

**Exhibit No. CSH-4
Dockets UE-150204/UG-150205
Witness: Christopher S. Hancock**

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

**AVISTA CORPORATION dba AVISTA
UTILITIES,**

Respondent.

**DOCKETS UE-150204 and
UG-150205
(Consolidated)**

**EXHIBIT TO
TESTIMONY OF**

Christopher S. Hancock

**STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Avista Revised Electric Pro Forma Cross Check Study

July 27, 2015

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS - PRO FORMA STUDY
 CROSS CHECK - REPOSE TO STAFF DR 131
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	WITH PRESENT RATES			WITH PROPOSED RATES	
		Actual Per Results Report	Total Adjustments	Pro Forma Total	Proposed Revenues & Related Exp	Pro Forma Proposed Total
	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>
REVENUES						
1	Total General Business	\$510,473	(\$11,414)	\$499,059	\$10,922	\$509,981
2	Interdepartmental Sales	923	-	923		923
3	Sales for Resale	95,856	(42,099)	53,757		53,757
4	Total Sales of Electricity	607,252	(53,513)	553,739	10,922	564,661
5	Other Revenue	76,386	(62,096)	14,290		14,290
6	Total Electric Revenue	683,638	(115,609)	568,029	10,922	578,951
EXPENSES						
Production and Transmission						
7	Operating Expenses	201,319	(51,561)	149,758		149,758
8	Purchased Power	128,389	(52,780)	75,609		75,609
9	Depreciation/Amortization	23,738	1,975	25,713		25,713
10	Regulatory Amortization	283	6,441	6,724		6,724
11	Taxes	13,798	1,952	15,750		15,750
12	Total Production & Transmission	367,527	(93,973)	273,554	-	273,554
Distribution						
13	Operating Expenses	20,337	1,335	21,672		21,672
14	Depreciation/Amortization	23,480	2,460	25,940		25,940
15	Taxes	43,233	(15,908)	27,325	421	27,746
16	Total Distribution	87,050	(12,113)	74,937	421	75,358
17	Customer Accounting	10,571	1,832	12,403	62	12,465
18	Customer Service & Information	19,917	(18,420)	1,497		1,497
19	Sales Expenses	-	0	0		0
Administrative & General						
20	Operating Expenses	43,575	5,216	48,791	22	48,813
21	Depreciation/Amortization	16,215	12,186	28,401		28,401
22	Taxes	-	-	-		-
23	Total Admin. & General	59,790	17,402	77,192	22	77,214
24	Total Electric Expenses	544,855	(105,272)	439,583	505	440,088
25	OPERATING INCOME BEFORE FIT	138,783	(10,337)	128,446	10,417	138,863
FEDERAL INCOME TAX						
26	Current Accrual	28,537	(3,435)	25,102	3,647	28,749
27	Debt Interest	-	(1,490)	(1,490)		(1,490)
28	Deferred Income Taxes	7,383	910	8,293		8,293
29	Amortized Investment Tax Credit	(120)	(37)	(157)		(157)
30	NET OPERATING INCOME	\$102,983	(\$6,285)	\$96,698	\$6,770	\$103,468
RATE BASE						
PLANT IN SERVICE						
31	Intangible	\$100,295	\$67,567	\$167,862		\$167,862
32	Production	747,839	90,174	838,013		838,013
33	Transmission	370,703	45,443	416,146		416,146
34	Distribution	830,629	73,139	903,768		903,768
35	General	192,845	40,506	233,351		233,351
36	Total Plant in Service	2,242,311	316,829	2,559,140	-	2,559,140
ACCUMULATED DEPRECIATION						
37	Intangible	(19,415)	(13,795)	(33,210)		(33,210)
38	Production	(324,667)	(28,088)	(\$352,755)		(352,755)
39	Transmission	(124,279)	(2,672)	(126,951)		(126,951)
40	Distribution	(248,229)	(39,004)	(287,233)		(287,233)
41	General	(63,732)	(14,574)	(78,306)		(78,306)
42	Total Accumulated Depreciation	(780,322)	(98,133)	(878,455)	-	(878,455)
43	NET PLANT BEFORE DFIT	1,461,989	218,696	1,680,685	-	1,680,685
44	DEFERRED TAXES	(238,376)	(76,754)	(315,130)		(315,130)
45	NET PLANT AFTER DFIT	1,223,613	141,942	1,365,555	-	1,365,555
46	DEFERRED DEBITS AND CREDITS	11,848	(3,802)	8,046		8,046
47	WORKING CAPITAL	25,039	20,703	45,742		45,742
48	TOTAL RATE BASE	\$1,260,500	\$158,843	\$1,419,343	\$0	\$1,419,343
49	RATE OF RETURN	8.17%		6.81%		7.29%

