

CONFIDENTIAL per WAC 480-07-160

PUGET SOUND ENERGY

Green Direct (Schedule 139) Enrollment Request

This Enrollment Request dated as of [11/18/2016] is made and entered into by and between [Costco wholesale] (the "Customer") and PUGET SOUND ENERGY, a Washington Corporation, (the "Company"), for service under the Company's Electric Tariff G Schedule 139 (or "Green Direct"). Terms defined in Schedule 139 and in the General Rules and Provisions (Schedule 80) of the Company's tariff for electric service shall have the same meanings where used in this Request.

- I. The customer understands (and agrees to) the following provisions.
 1. PSE anticipates purchasing all of the electrical output of an electric generating wind facility currently under development in Washington that will satisfy the definition of a qualified alternative energy resource in RCW 19.29A.090. The electrical output of the project will satisfy the requirements for Green-e Energy Certification. The renewable energy from the project will be in addition to, and excluded from, the renewable portfolio standard requirements (RCW 19.285 and WAC 480-109-200) for PSE.
 2. The Company will sell and the Customer will purchase from the Company, Renewable Energy at a contracted volume equal to 100% of annual electricity needs of the Customer's accounts and locations as listed by the customer as an attachment to this Enrollment Request. The energy will be allocated from the qualified alternative energy resource pursuant to the contracted rates described below and in Schedule 139.
 3. As Schedule 139 states, the energy will be delivered to the PSE balancing authority area. The customer will remain a fully bundled customer and receive system power. The customer's load will not be met in real time exclusively by the new resource but will be served through dozens of PSE-owned resources and contracts.
 4. Green Direct customers will continue to pay their share of the numerous costs that go into paying for the electric system including demand-related power costs and delivery and administrative costs through the existing tariff schedule that they are taking service under. Under Schedule 139 they will also pay for the incremental new costs of the renewable resource including the electricity, renewable energy credits, losses, taxes, billing and tracking.
 5. The customer's bill will show two new lines: one a credit for the unused energy-related power costs, and one for the cost of the new resource, delivered to the balancing authority area and grossed up for taxes and losses, as provided below under Terms and Rates of Schedule 139.
 6. The Company will acquire the Renewable Energy Credits (RECs) that are created with the electricity production. The Company will transfer the RECs to the Customer which must be retired in WREGIS. Alternatively, at the Customer's request, the Company will retire the RECs in WREGIS, on the customer's behalf. As the Customer is receiving a retail product, the RECs may not be resold or transferred to another party.
 7. The customer is making a long-term commitment to the project of 10, 15 or 20 years. There is a charge for early termination. However, the obligation can be moved from one location to another and there is no penalty for reduced consumption due to energy efficiency.

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8. Except as to those express terms to which Customer has agreed in the Enrollment Request, a separate agreement must be negotiated between the parties. If no such agreement is entered, the Customer is free to cancel Enrollment Request at any time without penalty, cost or consequence.
9. The expected start date for the delivery of energy is January 1, 2019, but is dependent on the actual construction of the project.

II. Terms and Rates

a. Wind: 20 Year (13901W20)

Calendar Year	2019	2020	2021	2022	2023
Rate per kWh	\$0.06021	\$0.05122	\$0.05224	\$0.05329	\$0.05435

Calendar Year	2024	2025	2026	2027	2028
Rate per kWh	\$0.05544	\$0.05655	\$0.05768	\$0.05883	\$0.06001

Calendar Year	2029	2030	2031	2032	2033
Rate per kWh	\$0.06121	\$0.06244	\$0.06368	\$0.06498	\$0.06626

Calendar Year	2034	2035	2036	2037	2038
Rate per kWh	\$0.06758	\$0.06893	\$0.07031	\$0.07172	\$0.07315

b. Wind: 15 Year (13901W15)

Calendar Year	2019	2020	2021	2022	2023
Rate per kWh	\$0.05063	\$0.05164	\$0.05268	\$0.05373	\$0.05480

Calendar Year	2024	2025	2026	2027	2028
Rate per kWh	\$0.05590	\$0.05702	\$0.05816	\$0.05932	\$0.06051

Calendar Year	2029	2030	2031	2032	2033
Rate per kWh	\$0.06172	\$0.06295	\$0.06421	\$0.06549	\$0.06680

c. Wind: 10 Year (13901W10)

Calendar Year	2019	2020	2021	2022	2023
Rate per kWh	\$0.05111	\$0.05213	\$0.05318	\$0.05424	\$0.05532

Calendar Year	2024	2025	2026	2027	2028
Rate per kWh	\$0.05643	\$0.05756	\$0.05871	\$0.05989	\$0.06108

- III. Provide completed Excel template that lists the customer's accounts requesting service under the rider, Schedule 139.

DocuSigned by:
 Signature: Shay Reed
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 Printed Name: Shay Reed

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Position: Energy Buyer

Organization: Costco Wholesale

PSE: *Philip K. Boney*
SVP & CO

SCHEDULE 1.39
VOLUNTARY LONG TERM RENEWABLE ENERGY SERVICE AGREEMENT
Attachment "B" to Service Agreement

