	\$ 1,614.17	\$ -
Wallowa Falls	1921	Hydro	1.1	N/A	55.4%	\$ 2,604.77	\$ -
Weber	1911	Hydro	3.85	N/A	26.4%	\$ 769.38	\$ -
West Side	1908	Hydro	0.6	N/A	17.6%	\$ 780.96	\$ -
Keno Regulating Dam	--	Hydro	--	N/A	--	N/A	\$ -
Upper Klamath Lake	--	Hydro	--	N/A	--	N/A	\$ -
North Umpqua	--	Hydro	--	N/A	--	N/A	\$ -
Lifton	1917	Hydro	N/A	N/A	N/A	N/A	\$ -
Dunlap Ranch	2010	Wind	111	N/A	42.1%	\$ 2,159.49	\$ -
Foot Creek	1999	Wind	32.15	N/A	31.6%	\$ 368.85	\$ -
Glenrock	2008	Wind	99	N/A	37.2%	\$ 2,039.03	\$ -
Glenrock III	2009	Wind	39	N/A	35.7%	\$ 2,241.60	\$ -
Rolling Hills	2009	Wind	99	N/A	34.0%	\$ 2,047.05	\$ -
Goodnoe Hills	2008	Wind	94	N/A	27.6%	\$ 1,952.81	\$ -
Leaning Juniper 1	2006	Wind	100.5	N/A	23.4%	\$ 1,756.16	\$ -
Marengo	2007	Wind	140.4	N/A	26.9%	\$ 1,710.66	\$ -
Marengo II	2008	Wind	70.2	N/A	25.1%	\$ 1,842.60	\$ -
Seven Mile Hill	2008	Wind	99	N/A	41.1%	\$ 2,028.82	\$ -
Seven Mile Hill II	2008	Wind	19.5	N/A	45.1%	\$ 2,166.85	\$ -
High Plains	2009	Wind	99	N/A	39.3%	\$ 2,220.02	\$ -
McFadden Ridge I	2009	Wind	28.5	N/A	41.5%	\$ 1,998.70	\$ -
Black Cap	2012	Solar	2	N/A	26.8%	\$ 37.49	\$ -
Summary:							
Steam/Coal			6,658				
Combined Cycle/Gas			2,031				
Gas Turbine			433				
Hydro			1,068				
Wind			1,031				
Solar			2				
TOTAL			11,223				

Source: PacifiCorp 2013 FERC Form 1.