AVISTA UTILITIES
 CALCULATION OF GENERAL REVENUE REQUIREMENT
 WASHINGTON ELECTRIC
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014
 PRO FORMA CROSS CHECK STUDY - RESPONSE TO STAFF DR 131

Line No.	Description	(000's of Dollars)
1	Pro Forma Rate Base	1,419,343
2	Proposed Rate of Return	<u>7.29%</u>
3	Net Operating Income Requirement	\$103,470
4	Pro Forma Net Operating Income	<u>\$96,698</u>
5	Net Operating Income Deficiency	\$6,772
6	Conversion Factor	0.62000
7	Revenue Requirement - 2016	\$10,922
8	Total General Business Revenues	\$499,982
9	Percentage Revenue Increase	<u><u>2.18%</u></u>

AVISTA UTILITIES Multiparty Settlement - COST OF CAPITAL WASHINGTON ELECTRIC RESPONSE TO STAFF DR 131			
Proposed Cap Structure			
Component	Capital Structure	Cost	Weighted Cost
Total Debt	51.5%	5.20%	2.68%
Common	48.5%	9.50%	4.61%
Total	<u>100.00%</u>		<u>7.29%</u>

AVISTA UTILITIES
REVENUE CONVERSION FACTOR
WASHINGTON ELECTRIC
TWELVE MONTHS ENDED SEPTEMBER 30, 2014
RESPONSE TO STAFF DR 131

Line No.	Description	Factor
1	Revenues	1.000000
	Expense:	
2	Uncollectibles	0.005631
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038516
6	Total Expense	<u>0.046147</u>
7	Net Operating Income Before FIT	0.953853
8	Federal Income Tax @ 35%	<u>0.333849</u>
9	REVENUE CONVERSION FACTOR	<u><u>0.62000</u></u>

AVISTA UTILITIES
WASHINGTON ELECTRIC RESULTS - PRO FORMA STUDY
CROSS CHECK - RESPONSE TO STAFF DR 131
TWELVE MONTHS ENDED SEPTEMBER 30, 2014
(000'S OF DOLLARS)

(To Attrition Study)

