

Local Savings

	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	Total 2010
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
kWh Savings-Forecasted	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	6,549,738	78,596,853
kWh Savings-Actual	10,828,281	5,452,348	8,783,101	5,484,481	3,676,964	5,372,011	3,748,765	10,519,811	4,538,147	3,525,065	5,130,740	5,840,997		72,900,711
Variance (%)	65.32%	-16.75%	34.10%	-16.26%	-43.86%	-17.98%	-42.76%	60.61%	-30.71%	-46.18%	-21.66%	-10.82%		-7.25%
Therm Savings-Forecasted	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	160,124	1,921,488
Therm Savings-Actual	294,429	201,059	280,411	228,281	(3,636)	173,062	276,653	117,719	102,760	146,691	163,776	196,543		2,177,748
Variance (%)	83.88%	25.56%	75.12%	42.57%	-102.27%	8.08%	72.77%	-26.48%	-35.82%	-8.39%	2.28%	22.74%		13.34%

Progress toward various targets:

	local prg	regional prg	total	ytd local savings		Pct ach'd as compared with local targets
2010 IRP electric target	65,643,844	25,460,156	91,104,000 kWh	72,900,711 kWh		111%
2010 business plan electric target	78,593,854	19,867,680	98,461,534 kWh	72,900,711 kWh		93%
2010 IRP natural gas target	2,193,338	-	2,193,338 therms	2,177,748 therms		99%
2010 business plan natural gas target	1,921,488	-	1,921,488 therms	2,177,748 therms		113%
2010 IRP electric target (WA)	40,561,331	15,731,830	56,293,162 kWh	48,777,915 kWh		120%
2010 b-plan electric target (WA)	54,489,401	13,425,871	67,915,272 kWh	48,777,915 kWh		90%
2010 IRP natural gas target (WA)	1,542,529	-	1,542,529 therms	1,661,500 therms		108%
2010 b-plan natural gas target (WA)	1,385,606	-	1,385,606 therms	1,661,500 therms		120%
2010 IRP electric target (ID)	25,082,513	9,728,326	34,810,838 kWh	24,122,796 kWh		96%
2010 b-plan electric target (ID)	24,104,453	6,441,809	30,546,262 kWh	24,122,796 kWh		100%
2010 IRP natural gas target (ID)	650,809	-	650,809 therms	516,248 therms		79%
2010 b-plan natural gas target (ID)	535,882	-	535,882 therms	516,248 therms		96%
2010 I-937 electric target (WA) 6th Plan E to G Conversions			59,991,200 kWh	45,895,560 kWh		77%
			1,284,824 kWh	2,882,355 kWh		224%
2010 I-937 electric target (WA)			61,276,024 kWh	48,777,915 kWh		80%

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Projected and Actual kWh

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
[a] Tariff Rider Balance	\$ 3,795,499	\$ 3,261,879	\$ 2,653,598	\$ 2,736,984	\$ 2,605,594	\$ 1,881,647	\$ 1,659,379	\$ 1,052,789	\$ 46,670	\$ (165,284)	\$ (365,816)	\$ (440,444)	
Forecasted tariff rider collections	1,738,493	1,558,223	1,460,105	1,235,297	1,265,115	1,281,952	1,398,099	1,441,662	1,342,412	1,373,773	1,448,814	1,627,888	17,171,831
[b] Actual tariff rider collections	1,642,483	1,467,177	1,395,262	1,381,325	1,284,412	1,238,747	1,246,604	2,014,939	1,331,129	1,227,226	1,283,669	1,621,682	17,134,654
Favorable (Unfavorable) Variance	(96,010)	(91,046)	(64,843)	146,028	19,298	(43,205)	(151,494)	573,277	(11,283)	(146,547)	(165,144)	(6,206)	(37,177)
Budgeted expenditures	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,113	1,032,112	12,385,350
[c] Actual expenditures	1,108,862	858,896	1,478,648	1,249,935	560,465	1,016,479	640,014	1,008,820	1,119,174	1,026,694	1,209,042	1,239,074	12,516,103
Favorable (Unfavorable) Variance	(76,750)	173,216	(446,535)	(217,822)	471,648	15,634	392,099	23,293	(87,061)	5,419	(176,929)	(206,962)	(130,753)
Favorable (Unfavorable) Net monthly activity (([b]-[c])	533,620	608,280	(83,386)	131,390	723,947	222,268	606,590	1,006,119	211,955	200,532	74,628	382,608	4,618,551
Tariff Rider Ending Balance ((a)-[d])	3,261,879	2,653,598	2,736,984	2,605,594	1,881,647	1,659,379	1,052,789	46,670	(165,284)	(365,816)	(440,444)	(823,052)	

Projected Tariff Rider Balance

Variance Explanations:

Jan - Under collections of \$96k in tariff rider due to heating degree days being 19% below historical thereby causing retail consumption to be down by 13%. In spite of the less than forecasted consumption, the Washington electric tariff rider balance was reduced by \$533k.

Feb - Under collection of \$91k in tariff rider due to heating degree days being 17% warmer than historical normal resulting in 8% lower consumption as compared with forecast. In spite of less than forecasted consumption (less tariff rider collections), tariff rider balance was reduced by \$608k.

Mar - Under collection of \$65k in tariff rider due to heating degree days being 5% less than 30 year normal, 18% less for ytd. Tariff rider balance increased by \$83k due to the timing of February expenditures occurring in March.

Apr - Reduced the tariff rider balance by \$131k. Weather was 1% less than the 30 yr normal indicating that usage per customer was higher than budgeted.

May - Reduced the tariff rider balance by nearly \$724k.

Jun - Reduced the underfunded tariff rider balance by \$222k.

Jul - Reduced the underfunded tariff rider balance by over \$606k mostly due to less expenditures (mostly incentives)

Aug - Includes \$561,490 credit from Centralia environmental refund

Sep - collected less funding than forecast due to HDD/CDD being less than forecast and expenditures were higher than budgeted due to processing of more incentives than budgeted

Nov - collected less funding than forecasted due warmer weather earlier in the month.

Dec - Expenses were higher than budgeted.

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Projected and Actual kWh					2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
	2010	2010	2010	2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	
[a] Tariff Rider Balance	\$ 3,795,499	2,736,984	1,659,379	(165,284)		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Forecasted tariff rider collections	4,756,821	3,782,363	4,182,172	4,450,475	1,930,416	1,726,705	1,739,714	1,520,934	1,525,338	1,460,568	1,653,585	1,720,752	1,497,437	1,543,365	
[b] Actual tariff rider collections	4,504,922	3,904,484	4,592,671	4,132,577											
Favorable (Unfavorable) Variance	(251,899)	122,121	410,500	(317,898)											
Budgeted expenditures	3,096,338	3,096,338	3,096,338	3,096,337	1,314,930	1,018,511	1,753,435	1,482,219	664,620	1,205,378	758,952	1,196,296	1,327,158	1,223,917	
[c] Actual expenditures	3,446,407	2,826,879	2,768,008	3,474,809											
Favorable (Unfavorable) Variance	(350,069)	269,459	328,330	(378,472)											
Favorable (Unfavorable) Net monthly activity ((b)-[c])	1,058,515	1,077,605	1,824,663	657,768											
Tariff Rider Ending Balance ((a)-[d])	2,736,984	1,659,379	(165,284)	(823,052)											
Projected Tariff Rider Balance					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!

Variance Explanations:

Jan - Under collections of \$96k in tariff rider collections, tariff rider balance was reduced by \$533k.

Feb - Under collection of \$91k in tariff rider collections, tariff rider balance was reduced by \$91k.

Mar - Under collection of \$65k in tariff rider collections, tariff rider balance was reduced by \$65k.

Apr - Reduced the tariff rider balance by \$65k.

May - Reduced the tariff rider balance by \$65k.

Jun - Reduced the underfunded tariff rider balance by \$65k.

Jul - Reduced the underfunded tariff rider balance by \$65k.

Aug - Includes \$561,490 credit from Centralia.

Sep - collected less funding than forecasted.

Nov - collected less funding than forecasted.

Dec - Expenses were higher than budgeted.

Washington Electric Schedule 91

Projected and Actual kWh	2011 Nov	2011 Dec
[a] Tariff Rider Balance	#VALUE!	#VALUE!
Forecasted tariff rider collections	1,689,259	1,815,183
[b] Actual tariff rider collections		
Favorable (Unfavorable) Variance		
Budgeted expenditures	1,223,917	1,223,916
[c] Actual expenditures		
Favorable (Unfavorable) Variance		
Favorable (Unfavorable) Net monthly activity (([b]-[c]))		
[d] Tariff Rider Ending Balance (([a]-[d]))		
Projected Tariff Rider Balance	#VALUE!	#VALUE!

Variance Explanations:

Jan - Under collections of \$96k in tariff rider collections, tariff rider balance was reduced by \$533k.

Feb - Under collection of \$91k in tariff rider collections, tariff rider balance was reduced by \$91k.

Mar - Under collection of \$65k in tariff rider collections, tariff rider balance was reduced by \$65k.

Apr - Reduced the tariff rider balance by \$65k.

May - Reduced the tariff rider balance by \$65k.

Jun - Reduced the underfunded tariff rider balance by \$65k.

Jul - Reduced the underfunded tariff rider balance by \$65k.

Aug - Includes \$561,490 credit from Centralia.

Sep - collected less funding than forecasted.

Nov - collected less funding than forecasted.

Dec - Expenses were higher than budgeted.