Line No.	DESCRIPTION	Results of Operations	Deferred FIT Rate Base	Deferred Debits and Credits	Working Capital	Eliminate B & O Taxes	Restate Property Tax	Uncollect. Expense
	Adjustment Number	1.00	1.01	1.02	1.03	2.01	2.02	2.03
	Worksheet Reference	E-ROO	E-DFIT	E-DDC	E-WC	E-EBO	E-RPT	E-UE
REVENUES								
1	Total General Business	\$510,473	\$0	\$0	\$0	(\$17,768)	\$0	\$0
2	Interdepartmental Sales	923	-	-	-	-	-	-
3	Sales for Resale	95,856	-	-	-	-	-	-
4	Total Sales of Electricity	607,252	-	-	-	(17,768)	-	-
5	Other Revenue	76,386	-	-	-	(13)	-	-
6	Total Electric Revenue	683,638	-	-	-	(17,781)	-	-
EXPENSES								
Production and Transmission								
7	Operating Expenses	201,319	-	306	-	-	-	-
8	Purchased Power	128,389	-	-	-	-	-	-
9	Depreciation/Amortization	23,738	-	-	-	-	-	-
10	Regulatory Amortization	283	-	(1,360)	-	-	-	-
11	Taxes	13,798	-	-	-	-	(9)	-
12	Total Production & Transmission	367,527	-	(1,054)	-	-	(9)	-
Distribution								
13	Operating Expenses	20,337	-	-	-	-	-	-
14	Depreciation/Amortization	23,480	-	-	-	-	-	-
15	Taxes	43,233	-	-	-	(17,693)	384	-
16	Total Distribution	87,050	-	-	-	(17,693)	384	-
17	Customer Accounting	10,571	-	2	-	-	-	1,117
18	Customer Service & Information	19,917	-	-	-	-	-	-
19	Sales Expenses	0	-	-	-	-	-	-
Administrative & General								
20	Operating Expenses	43,575	-	-	-	-	-	-
21	Depreciation/Amortization	16,215	-	-	-	-	-	-
22	Taxes	0	-	-	-	-	-	-
23	Total Admin. & General	59,790	-	-	-	-	-	-
24	Total Electric Expenses	544,855	-	(1,052)	-	(17,693)	375	1,117
25	OPERATING INCOME BEFORE FIT	138,783	-	1,052	-	(88)	(375)	(1,117)
FEDERAL INCOME TAX								
26	Current Accrual	28,537	-	368	-	(31)	(131)	(391)
27	Debt Interest	0	56	69	(194)	-	-	-
28	Deferred Income Taxes	7,383	-	-	-	-	-	-
29	Amortized ITC - Noxon	(120)	-	-	-	-	-	-
30	NET OPERATING INCOME	\$102,983	(\$56)	\$614	\$194	(\$57)	(\$244)	(\$726)
RATE BASE								
PLANT IN SERVICE								
31	Intangible	\$100,295	\$0	\$0	\$0	\$0	\$0	\$0
32	Production	747,839	-	-	-	-	-	-
33	Transmission	370,703	-	-	-	-	-	-
34	Distribution	830,629	-	-	-	-	-	-
35	General	192,845	-	-	-	-	-	-
36	Total Plant in Service	2,242,311	-	-	-	-	-	-
ACCUMULATED DEPRECIATION/AMORT								
37	Intangible	(19,415)	-	-	-	-	-	-
38	Production	(324,667)	-	-	-	-	-	-
39	Transmission	(124,279)	-	-	-	-	-	-
40	Distribution	(248,229)	-	-	-	-	-	-
41	General	(63,732)	-	-	-	-	-	-
42	Total Accumulated Depreciation	(780,322)	-	-	-	-	-	-
43	NET PLANT	1,461,989	-	-	-	-	-	-
44	DEFERRED TAXES	(238,376)	(6,009)	-	-	-	-	-
45	Net Plant After DFIT	1,223,613	(6,009)	-	-	-	-	-
46	DEFERRED DEBITS AND CREDITS & OTHER	11,848	-	(7,399)	-	-	-	-
47	WORKING CAPITAL	25,039	-	-	20,703	-	-	-
48	TOTAL RATE BASE	1,260,500	(\$6,009)	(\$7,399)	\$20,703	\$0	\$0	\$0
49	RATE OF RETURN	8.17%	0	-	-	-	-	-
50	REVENUE REQUIREMENT	(17,891)	(616)	(1,861)	2,121	92	393	1,171