Washington Electric Schedule 91

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
Projected kWh													
Sched 1	287,593,776	247,556,754	221,335,552	172,304,113	163,503,244	157,362,454	172,017,948	178,367,073	165,786,881	184,190,129	217,698,526	259,324,511	2,427,040,960
Sched 11/12	44,127,730	39,745,391	37,258,361	30,214,263	30,404,763	30,786,485	34,188,691	35,593,336	33,268,630	33,914,100	34,246,092	39,498,119	423,245,962
Sched 21/22	145,405,379	137,743,569	134,276,409	116,903,162	126,378,112	130,195,332	142,105,845	145,941,215	137,699,887	138,046,488	132,841,598	136,977,565	1,624,514,559
Sched 25	77,155,784	71,368,164	72,434,220	74,673,062	77,816,007	80,877,595	82,960,756	84,400,902	81,810,276	79,904,710	80,661,181	88,872,725	952,935,380
Sched 31/32	4,155,674	3,898,746	4,644,147	7,243,935	13,956,633	19,372,051	24,232,051	25,163,345	18,598,009	9,769,778	4,751,162	4,011,574	139,797,105
SAL	2,264,669	2,236,360	2,234,279	2,232,058	2,213,649	2,206,346	2,275,955	2,273,627	2,262,600	2,282,548	2,264,905	2,276,213	27,023,209
Total	560,703,011	502,548,984	472,182,968	403,570,594	414,272,408	420,800,262	457,781,246	471,739,498	439,426,283	448,107,753	472,463,463	530,960,706	5,594,557,175

Actual kWh													
Sched 1	278,966,801	235,472,586	216,307,542	205,842,356	177,427,497	159,281,484	154,140,636	187,829,250	166,066,206	152,261,036	175,456,043	260,392,439	
Sched 11/12	40,891,576	36,693,181	35,221,974	34,073,369	31,162,750	29,879,222	30,787,931	35,881,052	32,780,445	30,902,307	31,765,862	41,005,171	
Sched 21/22	130,801,932	124,203,582	123,638,394	127,136,299	121,412,229	122,614,467	126,773,290	144,223,594	131,795,725	126,716,831	123,241,696	139,896,527	
Sched 25	84,338,293	81,927,243	79,100,016	83,459,983	85,767,857	88,199,145	84,795,554	87,953,238	88,836,408	85,944,446	90,671,324	87,360,537	
Sched 31/32	4,109,900	3,601,876	3,561,974	4,576,467	9,928,312	12,086,284	16,857,137	24,268,143	22,336,534	11,033,489	5,210,183	4,030,127	
SAL	2,169,375	2,202,374	2,197,111	2,201,391	2,201,095	2,198,961	2,200,467	2,190,969	2,200,267	2,198,870	2,201,967	2,202,473	
Total	541,277,877	484,100,842	460,027,011	457,289,865	427,899,740	414,259,563	415,555,015	482,346,246	444,015,585	409,056,979	428,547,075	534,887,274	5,499,263,072

SAL calc based on revenue	441,533	486,419	493,400	487,683	487,933	486,641	486,082	486,855	486,698	487,500	487,665	492,335	
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Variance													
Sched 1	-3%	-5%	-2%	19%	9%	1%	-10%	5%	0%	-17%	-19%	0%	-100%
Sched 11/12	-7%	-8%	-5%	13%	2%	-3%	-10%	1%	-1%	-9%	-7%	4%	-100%
Sched 21/22	-10%	-10%	-8%	9%	-4%	-6%	-11%	-1%	-4%	-8%	-7%	2%	-100%
Sched 25	9%	15%	9%	12%	10%	9%	2%	4%	9%	8%	12%	-2%	-100%
Sched 31/32	-1%	-8%	-23%	-37%	-29%	-38%	-30%	-4%	20%	13%	10%	0%	-100%
SAL	-4%	-2%	-2%	-1%	-1%	0%	-3%	-4%	-3%	-4%	-3%	-3%	-100%
Total Variance	-3%	-4%	-3%	13%	3%	-2%	-9%	2%	1%	-9%	-9%	1%	-2%

Collections at present DSM rat	95.685%	1.1424	1.0549	(0.298)	95.563%	
DSM rates by Schedule	Sched 1	Sched 11/12	Sched 21/22	Sched 25	Sched 31/32	SAL
DSM Rates from Forecast	\$ 0.00321	\$ 0.00454	\$ 0.00335	\$ 0.00219	\$ 0.00297	4.78%
DSM Rates Per Tariff	\$ 0.00317	\$ 0.00449	\$ 0.00331	\$ 0.00217	\$ 0.00295	4.65%

Projected Rev. Collection													
Sched 1	\$884,167	\$761,078	\$680,465	\$529,725	\$502,668	\$483,789	\$528,845	\$548,364	\$509,688	\$566,267	\$669,283	\$797,257	\$7,461,595
Sched 11/12	\$191,739	\$172,697	\$161,891	\$131,284	\$132,112	\$133,770	\$148,553	\$154,656	\$144,555	\$147,360	\$148,802	\$171,623	\$1,839,044
Sched 21/22	\$466,102	\$441,541	\$430,427	\$374,737	\$405,109	\$417,345	\$455,525	\$467,819	\$441,401	\$442,512	\$425,828	\$439,086	\$5,207,433
Sched 25	\$161,932	\$149,785	\$152,022	\$156,721	\$163,317	\$169,743	\$174,115	\$177,137	\$171,700	\$167,701	\$169,289	\$186,523	\$1,999,985
Sched 31/32	\$11,822	\$11,091	\$13,212	\$20,608	\$39,704	\$55,110	\$68,936	\$71,585	\$52,908	\$27,793	\$13,516	\$11,412	\$397,696
SAL	\$22,732	\$22,029	\$22,088	\$22,223	\$22,205	\$22,195	\$22,125	\$22,099	\$22,159	\$22,140	\$22,095	\$21,988	\$266,078
Total	1,738,493	1,558,223	1,460,105	1,235,297	1,265,115	1,281,952	1,398,099	1,441,662	1,342,412	1,373,773	1,448,814	1,627,888	\$17,171,831

Actual Rev.Collection

Sched 1	\$ 846,166	\$ 714,239	\$ 656,107	\$ 624,364	\$ 538,176	\$ 483,135	\$ 467,542	\$ 569,726	\$ 503,714	\$ 461,840	\$ 532,196	\$ 788,822	\$7,186,028
Sched 11/12	\$ 175,681	\$ 157,643	\$ 151,323	\$ 146,388	\$ 133,883	\$ 128,369	\$ 132,273	\$ 154,154	\$ 140,833	\$ 132,764	\$ 136,474	\$ 175,945	\$1,765,730
Sched 21/22	\$ 414,272	\$ 393,374	\$ 391,584	\$ 402,663	\$ 384,534	\$ 388,341	\$ 401,513	\$ 456,781	\$ 417,420	\$ 401,334	\$ 390,328	\$ 442,513	\$4,884,658
Sched 25	\$ 175,117	\$ 170,111	\$ 164,240	\$ 173,293	\$ 178,085	\$ 183,134	\$ 176,066	\$ 182,623	\$ 184,457	\$ 178,452	\$ 188,267	\$ 181,162	\$2,135,007
Sched 31/32	\$ 11,601	\$ 10,167	\$ 10,054	\$ 12,918	\$ 28,025	\$ 34,116	\$ 47,583	\$ 68,502	\$ 63,050	\$ 31,144	\$ 14,707	\$ 11,361	\$343,228
SAL	\$ 19,645	\$ 21,642	\$ 21,953	\$ 21,699	\$ 21,710	\$ 21,652	\$ 21,627	\$ 21,662	\$ 21,655	\$ 21,691	\$ 21,698	\$ 21,878	\$258,513
Total	\$ 1,642,483	\$ 1,467,177	\$ 1,395,262	\$ 1,381,325	\$ 1,284,412	\$ 1,238,747	\$ 1,246,604	\$ 1,453,449	\$ 1,331,129	\$ 1,227,226	\$ 1,283,669	\$ 1,621,682	\$16,573,164

Variance

Sched 1	\$ (38,000)	\$ (46,839)	\$ (24,358)	\$ 94,639	\$ 35,508	\$ (654)	\$ (61,303)	\$ 21,362	\$ (5,974)	\$ (104,426)	\$ (137,088)	\$ (8,434)	\$ (275,568)
Sched 11/12	\$ (16,058)	\$ (15,054)	\$ (10,568)	\$ 15,104	\$ 1,772	\$ (5,401)	\$ (16,280)	\$ (502)	\$ (3,722)	\$ (14,596)	\$ (12,328)	\$ 4,322	\$ (73,313)
Sched 21/22	\$ (51,829)	\$ (48,167)	\$ (38,843)	\$ 27,926	\$ (20,575)	\$ (29,004)	\$ (54,012)	\$ (11,038)	\$ (23,981)	\$ (41,178)	\$ (35,500)	\$ 3,428	\$ (322,775)
Sched 25	\$ 13,185	\$ 20,326	\$ 12,218	\$ 16,572	\$ 14,768	\$ 13,391	\$ 1,952	\$ 5,486	\$ 12,756	\$ 10,751	\$ 18,978	\$ (5,361)	\$ 135,022
Sched 31/32	\$ (221)	\$ (924)	\$ (3,157)	\$ (7,690)	\$ (11,679)	\$ (20,994)	\$ (21,353)	\$ (3,083)	\$ 10,142	\$ 3,351	\$ 1,191	\$ (51)	\$ (54,468)
SAL	\$ (3,087)	\$ (387)	\$ (135)	\$ (524)	\$ (495)	\$ (543)	\$ (498)	\$ (437)	\$ (504)	\$ (449)	\$ (397)	\$ (110)	\$ (7,565)
Total Variance	\$ (96,010)	\$ (91,046)	\$ (64,843)	\$ 146,028	\$ 19,298	\$ (43,205)	\$ (151,494)	\$ 11,787	\$ (11,283)	\$ (146,547)	\$ (165,144)	\$ (6,206)	\$ (598,667)

Variance Explanations:

Jan - Under collections of \$96k in tariff rider due to heating degree days being 19% below historical thereby causing retail consumption to be down by 13%. In spite of the less than forecasted consumption, the Washington electric tariff rider balance was reduced by \$533k.

Feb - Under collection of \$91k in tariff rider due to heating degree days being 17% warmer than historical normal resulting in 8% lower consumption as compared with forecast. In spite of less than forecasted consumption (less tariff rider collections), tariff rider balance was reduced by \$608k.

Mar - Under collection of \$65k in tariff rider due to heating degree days being 5% less than 30-year normal. YTD heating degree days are 18% less than 30-year normal.

Apr - Collected \$146k more in tariff rider even though weather was 1% less than 30-year normal, indicating that usage per customer was higher than budgeted.

May - Collected \$19k more in tariff rider compared with forecast.

Jun - Collected \$43k less in tariff rider funding in spite of heating degree days being 32% greater than 30-year normal

Jul - Collected \$151k less in tariff rider funding.

Aug - nearly \$12k positive variance due to 38% more HDD and 4% more CDD than budgeted

Sep - collected \$11k less than forecast due to HDD being 14% below 30-yr avg and CDD being 70% low than 30-yr avg

Nov - Collected \$165k less in tariff rider funding than forecasted.

Dec - Collected \$6k less in tariff rider funding than forecasted.