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS - PRO FORMA STUDY
 CROSS CHECK - RESPONSE TO STAFF DR 131
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	Regulatory Expense	Injuries and Damages	FTT/DFIT/ITC/PTC Expense	Office Space Charges to Subsidiaries	Restate Excise Taxes	Net Gains / Losses	Weather Normalization	Eliminate Adder Schedules
		2.04	2.05	2.06	2.07	2.08	2.09	2.10	2.11
		E-RE	E-ID	E-FIT	E-OSC	E-RET	E-NGL	E-WN	E-EAS
	Adjustment Number								
	Workpaper Reference								
	REVENUES								
1	Total General Business	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,056)	(\$10,713)
2	Interdepartmental Sales	-	-	-	-	-	-	-	-
3	Sales for Resale	-	-	-	-	-	-	-	-
4	Total Sales of Electricity	-	-	-	-	-	-	(7,056)	(10,713)
5	Other Revenue	-	-	-	-	-	-	-	-
6	Total Electric Revenue	-	-	-	-	-	-	(7,056)	(10,713)
	EXPENSES								
	Production and Transmission								
7	Operating Expenses	-	-	-	-	-	-	-	249
8	Purchased Power	-	-	-	-	-	-	-	-
9	Depreciation/Amortization	0	-	-	-	-	-	-	-
10	Regulatory Amortization	-	-	-	-	-	-	-	8,012
11	Taxes	-	-	-	-	-	-	-	-
12	Total Production & Transmission	-	-	-	-	-	-	-	8,261
	Distribution								
13	Operating Expenses	-	-	-	-	-	-	-	-
14	Depreciation/Amortization	-	-	-	-	-	(81)	-	-
15	Taxes	-	-	-	-	(63)	-	(272)	(413)
16	Total Distribution	-	-	-	-	(63)	(81)	(272)	(413)
17	Customer Accounting	-	-	-	-	-	-	(40)	(60)
18	Customer Service & Information	-	-	-	-	-	-	-	(18,480)
19	Sales Expenses	-	-	-	-	-	-	-	-
	Administrative & General								
20	Operating Expenses	(74)	241	-	(16)	-	-	(14)	(21)
21	Depreciation/Amortization	-	-	-	-	-	-	-	-
22	Taxes	-	-	-	-	-	-	-	-
23	Total Admin. & General	(74)	241	-	(16)	-	-	(14)	(21)
24	Total Electric Expenses	(74)	241	-	(16)	(63)	(81)	(326)	(10,713)
25	OPERATING INCOME BEFORE FIT	74	(241)	-	16	63	81	(6,730)	-
	FEDERAL INCOME TAX								
26	Current Accrual	26	(84)	231	6	22	28	(2,356)	-
27	Debt Interest	-	-	-	-	-	-	-	-
28	Deferred Income Taxes	-	-	(8)	-	-	-	-	-
29	Amortized ITC - Noxon	-	-	(10)	-	-	-	-	-
30	NET OPERATING INCOME	\$48	(\$157)	(\$213)	\$10	\$41	\$53	(\$4,375)	\$0
	RATE BASE								
	PLANT IN SERVICE								
31	Intangible	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Production	-	-	-	-	-	-	-	-
33	Transmission	-	-	-	-	-	-	-	-
34	Distribution	-	-	-	-	-	-	-	-
35	General	-	-	-	-	-	-	-	-
36	Total Plant in Service	-	-	-	-	-	-	-	-
	ACCUMULATED DEPRECIATION/AMORT								
37	Intangible	-	-	-	-	-	-	-	-
38	Production	-	-	-	-	-	-	-	-
39	Transmission	-	-	-	-	-	-	-	-
40	Distribution	-	-	-	-	-	-	-	-
41	General	-	-	-	-	-	-	-	-
42	Total Accumulated Depreciation	-	-	-	-	-	-	-	-
43	NET PLANT	-	-	-	-	-	-	-	-
44	DEFERRED TAXES	-	-	-	-	-	-	-	-
45	Net Plant After DFIT	-	-	-	-	-	-	-	-
46	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	-	-	-
47	WORKING CAPITAL	-	-	-	-	-	-	-	-
48	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	RATE OF RETURN								
50	REVENUE REQUIREMENT	(78)	253	344	(17)	(66)	(85)	7,056	-

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS - PRO FORMA STUDY
 CROSS CHECK - RESPONSE TO STAFF DR 131
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014
 (000'S OF DOLLARS)