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DSM Functional Categories	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
DSM Budget-Direct Customer Incentives:													
Non-residential	\$ 402,747	402,747	402,747	402,747	402,747	402,747	402,747	402,747	402,747	402,747	402,747	402,747	4,832,969
Residential	177,272	177,272	177,272	177,272	177,272	177,272	177,272	177,272	177,272	177,272	177,272	177,272	2,127,260
Low Income	57,991	57,991	57,991	57,991	57,991	57,991	57,991	57,991	57,991	57,991	57,991	57,991	695,890
Total Budget-Direct Customer Incentives	\$ 638,010	\$ 638,010	\$ 638,010	\$ 638,010	\$ 638,010	\$ 638,010	\$ 638,010	\$ 638,010	\$ 638,010	\$ 638,010	\$ 638,010	\$ 638,010	\$ 7,656,119

DSM Budget Non-Labor, Non-Incentive Funding:													
Non-residential	\$ 3,632	\$ 3,632	\$ 3,632	\$ 3,632	\$ 3,632	\$ 3,632	\$ 3,632	\$ 3,632	\$ 3,632	\$ 3,632	\$ 3,632	\$ 3,632	43,582
Residential	36,735	36,735	36,735	36,735	36,735	36,735	36,735	36,735	36,735	36,735	36,735	36,735	440,821
Regional	121,638	121,638	121,638	121,638	121,638	121,638	121,638	121,638	121,638	121,638	121,638	121,637	1,459,651
Common	85,463	85,463	85,463	85,463	85,463	85,463	85,463	85,463	85,463	85,463	85,463	85,463	1,025,555
Total Budget-Non-labor, Non-incentive	\$ 247,467	\$ 247,467	\$ 247,467	\$ 247,467	\$ 247,467	\$ 247,467	\$ 247,467	\$ 247,467	\$ 247,467	\$ 247,467	\$ 247,467	\$ 247,467	\$ 2,969,609

DSM Budget-Labor Funding:													
Non-residential	59,297	59,297	59,297	59,297	59,297	59,297	59,297	59,297	59,297	59,297	59,297	59,297	711,562
Residential	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	37,760	453,120
Low Income	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	32,934
Common	46,834	46,834	46,834	46,834	46,834	46,834	46,834	46,834	46,834	46,834	46,834	46,834	562,007
Total Budget-Labor Funding	\$ 146,635	\$ 146,635	\$ 146,635	\$ 146,635	\$ 146,635	\$ 146,635	\$ 146,635	\$ 146,635	\$ 146,635	\$ 146,635	\$ 146,635	\$ 146,635	\$ 1,759,623

2010 Aggregate DSM Budget	\$ 1,032,113	\$ 1,032,113	\$ 1,032,113	\$ 1,032,113	\$ 1,032,113	\$ 1,032,113	\$ 1,032,113	\$ 1,032,113	\$ 1,032,113	\$ 1,032,113	\$ 1,032,113	\$ 1,032,112	\$ 12,385,350
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DSM Actual-Direct Customer Incentives:													
Non-residential	488,162	434,112	459,542	940,307	225,832	353,147	309,855	723,636	744,087	578,913	158,012	318,157	5,733,764
Residential	264,080	254,836	172,870	126,205	122,462	127,181	112,823	106,283	115,536	227,017	220,931	244,994	2,095,218
Low Income	13,490	18,131	231,753	41,520	97,763	96,412	8,810	22,451	151,123	12,065	164,567	187,189	1,045,275
Total Actual-Direct Customer Incentives	\$ 765,733	\$ 707,080	\$ 864,166	\$ 1,108,032	\$ 446,057	\$ 576,740	\$ 431,488	\$ 852,370	\$ 1,010,746	\$ 817,995	\$ 543,510	\$ 750,341	\$ 8,874,257

DSM Actual-Non-Labor, Non-Incentive Funding:													
Non-residential	252,108	18,130	89,534	22,257	17,154	15,290	29,450	21,475	11,479	53,593	18,047	48,133	596,650
Residential	71,031	34,450	62,245	29,124	44,640	25,945	55,620	51,103	3,428	104,792	159,822	84,960	727,160
Low Income	(69,379)	2,982	46,078	(23,923)	77	16,537	10,237	(15,048)	20,977	4,073	17,576	2,288	12,475
Demand Response	-	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Gen	-	-	-	-	-	-	-	-	-	-	-	-	-
Regional	477	521	301,655	746	333	284,157	590	534	1,580	769	320,789	239,212	1,151,363
Common	80,662	85,328	105,626	104,347	30,873	79,793	100,992	87,625	59,544	34,246	139,797	107,193	1,016,027
DSM Actual-Non-Labor, Non-Incentive Funding	\$ 334,900	\$ 141,412	\$ 605,138	\$ 132,551	\$ 93,077	\$ 421,722	\$ 196,889	\$ 145,689	\$ 97,008	\$ 197,473	\$ 656,031	\$ 481,787	\$ 3,503,676

DSM Actual-Labor Funding:													
Non-residential	8,113	10,261	9,345	5,592	8,622	6,899	5,257	7,174	6,895	7,643	7,150	5,696	88,647

Residential	116	144		3,169	8,475	7,212	2,341	2,449	2,052	735	1,368	1,250	29,312
Low Income													-
Regional													-
Common				591	4,234	3,906	4,039	1,138	2,473	2,848	983	-	20,212
Total Actual-Labor Funding	\$ 8,229	\$ 10,405	\$ 9,345	\$ 9,352	\$ 21,331	\$ 18,017	\$ 11,637	\$ 10,761	\$ 11,420	\$ 11,226	\$ 9,501	\$ 6,946	\$ 138,171

2010 Aggregate DSM Actual	\$ 1,108,862	\$ 858,896	\$ 1,478,648	\$ 1,249,935	\$ 560,465	\$ 1,016,479	\$ 640,014	\$ 1,008,820	\$ 1,119,174	\$ 1,026,694	\$ 1,209,042	\$ 1,239,074	\$ 12,516,103
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Budget-Actual Variance

Direct Customer Incentives:

Non-residential	(85,415)	(31,365)	(56,795)	(537,560)	176,915	49,600	92,892	(320,889)	(341,340)	(176,166)	244,735	84,590	(900,795)
Residential	(86,809)	(77,565)	4,402	51,067	54,810	50,091	64,449	70,989	61,736	(49,745)	(43,659)	(67,722)	32,042
Low Income	44,500	39,860	(173,762)	16,471	(39,772)	(38,421)	49,181	35,540	(93,132)	45,926	(106,576)	(129,199)	(349,385)
Total Variance	\$ (127,723)	\$ (69,070)	\$ (226,156)	\$ (470,022)	\$ 191,953	\$ 61,270	\$ 206,522	\$ (214,360)	\$ (372,736)	\$ (179,985)	\$ 94,500	\$ (112,331)	\$ (1,218,138)

Non-Labor, Non-Incentive Funding:

Non-residential	(248,476)	(14,498)	(85,903)	(18,625)	(13,522)	(11,658)	(25,818)	(17,843)	(7,847)	(49,961)	(14,415)	(44,501)	(553,068)
Residential	(34,296)	2,285	(25,510)	7,611	(7,905)	10,790	(18,885)	(14,368)	33,307	(68,057)	(123,087)	(48,225)	(286,339)
Low Income	69,379	(2,982)	(46,078)	23,923	(77)	(16,537)	(10,237)	15,048	(20,977)	(4,073)	(17,576)	(2,288)	(12,475)
Regional	121,160	121,116	(180,017)	120,892	121,305	(162,519)	121,048	121,104	120,058	120,869	(199,151)	(117,575)	308,287
Common	4,801	135	(20,163)	(18,884)	54,590	5,670	(15,529)	(2,162)	25,919	51,217	(54,334)	(21,730)	9,528
Total Variance	\$ (87,433)	\$ 106,056	\$ (357,670)	\$ 114,916	\$ 154,390	\$ (174,255)	\$ 50,578	\$ 101,778	\$ 150,459	\$ 49,994	\$ (408,563)	\$ (234,319)	\$ (534,067)

DSM Labor Funding:

Non-residential	51,184	49,036	49,952	53,705	50,675	52,398	54,040	52,123	52,402	51,654	52,147	53,601	622,915
Residential	37,644	37,616	37,760	34,591	29,285	30,548	35,419	35,311	35,708	37,025	36,392	36,510	423,808
Low Income	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	2,745	32,934
Demand Response	-	-	-	-	-	-	-	-	-	-	-	-	-
Distributed Gen	-	-	-	-	-	-	-	-	-	-	-	-	-
Regional	-	-	-	-	-	-	-	-	-	-	-	-	-
Common	46,834	46,834	46,834	46,243	42,600	42,928	42,795	45,696	44,361	43,986	45,851	46,834	541,795
Total Variance	\$ 138,406	\$ 136,230	\$ 137,290	\$ 137,283	\$ 125,304	\$ 128,618	\$ 134,998	\$ 135,874	\$ 135,215	\$ 135,409	\$ 137,134	\$ 139,689	\$ 1,621,452

Total Variance	\$ (76,750)	\$ 173,216	\$ (446,535)	\$ (217,822)	\$ 471,648	\$ 15,634	\$ 392,099	\$ 23,293	\$ (87,061)	\$ 5,419	\$ (176,929)	\$ (206,962)	\$ (130,753)
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Notes:

1) Some items such as labor charged to a common WA-ID project when allocated to the individual states loses it's "labor" distinction and appears as a general implementation expense. This explains the variances between non-labor/non-incentive and labor.

2) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$77k unfavorable variance due to paying \$128k more in incentives than budgeted.

Feb - in spite of paying more than \$69k in incentives as compared with budget, we still had a favorable variance of \$173k.

Mar - 51% of unfavorable variance was due to paying more than \$226k in incentives as compared with budget. Remainder of the \$220k unfavorable variance is due to implementation expenditures that didn't occur in February as budgeted.

Apr - unfavorable variance was due to paying more than \$470k in incentives as compared with budget.

May - spent less in all categories incentives, labor and other than budgeted. Favorable variance of more than \$471k.

Washington Natural Gas Schedule 191

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010	2010 1st Qtr
[a] Tariff Rider Balance	4,102,936	3,724,704	3,656,893	3,556,217	3,466,636	3,142,026	3,146,392	3,385,925	3,363,155	3,482,454	3,530,237	3,541,117		\$ 4,102,936
Forecasted tariff rider collections	991,640	796,149	657,700	613,499	366,045	243,588	203,874	209,074	248,528	573,004	971,079	1,337,025	7,211,204	2,445,488
[b] Actual tariff rider collections	905,757	689,733	657,733	547,233	571,193	395,907	261,592	288,826	206,760	287,116	580,465	1,276,581	6,668,896	2,253,223
Favorable (Unfavorable) Variance	(85,882)	(106,416)	33	(66,266)	205,148	152,319	57,718	79,752	(41,767)	(285,888)	(390,615)	(60,444)	(542,308)	(192,265)
Budgeted expenditures	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	5,236,202	1,309,051
[c] Actual expenditures	527,525	621,921	557,058	457,652	246,583	400,272	501,125	266,056	326,060	334,899	591,344	705,735	5,536,231	1,706,505
Favorable (Unfavorable) Variance	(91,175)	(185,571)	(120,708)	(21,302)	189,767	36,078	(64,775)	170,294	110,290	101,451	(154,994)	(269,384)	(300,029)	(397,454)
Favorable (Unfavorable) Net monthly activity ((b)-[c])	378,232	67,812	100,675	89,581	324,610	(4,365)	(239,533)	22,770	(119,300)	(47,783)	(10,880)	570,846	1,132,666	546,719
Tariff Rider Ending Balance ((a)-[d])	3,724,704	3,656,893	3,556,217	3,466,636	3,142,026	3,146,392	3,385,925	3,363,155	3,482,454	3,530,237	3,541,117	2,970,270		3,556,217

Projected Tariff Rider Balance

Variance Explanations:

Jan - Under collections of \$86k in tariff rider due to heating degree days being 19% below historical thereby causing retail consumption to be down by 13%. In spite of the less than forecasted consumption, the Washington electric tariff rider balance was reduced by \$378k.