Line No.	DESCRIPTION	(To Attrition Study)						Restated TOTAL
		Misc. Restating Expenses	Eliminate WA Power Cost Defer	Nez Perce Settlement Adjustment	Restate Debt Interest	Restate Incentive Expenses	Regulatory Amortization Restating Adj.	
	Adjustment Number Workpaper Reference	2.12 E-MR	2.13 E-EWPC	2.14 E-NPS	2.15 E-RDI	2.16 E-RI	2.17 E-CCM	R-Ttl
REVENUES								
1	Total General Business	\$0	\$7,762	\$0	\$0	\$0	\$0	\$482,698
2	Interdepartmental Sales	-	-	-	-	-	-	923
3	Sales for Resale	-	-	-	-	-	-	95,856
4	Total Sales of Electricity	-	7,762	-	-	-	-	579,477
5	Other Revenue	-	-	-	-	-	-	76,373
6	Total Electric Revenue	-	7,762	-	-	-	-	655,850
EXPENSES								
Production and Transmission								
7	Operating Expenses	(4)	4,853	14	-	-	-	206,737
8	Purchased Power	-	-	-	-	-	-	128,389
9	Depreciation/Amortization	-	-	-	-	-	-	23,738
10	Regulatory Amortization	-	(61)	-	-	-	(2,468)	4,406
11	Taxes	-	-	-	-	-	-	13,789
12	Total Production & Transmission	(4)	4,792	14	-	-	(2,468)	377,059
Distribution								
13	Operating Expenses	(4)	-	-	-	-	-	20,333
14	Depreciation/Amortization	-	-	-	-	-	-	23,399
15	Taxes	-	299	-	-	-	-	25,475
16	Total Distribution	(4)	299	-	-	-	-	69,207
17	Customer Accounting	-	34	-	-	-	-	11,624
18	Customer Service & Information	(3)	-	-	-	-	-	1,434
19	Sales Expenses	-	-	-	-	-	-	-
Administrative & General								
20	Operating Expenses	13	16	-	-	(1,121)	-	42,599
21	Depreciation/Amortization	-	-	-	-	-	-	16,215
22	Taxes	-	-	-	-	-	-	-
23	Total Admin. & General	13	16	-	-	(1,121)	-	58,814
24	Total Electric Expenses	2	5,141	14	-	(1,121)	(2,468)	518,138
25	OPERATING INCOME BEFORE FIT	(2)	2,621	(14)	-	1,121	2,468	137,712
FEDERAL INCOME TAX								
26	Current Accrual	(1)	-	(5)	869	392	864	28,345
27	Debt Interest	-	-	-	-	-	-	(68)
28	Deferred Income Taxes	-	918	-	-	-	-	8,293
29	Amortized ITC - Noxon	-	-	-	-	-	-	(130)
30	NET OPERATING INCOME	(\$1)	\$1,703	(\$9)	(869)	\$729	\$1,604	101,273
RATE BASE								
PLANT IN SERVICE								
31	Intangible	\$0	\$0	\$0	\$0	\$0	\$0	\$100,295
32	Production	-	-	-	-	-	-	747,839
33	Transmission	-	-	-	-	-	-	370,703
34	Distribution	-	-	-	-	-	-	830,629
35	General	-	-	-	-	-	-	192,845
36	Total Plant in Service	-	-	-	-	-	-	2,242,311
ACCUMULATED DEPRECIATION/AMORT								
37	Intangible	-	-	-	-	-	-	(19,415)
38	Production	-	-	-	-	-	-	(324,667)
39	Transmission	-	-	-	-	-	-	(124,279)
40	Distribution	-	-	-	-	-	-	(248,229)
41	General	-	-	-	-	-	-	(63,732)
42	Total Accumulated Depreciation	-	-	-	-	-	-	(780,322)
43	NET PLANT	-	-	-	-	-	-	1,461,989
44	DEFERRED TAXES	-	-	-	-	-	-	(244,385)
45	Net Plant After DFIT	-	-	-	-	-	-	1,217,604
46	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	-	4,449
47	WORKING CAPITAL	-	-	-	-	-	-	45,742
48	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$1,267,795
49	RATE OF RETURN	-	-	-	-	-	-	(1)
50	REVENUE REQUIREMENT	2	(2,747)	15	1,402	(1,175)	(2,587)	(14,275)

(1) The Restated TOTAL column does not represent 9/30/2014 Test Period results of operation on a normalized basis. There are differences between certain restating adjustments included in the normalized commission basis reports (CBRs) versus those included here. Examples include removal of CBR Power Supply Adjustment, and inclusion of pro forma debt interest, restated deferred debits and credits and restated regulatory amortizations. Normalized CB results of operations at 09/30/2014 was 7.39% as shown on Exhibit No. __ (EMA-2) page 5.

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS - PRO FORMA STUDY
 CROSS CHECK - RESPONSE TO STAFF DR 131
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014
 (000'S OF DOLLARS)

Power Supply Settlement-
 Removes CS2/Colstrip from Base
 PS/ Reduce for \$1.528m agreed to
 / includes corrections per Staff-DR
 59 / Updates P/T Ratio

(Updated for most
 current information)

Line No.	DESCRIPTION	Pro Forma Power Supply	Pro Forma Transmission Rev/Exp	Pro Forma Labor Non-Exec	Pro Forma Labor Exec	Pro Forma Employee Benefits	Pro Forma Insurance Expense	Pro Forma Property Tax
	Adjustment Number	3.00	3.01	3.02	3.03	3.04	3.05	3.06
	Workpaper Reference	E-PPS	E-PTR	E-PLN	E-PLÉ	E-PEB	E-PI	E-PPT
REVENUES								
1	Total General Business	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Interdepartmental Sales	-	-	-	-	-	-	-
3	Sales for Resale	(42,099)	-	-	-	-	-	-
4	Total Sales of Electricity	(42,099)	-	-	-	-	-	-
5	Other Revenue	(62,430)	347	-	-	-	-	-
6	Total Electric Revenue	(104,529)	347	-	-	-	-	-
EXPENSES								
Production and Transmission								
7	Operating Expenses	(64,382)	456	899	(26)	1,140	-	-
8	Purchased Power	(52,780)	-	-	-	-	-	-
9	Depreciation/Amortization	-	-	-	-	-	-	-
10	Regulatory Amortization	-	-	-	-	-	-	-
11	Taxes	-	-	-	-	-	-	1,961
12	Total Production & Transmission	(117,162)	456	899	(26)	1,140	-	1,961
Distribution								
13	Operating Expenses	-	-	607	-	773	-	-
14	Depreciation/Amortization	-	-	-	-	-	-	-
15	Taxes	-	-	-	-	-	-	1,220
16	Total Distribution	-	-	607	-	773	-	1,220
17	Customer Accounting	-	-	302	-	385	-	-
18	Customer Service & Information	-	-	28	-	35	-	-
19	Sales Expenses	-	-	0	-	-	-	-
Administrative & General								
20	Operating Expenses	-	-	2,014	246	924	259	-
21	Depreciation/Amortization	-	-	-	-	-	-	-
22	Taxes	-	-	-	-	-	-	-
23	Total Admin. & General	-	-	2,014	246	924	259	-
24	Total Electric Expenses	(117,162)	456	3,850	220	3,257	259	3,181
25	OPERATING INCOME BEFORE FIT	12,633	(109)	(3,850)	(220)	(3,257)	(259)	(3,181)
FEDERAL INCOME TAX								
26	Current Accrual	4,422	(38)	(1,348)	(77)	(1,140)	(91)	(1,113)
27	Debt Interest	-	-	-	-	-	-	-
28	Deferred Income Taxes	-	-	-	-	-	-	-
29	Amortized ITC - Noxon	-	-	-	-	-	-	-
30	NET OPERATING INCOME	\$8,211	(\$71)	(\$2,503)	(\$143)	(\$2,117)	(\$168)	(\$2,068)
RATE BASE								
PLANT IN SERVICE								
31	Intangible	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Production	-	-	-	-	-	-	-
33	Transmission	-	-	-	-	-	-	-
34	Distribution	-	-	-	-	-	-	-
35	General	-	-	-	-	-	-	-
36	Total Plant in Service	-	-	-	-	-	-	-
ACCUMULATED DEPRECIATION/AMORT								
37	Intangible	-	-	-	-	-	-	-
38	Production	-	-	-	-	-	-	-
39	Transmission	-	-	-	-	-	-	-
40	Distribution	-	-	-	-	-	-	-
41	General	-	-	-	-	-	-	-
42	Total Accumulated Depreciation	-	-	-	-	-	-	-
43	NET PLANT	-	-	-	-	-	-	-
44	DEFERRED TAXES	-	-	-	-	-	-	-
45	Net Plant After DFIT	-	-	-	-	-	-	-
46	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	-	-
47	WORKING CAPITAL	-	-	-	-	-	-	-
48	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	RATE OF RETURN	-	-	-	-	-	-	-
50	REVENUE REQUIREMENT	(13,244)	114	4,037	231	3,415	272	3,335

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS - PRO FORMA STUDY
 CROSS CHECK - RESPONSE TO STAFF DR 131
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014
 (000'S OF DOLLARS)

Includes: CS2/Colstrip
 incremental exp-see PF
 PS; & Staff_DR_44
 correction). Changed.

Updated to reflect
 known DFIT changes)