Feb - Under collection of \$106k in tariff rider due to heating degree days being 17% warmer than historical normal resulting in 8% lower consumption as compared with forecast. In spite of less than forecasted consumption (less tariff rider collections), tariff rider balance was reduced by \$68k.

Mar - in spite of paying \$108k more than budgeted in incentives, but reduced the tariff rider balance by \$101k.

Apr - reduced the tariff rider balance by \$90k. Weather was 1% less than 30 yr normal and while consumption was lower than budgeted, tariff rider expenditures were less than collected, therefore, reducing the balance.

May - reduced the tariff rider balance by nearly \$325k.

Jun - added \$4k to the underfunded balance.

Jul - added nearly \$240k to the underfunded balance mostly due to higher expenditures than budgeted. Also, natural gas consumption tends to drop off during the summer months, therefore there is less funding collected during these months.

Aug - reduced the underfunded tariff rider balance by nearly \$23k due to more HDD/CDD than budgeted and employees taking one (less expense than budgeted since it goes against an accrual vs the tariff rider)

Sep - increased the underfunded balance by nearly \$240k due to HDD being 14% less than budgeted.

Nov - increased the underfunded balance by \$11k due higher expenditures than budgeted.

Dec - Decreased the underfunded balance by \$571k due higher expenditures than budgeted.

Washington Natural Gas Schedule 191

	2010	2010	2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011
	2nd Qtr	3rd Qtr	4th Qtr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
[a] Tariff Rider Balance	3,556,217	3,146,392	3,482,454		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Forecasted tariff rider collections	1,223,131	661,476	2,881,108	1,698,797	1,333,713	1,113,848	752,790	437,946	302,830	243,606	238,827	314,406	718,590	1,205,918	1,694,399
[b] Actual tariff rider collections	1,514,333	757,178	2,144,162												
Favorable (Unfavorable) Variance	291,201	95,702	(736,946)												
Budgeted expenditures	1,309,051	1,309,051	1,309,051	527,375	621,744	556,899	457,521	246,513	400,158	500,982	265,980	325,967	436,226	436,226	436,226
[c] Actual expenditures	1,104,507	1,093,241	1,631,978												
Favorable (Unfavorable) Variance	204,544	215,810	(322,927)												
Favorable (Unfavorable) Net monthly activity (([b]-[c]))	409,826	(336,063)	512,184												
Tariff Rider Ending Balance (([a]-[d]))	3,146,392	3,482,454	2,970,270												
Projected Tariff Rider Balance				#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!

Variance Explanations:

Jan - Under collections of \$86k in tariff rider balance was reduced by \$378k.

Feb - Under collection of \$106k in tariff rider collections, tariff rider balance was reduced by \$106k.

Mar - in spite of paying \$108k more than budgeted, tariff rider balance was reduced by \$108k.

Apr - reduced the tariff rider balance by \$108k.

May - reduced the tariff rider balance by \$108k.

Jun - added \$4k to the underfunded balance.

Jul - added nearly \$240k to the underfunded balance.

Aug - reduced the underfunded tariff rider balance by \$240k.

Sep - increased the underfunded balance by \$240k.

Nov - increased the underfunded balance by \$240k.

Dec - Decreased the underfunded balance by \$240k.

Washington Natural Gas Schedule 191

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
Projected therms													
Sched 101	22,653,060	17,886,951	14,924,159	9,678,983	5,641,194	3,518,589	2,204,989	3,804,955	2,003,490	7,987,256	14,044,876	20,789,417	125,137,920
Sched 111/112	8,647,328	7,192,146	5,633,518	3,427,776	2,033,250	1,237,152	2,086,350	396,466	3,640,695	4,493,778	7,213,558	8,496,492	54,498,509
Sched 121/122	837,929	765,409	769,066	650,993	537,952	737,746	336,453	472,668	24,841	446,296	618,654	750,804	6,948,812
Sched 131/132	95,899	84,233	82,656	67,177	54,160	43,497	31,997	22,754	26,857	31,848	47,455	61,119	649,652
Total	32,234,216	25,928,738	21,409,399	13,824,930	8,266,556	5,536,985	4,659,790	4,696,844	5,695,884	12,959,178	21,924,543	30,097,832	187,234,894

Actual therms													
Sched 101	20,975,430	15,686,649	13,792,342	12,118,647	7,513,611	5,208,692	3,313,811	2,388,155	2,436,473	3,588,712	8,096,570	18,685,652	113,804,744
Sched 111/112	7,643,633	6,378,820	5,305,418	4,845,089	3,262,456	2,496,845	1,697,184	1,304,467	1,475,007	1,927,044	3,416,634	6,949,600	46,702,197
Sched 121/122	635,697	232,909	516,804	516,700	459,404	448,129	379,950	372,100	365,251	408,451	429,999	629,994	5,395,388
Sched 131/132	91,247	71,598	2,087,619	(1,959,730)	51,119	45,011	36,719	27,170	23,223	33,649	44,207	78,031	629,863
Total	29,346,007	22,369,976	21,702,183	15,520,706	11,286,590	8,198,677	5,427,664	4,091,892	4,299,954	5,957,856	11,987,410	26,343,277	166,532,192

Variance													
Sched 101	(1,677,630)	(2,200,302)	(1,131,817)	2,439,664	1,872,417	1,690,103	1,108,822	(1,416,800)	432,983	(4,398,544)	(5,948,306)	(2,103,765)	(11,333,176)
Sched 111/112	(1,003,695)	(813,326)	(328,100)	1,417,313	1,229,206	1,259,693	(389,166)	908,001	(2,165,688)	(2,566,734)	(3,796,924)	(1,546,892)	(7,796,312)
Sched 121/122	(202,232)	(532,500)	(252,262)	(134,293)	(78,548)	(289,617)	43,497	(100,568)	340,410	(37,845)	(188,655)	(120,810)	(1,553,424)
Sched 131/132	(4,652)	(12,635)	2,004,963	(2,026,907)	(3,041)	1,514	4,722	4,416	(3,634)	1,801	(3,248)	16,912	(19,789)
Total Variance	(2,888,209)	(3,558,762)	292,784	1,695,776	3,020,034	2,661,692	767,874	(604,952)	(1,395,930)	(7,001,322)	(9,937,133)	(3,754,555)	(20,702,702)

	95.677%			
Collections at present DSM rates	95.706%	95.584%		
DSM rates by Schedule	Sched 101	Sched 111/112	Sched 121/122	Sched 131/132
DSM Rates from Forecast	\$ 0.03344	\$ 0.02932	\$ 0.02736	\$ 0.02645
DSM Rates from Forecast (4/1/10)	\$ 0.04729	\$ 0.04475	\$ 0.04220	\$ 0.03909
DSM Rates Per Tariff	\$ 0.03344	\$ 0.02944	\$ 0.02756	\$ 0.02663
DSM Rates Per Tariff (4/1/10)	\$ 0.05135	\$ 0.04939	\$ 0.04675	\$ 0.04298

Projected Rev.Collection													
Sched 101	\$724,736	\$572,255	\$477,467	\$437,948	\$255,249	\$159,207	\$99,770	\$172,164	\$90,653	\$361,402	\$635,494	\$940,666	\$4,927,011
Sched 111/112	\$242,543	\$201,728	\$158,011	\$146,752	\$87,049	\$52,966	\$89,322	\$16,974	\$155,867	\$192,390	\$308,831	\$363,757	\$2,016,189
Sched 121/122	\$21,934	\$20,035	\$20,131	\$26,286	\$21,721	\$29,789	\$13,585	\$19,085	\$1,003	\$18,020	\$24,980	\$30,316	\$246,885
Sched 131/132	\$2,427	\$2,131	\$2,091	\$2,513	\$2,026	\$1,627	\$1,197	\$851	\$1,005	\$1,191	\$1,775	\$2,286	\$21,119
Total	\$991,640	\$796,149	\$657,700	\$613,499	\$366,045	\$243,588	\$203,874	\$209,074	\$248,528	\$573,004	\$971,079	\$1,337,025	\$7,211,204

Actual Rev.Collection													
Sched 101	\$ 671,299	\$ 502,036	\$ 441,411	\$ 427,116	\$ 385,684	\$ 255,981	\$ 162,857	\$ 117,366	\$ 119,740	\$ 176,367	\$ 397,906	\$ 917,139	\$4,574,903
Sched 111/112	\$ 215,366	\$ 179,728	\$ 149,484	\$ 154,642	\$ 161,823	\$ 118,024	\$ 80,224	\$ 61,661	\$ 69,722	\$ 91,090	\$ 161,501	\$ 328,084	\$1,771,350
Sched 121/122	\$ 16,767	\$ 6,143	\$ 13,632	\$ 15,422	\$ 21,283	\$ 20,050	\$ 17,000	\$ 16,649	\$ 16,342	\$ 18,275	\$ 19,239	\$ 28,152	\$208,955
Sched 131/132	\$ 2,326	\$ 1,825	\$ 53,206	\$ (49,947)	\$ 2,403	\$ 1,852	\$ 1,510	\$ 1,118	\$ 955	\$ 1,384	\$ 1,818	\$ 3,206	\$21,655
Total	\$ 905,757	\$ 689,733	\$ 657,733	\$ 547,233	\$ 571,193	\$ 395,907	\$ 261,592	\$ 196,793	\$ 206,760	\$ 287,116	\$ 580,465	\$ 1,276,581	\$6,576,863

Variance

Sched 101	\$	(53,437)	\$	(70,218)	\$	(36,056)	\$	(10,832)	\$	130,435	\$	96,774	\$	63,087	\$	(54,798)	\$	29,088	\$	(185,035)	\$	(237,588)	\$	(23,527)	\$	(352,109)
Sched 111/112	\$	(27,178)	\$	(21,999)	\$	(8,526)	\$	7,890	\$	74,774	\$	65,058	\$	(9,098)	\$	44,687	\$	(86,145)	\$	(101,300)	\$	(147,330)	\$	(35,672)	\$	(244,838)
Sched 121/122	\$	(5,166)	\$	(13,892)	\$	(6,500)	\$	(10,864)	\$	(438)	\$	(9,738)	\$	3,415	\$	(2,437)	\$	15,339	\$	255	\$	(5,741)	\$	(2,164)	\$	(37,930)
Sched 131/132	\$	(101)	\$	(307)	\$	51,115	\$	(52,460)	\$	377	\$	225	\$	314	\$	267	\$	(49)	\$	193	\$	43	\$	920	\$	536
Total Variance	\$	(85,882)	\$	(106,416)	\$	33	\$	(66,266)	\$	205,148	\$	152,319	\$	57,718	\$	(12,281)	\$	(41,767)	\$	(285,888)	\$	(390,615)	\$	(60,444)	\$	(634,341)

Variance Explanations:

Jan - Under collections of \$86k in tariff rider due to heating degree days being 19% below historical thereby causing retail consumption to be down by 13%. In spite of the less than forecasted consumption, the Washington electric tariff rider balance was reduced by \$378k.

Feb - Under collection of \$106k in tariff rider due to heating degree days being 17% warmer than historical normal resulting in 8% lower consumption as compared with forecast. In spite of less than forecasted consumption (less tariff rider collections), tariff rider balance was reduced by \$68k.