Line No.	DESCRIPTION	(To Attrition Study)				Updated to reflect known DFIT changes)		Pro Forma Sub-Total
		Pro Forma Information Tech/Serv Exp	Pro Forma Lake Spokane Deferral	Pro Forma Revenue Normalization	Pro Forma Major Maint-Hydro Thermal, Other	Planned Capital Add Dec 2014 EOP	Planned Capital Add Dec 2014 EOP-Update	
		3.07	3.08	3.09	3.10	3.11	3.12U	PF-Ttl
		E-ISIT	E-LSL	E-PREV	E-PMM	E-CAP14	E-CAP14U	
REVENUES								
1	Total General Business	\$0	\$0	\$16,361	\$0	\$0	\$0	\$499,059
2	Interdepartmental Sales	-	-	-	-	-	-	923
3	Sales for Resale	-	-	-	-	-	-	53,757
4	Total Sales of Electricity	-	-	16,361	-	-	-	553,739
5	Other Revenue	-	-	-	-	-	-	14,290
6	Total Electric Revenue	-	-	16,361	-	-	-	568,029
EXPENSES								
Production and Transmission								
7	Operating Expenses	-	-	-	4,952	-	-	149,776
8	Purchased Power	-	-	-	-	-	-	75,609
9	Depreciation/Amortization	-	-	-	-	791	(1,378)	23,151
10	Regulatory Amortization	-	291	-	-	-	-	4,697
11	Taxes	-	-	-	-	-	-	15,750
12	Total Production & Transmission	-	291	-	4,952	791	(1,378)	268,983
Distribution								
13	Operating Expenses	-	-	-	-	-	-	21,713
14	Depreciation/Amortization	-	-	-	-	1,126	(665)	23,860
15	Taxes	-	-	630	-	-	-	27,325
16	Total Distribution	-	-	630	-	1,126	(665)	72,898
17	Customer Accounting	-	-	92	-	-	-	12,403
18	Customer Service & Information	-	-	-	-	-	-	1,497
19	Sales Expenses	-	-	-	-	-	-	0
Administrative & General								
20	Operating Expenses	1,679	-	33	-	-	-	47,754
21	Depreciation/Amortization	-	-	-	-	2,888	(132)	18,971
22	Taxes	-	-	-	-	-	-	-
23	Total Admin. & General	1,679	-	33	-	2,888	(132)	66,725
24	Total Electric Expenses	1,679	291	755	4,952	4,805	(2,175)	422,506
25	OPERATING INCOME BEFORE FIT	(1,679)	(291)	15,606	(4,952)	(4,805)	2,175	145,523
FEDERAL INCOME TAX								
26	Current Accrual	(588)	(102)	5,462	(1,733)	(1,682)	761	31,079
27	Debt Interest	-	-	-	-	(329)	370	(27)
28	Deferred Income Taxes	-	-	-	-	-	-	8,293
29	Amortized ITC - Noxon	-	-	-	-	-	-	(130)
30	NET OPERATING INCOME	(\$1,091)	(\$189)	10,144	(3,218)	(\$2,794)	\$1,044	106,309
RATE BASE								
PLANT IN SERVICE								
31	Intangible	\$0	\$0	\$0	\$0	\$9,188	(\$2,948)	\$106,535
32	Production	-	-	-	-	21,114	(11,831)	757,122
33	Transmission	-	-	-	-	22,089	(2,579)	390,213
34	Distribution	-	-	-	-	33,385	(3,363)	860,651
35	General	-	-	-	-	9,189	(1,838)	200,196
36	Total Plant in Service	-	-	-	-	94,965	(22,559)	2,314,717
ACCUMULATED DEPRECIATION/AMORT								
37	Intangible	-	-	-	-	(3,411)	2,459	(20,367)
38	Production	-	-	-	-	(11,229)	5,870	(\$330,026)
39	Transmission	-	-	-	-	(1,260)	555	(124,984)
40	Distribution	-	-	-	-	(14,098)	(376)	(262,703)
41	General	-	-	-	-	(3,968)	1,760	(65,940)
42	Total Accumulated Depreciation	-	-	-	-	(33,966)	10,268	(804,020)
43	NET PLANT	-	-	-	-	60,999	(12,291)	1,510,697
44	DEFERRED TAXES	-	-	-	-	(25,901)	(27,178)	(297,464)
45	Net Plant After DFIT	-	-	-	-	35,098	(39,469)	1,213,233
46	DEFERRED DEBITS AND CREDITS & OTHER	-	-	-	-	-	-	4,449
47	WORKING CAPITAL	-	-	-	-	-	-	45,742
48	TOTAL RATE BASE	\$0	\$0	\$0	\$0	35,098	(39,469)	1,263,424
49	RATE OF RETURN							
50	REVENUE REQUIREMENT	1,760	305	(16,361)	5,191	8,633	(6,324)	(22,912)

AVISTA UTILITIES
 WASHINGTON ELECTRIC RESULTS - PRO FORMA STUDY
 CROSS CHECK - RESPONSE TO STAFF DR 131
 TWELVE MONTHS ENDED SEPTEMBER 30, 2014
 (000'S OF DOLLARS)

Updated to reflect 12.2014 update

Updated to reflect net changes

Line No.	DESCRIPTION	(To Attrition Study)				Pro Forma Cross Check Total	Updated to reflect net changes	
		Planned Capital Add 2015 EOP	Planned Capital Add 2016 AMA	Meter Retirement	O&M Offsets		Reconcile Pro Forma To Attrition	Attrition Adjusted / Pro Forma Total (2)
	Adjustment Number	4.01	4.02	4.03	4.04	PFCC-Ttl	4.05	AA/PF-Ttl
	Worksheet Reference	E-CAP15	E-CAP16	E-MRD	E-OFF		E-REC	
REVENUES								
1	Total General Business	\$0	\$0	\$0	\$0	\$499,059	\$0	\$499,059
2	Interdepartmental Sales	-	-	-	-	923	-	923
3	Sales for Resale	-	-	-	-	53,757	-	53,757
4	Total Sales of Electricity	-	-	-	-	553,739	-	553,739
5	Other Revenue	-	-	-	-	14,290	-	14,290
6	Total Electric Revenue	-	-	-	-	568,029	-	568,029
EXPENSES								
Production and Transmission								
7	Operating Expenses	-	-	-	(18)	149,758	-	149,758
8	Purchased Power	-	-	-	-	75,609	-	75,609
9	Depreciation/Amortization	2,247	315	-	-	25,713	-	25,713
10	Regulatory Amortization	-	-	2,027	-	6,724	-	6,724
11	Taxes	-	-	-	-	15,750	-	15,750
12	Total Production & Transmission	2,247	315	2,027	(18)	273,554	-	273,554
Distribution								
13	Operating Expenses	-	-	-	(41)	21,672	-	21,672
14	Depreciation/Amortization	1,781	299	-	-	25,940	-	25,940
15	Taxes	-	-	-	-	27,325	-	27,325
16	Total Distribution	1,781	299	-	(41)	74,937	-	74,937
17	Customer Accounting	-	-	-	-	12,403	-	12,403
18	Customer Service & Information	-	-	-	-	1,497	-	1,497
19	Sales Expenses	-	-	-	-	0	-	0
Administrative & General								
20	Operating Expenses	-	-	-	(137)	47,617	1,174	48,791
21	Depreciation/Amortization	7,391	2,039	-	-	28,401	-	28,401
22	Taxes	-	-	-	-	-	-	-
23	Total Admin. & General	7,391	2,039	-	(137)	76,018	1,174	77,192
24	Total Electric Expenses	11,419	2,653	2,027	(196)	438,409	1,174	439,583
25	OPERATING INCOME BEFORE FIT	(11,419)	(2,653)	(2,027)	196	129,620	(1,174)	128,446
FEDERAL INCOME TAX								
26	Current Accrual	(3,997)	(929)	(709)	69	25,513	(411)	25,102
27	Debt Interest	(1,438)	10	(190)	-	(1,646)	156	(1,490)
28	Deferred Income Taxes	-	-	-	-	8,293	-	8,293
29	Amortized ITC - Noxon	(27)	-	-	-	(157)	-	(157)
30	NET OPERATING INCOME	(5,957)	(1,734)	(1,127)	127	97,618	(920)	96,698
RATE BASE								
PLANT IN SERVICE								
31	Intangible	\$55,221	\$6,106	\$0	\$0	\$167,862	\$0	\$167,862
32	Production	71,203	9,688	-	-	838,013	-	838,013
33	Transmission	20,323	5,610	-	-	416,146	-	416,146
34	Distribution	43,631	(514)	-	-	903,768	-	903,768
35	General	23,035	10,120	-	-	233,351	-	233,351
36	Total Plant in Service	213,413	31,010	-	-	2,559,140	-	2,559,140
ACCUMULATED DEPRECIATION/AMORT								
37	Intangible	(6,857)	(5,986)	-	-	(33,210)	-	(33,210)
38	Production	(14,651)	(8,078)	-	-	(832,755)	-	(832,755)
39	Transmission	(846)	(1,121)	-	-	(126,951)	-	(126,951)
40	Distribution	(19,679)	(4,851)	-	-	(287,233)	-	(287,233)
41	General	(7,613)	(4,753)	-	-	(78,306)	-	(78,306)
42	Total Accumulated Depreciation	(49,646)	(24,789)	-	-	(878,455)	-	(878,455)
43	NET PLANT	163,767	6,221	-	-	1,680,685	-	1,680,685
44	DEFERRED TAXES	(10,416)	(7,250)	-	-	(315,130)	-	(315,130)
45	Net Plant After DFTT	153,351	(1,029)	-	-	1,365,555	-	1,365,555
46	DEFERRED DEBITS AND CREDITS & OTHER	-	-	20,276	-	24,725	(16,679)	8,046
47	WORKING CAPITAL	-	-	-	-	45,742	-	45,742
48	TOTAL RATE BASE	\$153,351	(\$1,029)	\$20,276	\$0	1,436,022	(\$16,679)	1,419,343
49	RATE OF RETURN						\$ 33,834	6.81%
50	REVENUE REQUIREMENT	27,639	2,676	4,202	(205)	11,400	(478)	10,922