Mar - n/a

Apr - tariff rider collections were \$66k more than budgeted, while weather was 1% below 30 year normal indicating that usage per customer was higher than budgeted.

May - collected \$205k more in tariff rider revenue than forecast due to tariff rider increase that became effective April 1.

Jun - collected \$152k more in tariff rider funding due to heating degree days being 32% more than 30-year normal.

Jun - favorable variance of \$36k due to one leave (less expense labor--goes against paid time off accrual) and less incentives paid as compared with budget.

Jul - unfavorable variance of nearly \$65k most of which is due to higher participation in programs than budgeted and the remainder is due the greater implementation expenditures than anticipated.

Aug - \$170k favorable variance mostly attributable to processing of less incentives than budgeted.

Sep - \$110k favorable variance mostly attributable to processing of less incentives than budgeted.

Nov - 94% of the unfavorable variance is attributable to the spending of more implementation costs than budgeted.

Dec - \$269 unfavorable variance of which 82% is attributable to processing more rebates than budgeted.

Idaho Electric Schedule 91

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
[a] Tariff Rider Balance	2,369,036	2,417,283	2,008,878	1,899,185	1,546,950	1,380,555	1,261,713	1,126,002	915,533	695,194	642,945	722,637	
Forecasted tariff rider collections	762,518	674,516	666,482	579,081	572,813	574,689	610,753	612,737	571,980	622,702	672,378	738,830	7,659,479
[b] Actual tariff rider collections	762,818	679,101	619,689	623,154	601,225	557,359	568,063	610,838	588,925	539,119	465,423	732,026	7,347,740
Favorable (Unfavorable) Variance	301	4,585	(46,792)	44,073	28,411	(17,330)	(42,689)	(1,900)	16,944	(83,584)	(206,955)	(6,804)	(311,740)
Budgeted expenditures	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	5,574,777
[c] Actual expenditures	811,065	270,696	509,996	270,920	434,829	438,518	432,352	400,368	368,586	486,870	545,115	475,700	5,445,015
Favorable (Unfavorable) Variance	(346,500)	193,869	(45,431)	193,645	29,736	26,047	32,213	64,197	95,979	(22,305)	(80,550)	(11,135)	129,762
Favorable (Unfavorable) Net monthly activity ((b)-[c])	(48,247)	408,405	109,693	352,234	166,396	118,841	135,711	210,470	220,339	52,249	(79,692)	256,326	1,902,725
Tariff Rider Ending Balance ((a)-[d])	2,417,283	2,008,878	1,899,185	1,546,950	1,380,555	1,261,713	1,126,002	915,533	695,194	642,945	722,637	466,311	

Projected Tariff Rider Balance

Variance Explanations:

Jan - tariff rider balance increased by \$48k due to the payment of \$364k more in incentives than budgeted.

Feb - reduced the tariff rider balance by \$408k mostly due to the processing of less incentives than budgeted (higher January month most likely contributed to the lower February processing of incentives).

Mar - reduced tariff rider underfunded balance by \$110k, due to processing \$86k less incentives as compared with budget and heating degree days being 5% less than 30 year normal (18% less ytd).

Apr - reduced tariff rider underfunded balance by \$352k, higher consumption than budgeted coupled with underspending as compared with budget.

May - reduced tariff rider underfunded balance by \$166k.

Jun - reduced the underfunded tariff rider balance by nearly \$119k.

Jul - reduced the underfunded tariff rider balance by nearly \$136k mostly due to incurring less expenditures than budgeted.

Aug - reduced the underfunded tariff rider balance by nearly \$210k mostly due to having less expenditures than collections.

Sep - reduced the underfunded tariff rider balance by nearly \$220k mostly due to the processing of less incentives than budgeted.

Nov - tariff rider balance increased by \$80k due to more implementation costs than budgeted coupled with less revenue due to warmer weather early in the month.

Dec - reduced the underfunded tariff rider balance by nearly \$256k mostly due to the processing of more incentives than budgeted.

Idaho Electric Schedule 91

	2010	2010	2010	2010	2011	2011	2011	2011	2011	2011	2011	2011
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
[a] Tariff Rider Balance	\$ 2,369,036	1,899,185	1,261,713	695,194		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Forecasted tariff rider collections	2,103,515	1,726,584	1,795,470	2,033,911	762,778	671,867	648,732	590,746	585,783	553,321	603,172	633,285
[b] Actual tariff rider collections	2,061,608	1,781,738	1,767,825	1,736,568								
Favorable (Unfavorable) Variance	(41,907)	55,154	(27,645)	(297,343)								
Budgeted expenditures	1,393,694	1,393,694	1,393,694	1,393,694	841,470	280,844	529,114	281,076	451,130	454,957	448,560	415,377
[c] Actual expenditures	1,591,757	1,144,267	1,201,306	1,507,685								
Favorable (Unfavorable) Variance	(198,063)	249,427	192,388	(113,991)								
Favorable (Unfavorable) Net monthly activity ((b)-[c])	469,851	637,471	566,519	228,883								
Tariff Rider Ending Balance ((a)-[d])	1,899,185	1,261,713	695,194	466,311								
Projected Tariff Rider Balance					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!

Variance Explanations:

Jan - tariff rider balance increased by \$48k

Feb - reduced the tariff rider balance by \$4

Mar - reduced tariff rider underfunded bal

Apr - reduced tariff rider underfunded bal

May - reduced tariff rider underfunded bal

Jun - reduced the underfunded tariff rider

Jul - reduced the underfunded tariff rider

Aug - reduced the underfunded tariff rider

Sep - reduced the underfunded tariff rider

Nov - tariff rider balance increased by \$80k

Dec - reduced the underfunded tariff rider

Idaho Electric Schedule 91

	2011 Sep	2011 Oct	2011 Nov	2011 Dec
[a] Tariff Rider Balance	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Forecasted tariff rider collections	578,427	623,036	697,314	740,080
[b] Actual tariff rider collections				
Favorable (Unfavorable) Variance				
Budgeted expenditures	382,404	481,980	481,980	481,980
[c] Actual expenditures				
Favorable (Unfavorable) Variance				
Favorable (Unfavorable) Net monthly activity ((b)-[c])				
[d] Tariff Rider Ending Balance ((a)-[d])				
Projected Tariff Rider Balance	#VALUE!	#VALUE!	#VALUE!	#VALUE!

Variance Explanations:

Jan - tariff rider balance increased by \$48k

Feb - reduced the tariff rider balance by \$4

Mar - reduced tariff rider underfunded bal

Apr - reduced tariff rider underfunded bal

May - reduced tariff rider underfunded bal

Jun - reduced the underfunded tariff rider

Jul - reduced the underfunded tariff rider t

Aug - reduced the underfunded tariff rider

Sep - reduced the underfunded tariff rider

Nov - tariff rider balance increased by \$80k

Dec - reduced the underfunded tariff rider

Idaho Electric Schedule 91

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
Projected kWh													
Sched 1	134,865,720	114,389,213	106,989,688	86,080,719	79,221,129	77,096,100	81,876,727	81,642,390	78,632,890	93,603,039	115,734,047	131,035,210	1,181,166,874
Sched 11/12	33,271,455	29,468,507	28,853,945	24,091,841	23,699,439	24,347,321	26,529,629	26,710,922	24,778,642	25,536,353	26,382,755	30,479,411	324,150,222
Sched 21/22	64,922,925	60,030,919	59,686,120	53,043,080	54,958,552	56,007,082	59,537,959	61,688,215	58,673,348	58,705,347	57,447,782	61,138,027	705,839,355
Sched 25	21,679,522	21,387,943	23,313,712	22,906,181	23,296,431	23,333,560	23,750,646	23,390,351	23,184,362	22,930,042	23,278,020	24,877,478	277,328,248
Sched 25P	76,640,456	69,019,929	75,869,381	73,625,365	76,426,614	74,782,402	76,576,703	75,185,195	65,699,393	76,364,131	73,519,630	75,574,847	889,284,045
Sched 31/32	3,867,501	3,412,677	3,612,818	3,584,328	4,992,660	7,187,086	9,576,062	9,448,025	6,910,005	4,768,388	3,420,373	3,690,954	64,470,875
SAL	1,178,640	1,176,782	1,174,791	1,174,990	1,172,514	1,172,021	1,184,357	1,180,490	1,180,551	1,180,369	1,179,615	1,180,368	14,135,489
Total	336,426,219	298,885,970	299,500,456	264,506,504	263,767,339	263,925,573	279,032,083	279,245,588	259,059,191	283,087,670	300,962,222	327,976,295	3,456,375,108

Actual kWh													
Sched 1	135,971,161	115,780,364	105,956,517	99,489,324	88,826,192	76,315,346	75,094,798	81,685,317	76,495,344	71,538,053	87,845,150	132,659,192	1,147,656,758
Sched 11/12	31,617,683	28,846,682	27,044,136	25,833,355	24,473,563	22,858,697	23,419,944	26,276,061	25,516,626	22,613,629	23,609,869	31,298,577	313,408,822
Sched 21/22	65,135,816	59,021,590	55,814,448	55,894,346	56,485,557	54,576,227	55,841,322	60,510,891	60,261,969	57,255,868	55,330,162	65,019,765	701,147,961
Sched 25	23,652,721	23,412,466	21,746,038	23,812,869	22,655,951	21,990,636	23,979,527	22,902,029	23,679,734	22,314,514	23,134,926	22,850,646	276,132,057
Sched 25P	76,575,300	70,283,230	57,759,730	71,117,050	76,955,210	75,268,340	77,360,440	78,313,370	74,186,560	77,908,790	0	78,341,110	814,069,130
Sched 31/32	3,428,592	3,114,008	2,968,837	3,254,767	3,702,680	4,343,070	5,547,545	8,363,956	7,951,937	4,832,307	3,092,488	3,462,368	54,062,555
SAL	1,110,711	1,139,131	1,137,668	265,113	1,194,167	1,151,270	1,149,715	1,154,267	1,153,827	1,147,356	1,153,312	1,155,112	12,911,649
Total	337,491,984	301,597,471	272,427,374	279,666,824	274,293,320	256,503,586	262,393,291	279,205,891	269,245,997	257,610,517	194,165,907	334,786,770	3,319,388,932

SAL calc based on revenue	224,747	248,625	248,323	248,926	262,750	251,900	251,690	252,819	252,690	254,324	264,701	265,231	
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Variance													
Sched 1	1%	1%	-1%	16%	12%	-1%	-8%	0%	-3%	-24%	-24%	1%	-3%
Sched 11/12	-5%	-2%	-6%	7%	3%	-6%	-12%	-2%	3%	-11%	-11%	3%	-3%
Sched 21/22	0%	-2%	-6%	5%	3%	-3%	-6%	-2%	3%	-2%	-4%	6%	-1%
Sched 25	9%	9%	-7%	4%	-3%	-6%	1%	-2%	2%	-3%	-1%	-8%	0%
Sched 31/32	-11%	-9%	-18%	-9%	-26%	-40%	-42%	-11%	15%	1%	-10%	-6%	-16%
SAL	-6%	-3%	-3%	-77%	2%	-2%	-3%	-2%	-2%	-3%	-2%	-2%	-9%
Total Variance	0%	1%	-9%	6%	4%	-3%	-6%	0%	4%	-9%	-35%	2%	-4%

Collections at present DSM rates	99.581%	1.0398	(0.289)	0.344		96.543%	99.581%	96.543%					
DSM rates by Schedule	Sched 1	Sched 11/12	Sched 21/22	Sched 25	Sched 25P	Sched 31/32	SAL						
DSM Rates from Forecast	\$ 0.00258	\$ 0.00303	\$ 0.00232	\$ 0.00166	\$ 0.00146	\$ 0.00242	3.98%						
DSM Rates Per Tariff	\$ 0.00258	\$ 0.00303	\$ 0.00232	\$ 0.00166	\$ 0.00146	\$ 0.00242	3.98%						

Projected Rev.Collection													
Sched 1	\$346,496	\$293,888	\$274,877	\$221,158	\$203,534	\$198,075	\$210,357	\$209,755	\$202,023	\$240,484	\$297,343	\$336,654	\$3,034,642
Sched 11/12	\$100,390	\$88,915	\$87,061	\$72,692	\$71,508	\$73,463	\$80,048	\$80,595	\$74,765	\$77,051	\$79,605	\$91,966	\$978,060
Sched 21/22	\$149,990	\$138,688	\$137,892	\$122,544	\$126,970	\$129,392	\$137,549	\$142,517	\$135,552	\$135,626	\$132,720	\$141,246	\$1,630,686
Sched 25	\$35,837	\$35,355	\$38,539	\$37,865	\$38,510	\$38,571	\$39,261	\$38,665	\$38,325	\$37,904	\$38,480	\$41,124	\$458,436
Sched 25P	\$111,426	\$100,347	\$110,305	\$107,043	\$111,115	\$108,725	\$111,334	\$109,310	\$95,519	\$111,024	\$106,889	\$109,877	\$1,292,915
Sched 31/32	\$9,320	\$8,224	\$8,706	\$8,638	\$12,032	\$17,320	\$23,077	\$22,768	\$16,652	\$11,491	\$8,243	\$8,895	\$155,366
SAL	\$9,058	\$9,098	\$9,102	\$9,141	\$9,144	\$9,143	\$9,127	\$9,126	\$9,145	\$9,122	\$9,099	\$9,069	\$109,375
Total	762,518	674,516	666,482	579,081	572,813	574,689	610,753	612,737	571,980	622,702	672,378	738,830	\$7,659,479

Actual Rev.Collection														
Sched 1	\$ 349,336	\$ 297,462	\$ 272,222	\$ 255,607	\$ 228,211	\$ 196,069	\$ 192,933	\$ 209,865	\$ 196,531	\$ 178,188	\$ 218,806	\$ 330,430	\$2,925,661	
Sched 11/12	\$ 95,400	\$ 87,039	\$ 81,600	\$ 77,947	\$ 73,844	\$ 68,972	\$ 70,665	\$ 79,283	\$ 76,991	\$ 66,151	\$ 69,065	\$ 91,557	\$938,515	
Sched 21/22	\$ 150,482	\$ 136,356	\$ 128,947	\$ 129,132	\$ 130,497	\$ 126,086	\$ 129,009	\$ 139,797	\$ 139,222	\$ 128,242	\$ 123,929	\$ 145,632	\$1,607,331	
Sched 25	\$ 39,099	\$ 38,702	\$ 35,947	\$ 39,364	\$ 37,451	\$ 36,352	\$ 39,639	\$ 37,858	\$ 39,144	\$ 35,762	\$ 37,077	\$ 36,621	\$453,015	
Sched 25P	\$ 111,331	\$ 102,184	\$ 83,976	\$ 103,396	\$ 111,884	\$ 109,431	\$ 112,473	\$ 113,858	\$ 107,859	\$ 109,815	\$ -	\$ 110,424	\$1,176,631	
Sched 31/32	\$ 8,262	\$ 7,504	\$ 7,154	\$ 7,844	\$ 8,923	\$ 10,466	\$ 13,369	\$ 20,156	\$ 19,163	\$ 11,290	\$ 7,225	\$ 8,089	\$129,446	
SAL	\$ 8,907	\$ 9,854	\$ 9,842	\$ 9,866	\$ 10,414	\$ 9,984	\$ 9,975	\$ 10,020	\$ 10,015	\$ 9,671	\$ 9,321	\$ 9,273	\$117,141	
Total	\$ 762,818	\$ 679,101	\$ 619,689	\$ 623,154	\$ 601,225	\$ 557,359	\$ 568,063	\$ 610,838	\$ 588,925	\$ 539,119	\$ 465,423	\$ 732,026	\$7,347,740	

Variance														
Sched 1	\$ 2,840	\$ 3,574	\$ (2,654)	\$ 34,449	\$ 24,677	\$ (2,006)	\$ (17,424)	\$ 110	\$ (5,492)	\$ (62,296)	\$ (78,536)	\$ (6,224)	\$ (108,981)	
Sched 11/12	\$ (4,990)	\$ (1,876)	\$ (5,461)	\$ 5,255	\$ 2,336	\$ (4,492)	\$ (9,383)	\$ (1,312)	\$ 2,227	\$ (10,900)	\$ (10,540)	\$ (409)	\$ (39,545)	
Sched 21/22	\$ 492	\$ (2,332)	\$ (8,945)	\$ 6,587	\$ 3,528	\$ (3,306)	\$ (8,540)	\$ (2,720)	\$ 3,670	\$ (7,384)	\$ (8,792)	\$ 4,386	\$ (23,355)	
Sched 25	\$ 3,262	\$ 3,347	\$ (2,591)	\$ 1,499	\$ (1,059)	\$ (2,220)	\$ 378	\$ (807)	\$ 819	\$ (2,143)	\$ (1,403)	\$ (4,503)	\$ (5,421)	
Sched 31/32	\$ (95)	\$ 1,837	\$ (26,329)	\$ (3,647)	\$ 769	\$ 706	\$ 1,139	\$ 4,548	\$ 12,339	\$ (1,209)	\$ (106,889)	\$ 547	\$ (116,283)	
SAL	\$ (1,058)	\$ (720)	\$ (1,552)	\$ (794)	\$ (3,109)	\$ (6,854)	\$ (9,708)	\$ (2,612)	\$ 2,511	\$ (201)	\$ (1,017)	\$ (805)	\$ (25,920)	
Total Variance	\$ 451	\$ 3,830	\$ (47,532)	\$ 43,349	\$ 27,142	\$ (18,170)	\$ (43,538)	\$ (2,793)	\$ 16,074	\$ (84,133)	\$ (207,177)	\$ (7,008)	\$ (319,505)	

Variance Explanations:

Jan - n/a

Feb - n/a

Mar - Under collection of \$48k in tariff rider due to heating degree days being 5% less than 30 year normal. YTD heating degree days are 18% less than 30 year normal.

Apr - Collected \$43k more in tariff rider revenue while weather was 1% less than 30 year historical. Indicates that usage per customer was higher than budgeted.

May - Collected \$27k more in tariff rider revenue than forecast.

Jun - Collected \$18k less in tariff rider funding in spite of heating degree days being 32% more than 30-year normal.

Jul - Collected over \$43k less in tariff rider funding than forecasted.

Aug - Collected nearly 3k less in tariff rider funding than forecasted.

Sep - Collected \$16k more in tariff rider funding than forecasted in spite of HDD being 14% below 30-yr avg and CDD being 70% below 30-yr avg

Nov - Collected nearly \$207k less in tariff rider funding than forecasted due warm weather early in the month.

Dec - Collected nearly \$7k less in tariff rider funding than forecasted.

Idaho Electric Schedule 91

DSM Functional Categories

	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
DSM Budget-Direct Customer Incentives:												
Non-residential	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241	\$ 193,241
Residential	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990	75,990
Low Income	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667	29,667
[a] Total Budget-Direct Customer Incentives	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897	\$ 298,897
DSM Budget Non-Labor, Non-Incentive Funding:												
Non-residential	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143
Residential	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837	12,837
Demand Response	417	417	417	417	417	417	417	417	417	417	417	417
Regional	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362	58,362
Common	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184	37,184
[b] Total Budget-Non-labor, Non-incentive	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943	\$ 108,943
DSM Budget-Labor Funding:												
Non-residential	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878	26,878
Residential	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465
Low Income	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317
Common	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065	21,065
[c] Total Budget-Labor Funding	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724	\$ 56,724
[a]+[b]+[c] 2010 Aggregate DSM Budget	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565	\$ 464,565
DSM Actual-Direct Customer Incentives:												
Non-residential	555,178	106,263	116,622	118,980	162,713	146,740	202,670	168,286	161,138	122,997	71,250	140,261
Residential	107,609	85,453	96,184	54,287	93,654	69,193	74,133	69,702	60,177	113,538	110,520	109,501
Low Income		619		-	84,338		49,016	62,818	39,157	23,611	3,284	10,003
[d] Total Actual-Direct Customer Incentives	\$ 662,787	\$ 192,335	\$ 212,806	\$ 173,267	\$ 340,705	\$ 215,933	\$ 325,819	\$ 300,806	\$ 260,472	\$ 260,146	\$ 185,053	\$ 259,765
DSM Actual-Non-Labor, Non-Incentive Funding:												
Non-residential	61,577	11,060	77,226	22,284	4,550	14,527	13,392	27,491	65,599	120,036	47,004	7,502
Residential	36,263	21,821	30,424	16,106	23,685	13,179	29,117		515	54,326	74,072	19,208
Limited Income	3,035	1,068	1,001	885	4,663	1,120	8,234	2,969	6,378	1,231	1,074	4,947
Demand Response	-											
Distributed Gen	-											
Regional	248	271	129,337	390	454	148,455	308	21,936	826	555	167,593	124,974
Common	42,019	44,141	54,258	54,931	58,109	42,193	52,333	44,857	32,336	47,391	68,079	57,290
[e] DSM Actual-Non-Labor, Non-Incentive Funding	\$ 143,143	\$ 78,361	\$ 292,246	\$ 94,596	\$ 91,461	\$ 219,474	\$ 103,384	\$ 97,253	\$ 105,654	\$ 223,539	\$ 357,821	\$ 213,921
DSM Actual-Labor Funding:												

	Non-residential	2,638		3,106	3,648	2,203	2,479	1,877	1,250	2,575	2,928	2,240	2,014
	Residential	2,497		1,838	(591)								
	Low Income										257		
	Regional												
	Common					460	632	1,272	1,059	(115)			
[f]	Total Actual-Labor Funding	\$ 5,135	\$ -	\$ 4,944	\$ 3,057	\$ 2,663	\$ 3,111	\$ 3,149	\$ 2,309	\$ 2,460	\$ 3,185	\$ 2,240	\$ 2,014
[d]+[e]+[f]	2010 Aggregate DSM Actual	\$ 811,065	\$ 270,696	\$ 509,996	\$ 270,920	\$ 434,829	\$ 438,518	\$ 432,352	\$ 400,368	\$ 368,586	\$ 486,870	\$ 545,115	\$ 475,700
	Budget-Actual Variance												
	I-Direct Customer Incentives:												
	Non-residential	(361,938)	86,978	76,618	74,261	30,528	46,501	(9,430)	24,955	32,103	70,244	121,991	52,980
	Residential	(31,619)	(9,464)	(20,194)	21,703	(17,664)	6,797	1,857	6,288	15,813	(37,548)	(34,530)	(33,511)
	Low Income	29,667	29,048	29,667	29,667	(54,671)	29,667	(19,349)	(33,151)	(9,490)	6,056	26,383	19,663
[a]-[d]	Total Variance	\$ (363,890)	\$ 106,562	\$ 86,091	\$ 125,630	\$ (41,808)	\$ 82,964	\$ (26,922)	\$ (1,909)	\$ 38,425	\$ 38,751	\$ 113,844	\$ 39,132
	Non-Labor, Non-Incentive Funding:												
	Non-residential	(61,434)	(10,917)	(77,083)	(22,141)	(4,407)	(14,384)	(13,249)	(27,348)	(65,456)	(119,893)	(46,860)	(7,359)
	Residential	(23,426)	(8,983)	(17,587)	(3,269)	(10,848)	(342)	(16,280)	12,837	12,322	(41,489)	(61,235)	(6,370)
	Regional	58,114	58,091	(70,974)	57,972	57,908	(90,093)	58,054	36,426	57,536	57,807	(109,231)	(66,612)
	Common	(4,835)	(6,958)	(17,074)	(17,747)	(20,925)	(5,009)	(15,149)	(7,673)	4,848	(10,207)	(30,895)	(20,106)
[b]-[e]	Total Variance	\$ (34,199)	\$ 30,582	\$ (183,303)	\$ 14,347	\$ 17,482	\$ (110,531)	\$ 5,559	\$ 11,690	\$ 3,289	\$ (114,596)	\$ (248,878)	\$ (104,977)
	DSM Labor Funding:												
	Non-residential	24,239	26,878	23,772	23,230	24,675	24,399	25,001	25,628	24,303	23,950	24,637	24,864
	Residential	4,968	7,465	5,628	8,056	7,465	7,465	7,465	7,465	7,465	7,465	7,465	7,465
	Low Income	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,317	1,060	1,317	1,317
	Common	21,065	21,065	21,065	21,065	20,605	20,433	19,793	20,006	21,180	21,065	21,065	21,065
[c]-[f]	Total Variance	\$ 51,589	\$ 56,724	\$ 51,781	\$ 53,667	\$ 54,061	\$ 53,613	\$ 53,575	\$ 54,415	\$ 54,264	\$ 53,539	\$ 54,484	\$ 54,710
	Total Variance	\$ (346,500)	\$ 193,869	\$ (45,431)	\$ 193,645	\$ 29,736	\$ 26,047	\$ 32,213	\$ 64,197	\$ 95,979	\$ (22,305)	\$ (80,550)	\$ (11,135)

Notes:

1) Some items such as labor charged to a common WA-ID project when allocated to the individual states loses it's "labor" distinction and appears as a general implementation expense. This explains the variance non-labor/non-incentive and labor.

2) DSM expenditures are budgeted on an annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$347k unfavorable variance due to paying \$364k more in incentives than budgeted.

Feb - \$194k favorable variance mostly due to paying less incentives than budgeted (January's large amount of incentives probably causing February to be lower).

Mar - \$45k unfavorable variance due to the payment of \$86k more in incentives than budgeted.

Apr - \$194k favorable variance mostly due to the payment of less incentives than anticipated.

May - nearly \$30k favorable variance mostly due labor, probably more people taking one leave which goes against a liability account as opposed to the tariff rider.

Jun - \$26k favorable variance due to one leave (less labor expense--goes against paid time off accrual) and less incentives paid as compared with budget.

Jul - \$32k favorable variance due to one leave (less labor expense --goes against paid time off accrual)

Aug - \$64k favorable variance mostly attributable to employees taking one leave (reduce accrual rather than going against the tariff rider)

Sep - nearly \$96k favorable variance mostly attributable to processing less rebates than budgeted

Nov - \$81k unfavorable variance is primarily attributable to the spending of more implementation costs than budgeted.

Dec - \$11k unfavorable variance is primarily attributable to the spending of more implementation costs than budgeted.

Total 2010

2,318,886

911,877

356,001

\$ 3,586,764

1,718

154,049

5,000

700,349

446,205

\$ 1,307,321

322,533

89,584

15,802

252,774

\$ 680,693

\$ 5,574,778

2,073,098

1,043,950

272,846

\$ 3,389,894

472,248

318,716

36,606

-

-

595,347

597,937

\$ 2,020,853

26,959
3,744
257
-
3,308
\$ 34,268

\$ 5,445,015

245,788
(132,073)
83,155
\$ 196,870

(470,530)
(164,667)
105,002
(151,732)
\$ (713,532)

295,574
85,840
15,545
249,466
\$ 646,425

\$ 129,763

ces between

Idaho Natural Gas Schedule 191

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
[a] Tariff Rider Balance	1,626,625	1,375,429	1,238,275	1,095,898	974,337	944,359	980,082	1,177,633	1,240,141	1,301,287	1,329,775	1,220,951	
Forecasted tariff rider collections	419,210	328,615	276,310	201,014	119,613	90,527	66,858	71,082	88,501	199,050	324,075	448,154	2,633,009
[b] Actual tariff rider collections	408,071	317,193	271,989	238,360	175,025	116,702	78,080	62,456	71,891	112,140	298,937	618,183	2,769,029
Favorable (Unfavorable) Variance	(11,139)	(11,422)	(4,321)	37,346	55,412	26,175	11,223	(8,626)	(16,610)	(86,910)	(25,138)	170,029	136,020
Budgeted expenditures	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	2,077,627
[c] Actual expenditures	156,876	180,039	129,612	116,799	145,047	152,425	275,632	124,964	133,037	140,628	190,113	211,973	1,957,144
Favorable (Unfavorable) Variance	16,260	(6,903)	43,523	56,337	28,089	20,711	(102,496)	48,172	40,099	32,508	(16,977)	(38,837)	120,483
Favorable (Unfavorable) Net monthly activity ([b]-[c])	251,196	137,154	142,377	121,561	29,978	(35,723)	(197,552)	(62,508)	(61,146)	(28,488)	108,825	406,211	811,885
Tariff Rider Ending Balance ([a]-[d])	1,375,429	1,238,275	1,095,898	974,337	944,359	980,082	1,177,633	1,240,141	1,301,287	1,329,775	1,220,951	814,740	

Projected Tariff Rider Balance

Variance Explanations:

Jan - Under collections of nearly \$11k in tariff rider due to warmer than budgeted weather. Actual expenditures were less than budget by \$16k. Reduced the underfunded tariff rider balance by \$251k.

Feb - Under collections of \$11k in tariff rider due to warmer than budgeted weather. Actual non-incentive expenditures exceed budget by \$15k. Underfunded tariff rider balance reduced by \$137k.

Mar - Under collections of \$4k in tariff rider due to heating degree days being 5% less than 30 year normal (14% less ytd). Actual expenditures were less than budget by \$44k. Underfunded tariff rider balance reduced by \$142k.

Apr - reduced the tariff rider balance by \$122k due to collected being higher than budget coupled with underspending

May - reduced the tariff rider underfunded balance by nearly \$30k.

Jun - added \$36k to the underfunded tariff rider balance.

Jul - added nearly \$198k to the underfunded tariff rider balance due to incurring higher expenditures than budgeted. Also, natural gas consumption tends to drop off during the summer months so less funding is collected during these months.

Aug - increased the underfunded tariff rider balance by nearly \$63k since we incur more expense than collections due to seasonality of heating.

Sep - increased the underfunded tariff rider balance by nearly \$61k partially due the collection of less funding than forecast

Nov - reduced the tariff rider underfunded balance by \$109k due to increased winter consumption even though warmer weather early in the month.

Dec - reduced the tariff rider underfunded balance by \$406k due to increased winter consumption.

Idaho Natural Gas Schedule 191

	2010 1st Qtr	2010 2nd Qtr	2010 3rd Qtr	2010 4th Qtr	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct
[a] Tariff Rider Balance	\$ 1,626,625	1,095,898	980,082	1,301,287		#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
Forecasted tariff rider collections	1,024,134	411,155	226,440	971,279	671,255	500,807	447,469	293,579	186,553	120,677	106,798	116,340	130,316	299,359
[b] Actual tariff rider collections	997,253	530,088	212,427	1,029,260										
Favorable (Unfavorble) Variance	(26,881)	118,933	(14,013)	57,981										
Budgeted expenditures	519,407	519,407	519,407	519,407	171,029	196,282	141,306	127,337	158,133	166,177	300,500	136,238	145,040	188,756
[c] Actual expenditures	466,527	414,271	533,633	542,713										
Favorable (Unfavorable) Variance	52,880	105,136	(14,226)	(23,306)										
Favorable (Unfavorable) Net monthly activity ([b]-[c])	530,727	115,817	(321,206)	486,547										
[d] Tariff Rider Ending Balance ([a]-[d])	1,095,898	980,082	1,301,287	814,740										
Projected Tariff Rider Balance					#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!

Variance Explanations:

Jan - Under collections of nearly \$11k in tariff rider balance reduced by \$251k.

Feb - Under collections of \$11k in tariff rider balance reduced by \$137k.

Mar - Under collections of \$4k in tariff rider balance reduced by \$142k.

Apr - reduced the tariff rider underfunded balance by \$137k.

May - reduced the tariff rider underfunded balance by \$137k.

Jun - added \$36k to the underfunded tariff rider balance.

Jul - added nearly \$198k to the underfunded tariff rider balance so less funding is collected during these months.

Aug - increased the underfunded tariff rider balance.

Sep - increased the underfunded tariff rider balance.

Nov - reduced the tariff rider underfunded balance.

Dec - reduced the tariff rider underfunded balance.

Idaho Natural Gas Schedule 191

	2011 Nov	2011 Dec
[a] Tariff Rider Balance	#VALUE!	#VALUE!
Forecasted tariff rider collections	502,430	706,127
[b] Actual tariff rider collections		
Favorable (Unfavorable) Variance		
Budgeted expenditures	188,756	188,756
[c] Actual expenditures		
Favorable (Unfavorable) Variance		
Favorable (Unfavorable) Net monthly activity ([b]-[c])		
[d]		
Tariff Rider Ending Balance ([a]-[d])		
Projected Tariff Rider Balance	#VALUE!	#VALUE!

Variance Explanations:

Jan - Under collections of nearly \$11k in tariff rider balance reduced by \$251k.

Feb - Under collections of \$11k in tariff rider balance reduced by \$137k.

Mar - Under collections of \$4k in tariff rider balance reduced by \$142k.

Apr - reduced the tariff rider balance by \$142k.

May - reduced the tariff rider underfunded balance by \$142k.

Jun - added \$36k to the underfunded tariff rider balance.

Jul - added nearly \$198k to the underfunded tariff rider balance.

Aug - increased the underfunded tariff rider balance by \$198k.

Sep - increased the underfunded tariff rider balance by \$198k.

Nov - reduced the tariff rider underfunded balance by \$198k.

Dec - reduced the tariff rider underfunded balance by \$198k.

Idaho Natural Gas Schedule 191

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	Total 2010
Projected therms													
Sched 101	9,616,670	7,524,649	6,350,806	4,663,459	2,440,571	1,901,336	1,014,929	1,755,956	1,248,347	4,076,575	6,979,240	9,973,144	57,545,679
Sched 111/112	2,858,220	2,256,107	1,864,085	1,298,777	1,138,691	802,254	1,029,608	331,012	1,478,103	1,907,297	2,733,291	3,420,721	21,118,166
Sched 121/122	0	0	0	0	0	0	0	0	0	0	0	0	-
Sched 131/132	54,727	42,964	43,108	41,129	41,079	28,663	27,096	22,754	27,308	33,002	34,006	39,492	435,329
Total	12,529,616	9,823,720	8,257,999	6,003,365	3,620,341	2,732,253	2,071,633	2,109,722	2,753,758	6,016,873	9,746,536	13,433,357	79,099,174

Actual therms													
Sched 101	9,411,318	7,324,019	6,232,363	5,338,243	3,819,383	2,350,180	1,404,116	1,005,683	1,189,132	1,751,247	4,047,052	8,805,605	
Sched 111/112	2,732,925	2,106,077	1,854,203	1,762,536	1,401,893	1,150,901	956,694	896,776	999,297	981,012	1,500,153	2,603,370	
Sched 121/122	0	0	0	0	0	0	0	0	0	0	0	0	
Sched 131/132	44,179	44,399	45,371	43,014	39,167	34,442	28,345	24,896	25,262	27,571	36,711	44,271	
Total	12,188,422	9,474,495	8,131,937	7,143,793	5,260,443	3,535,523	2,389,155	1,927,355	2,213,691	2,759,830	5,583,916	11,453,246	72,061,806

Variance													
Sched 101	(205,352)	(200,630)	(118,443)	674,784	1,378,812	448,844	389,187	(750,273)	(59,215)	(2,325,328)	(2,932,188)	(1,167,539)	(57,545,679)
Sched 111/112	(125,295)	(150,030)	(9,882)	463,759	263,202	348,647	(72,914)	565,764	(478,806)	(926,285)	(1,233,138)	(817,351)	(21,118,166)
Sched 121/122	-	-	-	-	-	-	-	-	-	-	-	-	-
Sched 131/132	(10,548)	1,435	2,263	1,885	(1,912)	5,779	1,249	2,142	(2,046)	(5,431)	2,705	4,779	(435,329)
Total Variance	(341,194)	(349,225)	(126,062)	1,140,428	1,640,102	803,270	317,522	(182,367)	(540,067)	(3,257,043)	(4,162,620)	(1,980,111)	(79,099,174)

Collections at present DSM rates	99.581%	96.543%											
DSM rates by Schedule	Sched 101	Sched 111/112	Sched 121/122	Sched 131/132									
DSM Rates from Forecast	\$ 0.03458	\$ 0.03045	\$ -	\$ 0.02552									
DSM Rates Per Tariff	\$ 0.03458	\$ 0.03045	\$ -	\$ 0.02552									

Projected Rev.Collection													
Sched 101	\$331,151	\$259,112	\$218,691	\$160,587	\$84,041	\$65,473	\$34,949	\$60,467	\$42,987	\$140,377	\$240,331	\$343,426	\$1,981,592
Sched 111/112	\$86,668	\$68,411	\$56,524	\$39,382	\$34,528	\$24,326	\$31,220	\$10,037	\$44,820	\$57,834	\$82,880	\$103,725	\$640,354
Sched 121/122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sched 131/132	\$1,391	\$1,092	\$1,096	\$1,045	\$1,044	\$728	\$689	\$578	\$694	\$839	\$864	\$1,004	\$11,063
Total	\$419,210	\$328,615	\$276,310	\$201,014	\$119,613	\$90,527	\$66,858	\$71,082	\$88,501	\$199,050	\$324,075	\$448,154	\$2,633,009

Actual Rev.Collection													
Sched 101	\$ 324,080	\$ 252,203	\$ 214,612	\$ 183,823	\$ 131,521	\$ 80,929	\$ 48,351	\$ 34,631	\$ 40,948	75,009	224,798	\$ 489,841	\$2,100,745
Sched 111/112	\$ 82,869	\$ 63,861	\$ 56,224	\$ 53,444	\$ 42,509	\$ 34,898	\$ 29,009	\$ 27,192	\$ 30,301	36,452	72,715	\$ 126,624	\$656,099
Sched 121/122	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$0
Sched 131/132	\$ 1,123	\$ 1,128	\$ 1,153	\$ 1,093	\$ 995	\$ 875	\$ 720	\$ 633	\$ 642	679	1,425	\$ 1,718	\$12,185
Total	\$ 408,071	\$ 317,193	\$ 271,989	\$ 238,360	\$ 175,025	\$ 116,702	\$ 78,080	\$ 62,456	\$ 71,891	\$ 112,140	\$ 298,937	\$ 618,183	\$2,769,029

Variance													
Sched 101	\$ (7,071)	\$ (6,909)	\$ (4,079)	\$ 23,236	\$ 47,480	\$ 15,456	\$ 13,402	\$ (25,836)	\$ (2,039)	\$ (65,368)	\$ (15,533)	\$ 146,415	\$ 119,153
Sched 111/112	\$ (3,799)	\$ (4,549)	\$ (300)	\$ 14,062	\$ 7,981	\$ 10,572	\$ (2,211)	\$ 17,155	\$ (14,519)	\$ (21,382)	\$ (10,165)	\$ 22,900	\$ 15,745

Sched 121/122	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-						
Sched 131/132	\$	(268)	\$	36	\$	58	\$	48	\$	(49)	\$	147	\$	32	\$	54	\$	(52)	\$	(160)	\$	561	\$	715	\$	1,122
Total Variance	\$	(11,139)	\$	(11,422)	\$	(4,321)	\$	37,346	\$	55,412	\$	26,175	\$	11,223	\$	(8,626)	\$	(16,610)	\$	(86,910)	\$	(25,138)	\$	170,029	\$	136,020

Variance Explanations:

Jan - Under collections of \$11k in tariff rider due to heating degree days being 19% below historical thereby causing retail consumption to be down by 13%.

Feb - Under collection of \$11k in tariff rider due to heating degree days being 17% warmer than historical normal resulting in 8% lower consumption as compared with forecast.

Mar - Under collection of \$4k in tariff rider due to heating degree days being 5% lower than 30-year normal. YTD heating degree days are 14% less than 30-year normal.

Apr - Under collection of \$37k in tariff rider due to heating degree days being 1% lower than 30-year normal.

Idaho Natural Gas Schedule 191

DSM Functional Categories

	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	Total 2010
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
DSM Budget-Direct Customer Incentives:														
Non-residential	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 59,611	\$ 715,327
Residential	65,109	65,109	65,109	65,109	65,109	65,109	65,109	65,109	65,109	65,109	65,109	65,109	65,109	781,308
Low Income	21,905	21,905	21,905	21,905	21,905	21,905	21,905	21,905	21,905	21,905	21,905	21,905	21,905	262,855
[a] Total Budget-Direct Customer Incentives	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 146,624	\$ 1,759,490
DSM Budget Non-Labor, Non-Incentive Funding:														
Non-residential	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	593
Residential	327	327	327	327	327	327	327	327	327	327	327	327	327	3,929
Low Income														-
Demand Response														-
Regional														-
Common	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	14,252	171,020
[b] Total Budget-Non-labor, Non-incentive	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 14,629	\$ 175,542
DSM Budget-Labor Funding:														
Non-residential	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	9,599
Residential	180	180	180	180	180	180	180	180	180	180	180	180	180	2,155
Low Income	76	76	76	76	76	76	76	76	76	76	76	76	76	910
Common	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	10,827	129,929
[c] Total Budget-Labor Funding	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 11,883	\$ 142,593
[a]+[b]+[c] 2010 Aggregate DSM Budget	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 173,135	\$ 2,077,625
DSM Actual-Direct Customer Incentives:														
Non-residential	29,814	13,672	15,793	5,836	5,687	35,466	83,822	5,298	21,105	23,726	21,286	31,034		292,539
Residential	87,337	124,672	69,787	75,359	59,961	79,975	88,952	46,033	41,904	56,628	99,790	111,650		942,048
Low Income					39,399		51,442	39,453	21,315	11,981		18,397		181,987
[d] Total Actual-Direct Customer Incentives	\$ 117,151	\$ 138,344	\$ 85,580	\$ 81,195	\$ 105,047	\$ 115,441	\$ 224,216	\$ 90,784	\$ 84,324	\$ 92,335	\$ 121,076	\$ 161,081		\$ 1,416,573
DSM Actual-Non-Labor, Non-Incentive Funding:														
Non-residential	1,900	2,138	2,315	2,905	1,628	2,266	2,615	2,027	4,109	2,611	2,081	3,488		30,083
Residential	7,352	8,532	5,113	3,353	2,349	1,574	6,333	2,266	10,242	14,441	35,616	11,876		109,045
Low Income	2,496	854	978	770	4,691	832	5,867	1,013	6,330	815	848	6,778		32,272
Regional												40		40
Common	23,178	24,559	31,880	26,820	28,332	29,287	34,994	27,426	25,454	27,783	28,238	26,568		334,520
[e] DSM Actual-Non-Labor, Non-Incentive Funding	\$ 34,926	\$ 36,083	\$ 40,286	\$ 33,848	\$ 37,000	\$ 33,959	\$ 49,809	\$ 32,732	\$ 46,135	\$ 45,650	\$ 66,783	\$ 48,751		\$ 505,961
DSM Actual-Labor Funding:														
Non-residential	4,799	5,612	3,746	1,756	2,540	2,393	1,765	1,448	2,578	2,386	2,254	2,141		33,418

May - \$28k favorable variance mostly due to the processing of less incentives as compared with budget.

Jun - \$20k favorable variance mostly due to one leave (less expense labor--goes against paid time off accrual) and less incentives paid as compared with budget.

Jul - \$102k unfavorable variance mostly due to more incentives processed as compared with budget; remainder due to more implementation cost than budgeted most likely due to increased program demand

Aug - \$48k favorable variance attributable to the processing of less incentives than budgeted.

Sep - \$40k favorable variance attributable to the processing of less incentives than budgeted.

Nov - \$17k unfavorable variance due to spending more on implementation costs as compared with budget.

Dec - \$39k unfavorable variance due to spending more on implementation costs as compared with budget.