

# **Attachment A**

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**PUGET SOUND ENERGY**

*The Energy To Do Great Things*

*Puget Sound Energy, Inc.*

*P.O. Box 97034*

*Bellevue, WA 98009-9734*

February 3, 2009

Mr. David Danner, Secretary and Executive Director  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
Olympia, Washington 98504-7250

**RE: Docket No. U-072375  
Compliance Filing  
Advice No. 2009-04  
Electric Tariff Filing – Filed Electronically**

Dear Mr. Danner:

Pursuant to RCW 80.28.060 and Chapter 480-80 WAC, please find enclosed for filing the following proposed revisions to the WN U-60, Tariff G for electric service of Puget Sound Energy (the “Company” or “PSE”).

36 <sup>th</sup> Revision of Sheet No. 2-a	- Index (Continued)
Original Sheet No. 132	- Schedule 132 – Merger Rate Credit
Original Sheet No. 132-a	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-b	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-c	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-d	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-e	- Schedule 132 – Merger Rate Credit (Continued)
Original Sheet No. 132-f	- Schedule 132 – Merger Rate Credit (Continued)

The purpose of this filing and the natural gas tariff filing being filed coincident with this filing is to comply with Transaction Commitment number 34 in the Multiparty Settlement Stipulation that is Attachment A to Order No. 8 in Docket No. U-072375 (the “Order”). Transaction Commitment number 34 is a commitment to provide rate credits of \$100 million over a 10-year period (\$10 million per year for ten years).

As provided for in the Order the rate credits of \$10 million per year for a ten year period are to commence at the closing and are comprised of \$8.8 million that is not offsettable and \$1.2 million that is fully offsettable to the extent that the Company can demonstrate that the savings are associated with the merger. This filing reflects a total of \$113,416 in offsets to the \$1.2 million.

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\$73,891 of the \$113,416 offset is shown as an adjustment in Exhibit \_\_\_\_ JHS-15 and \$39,525 is shown as an adjustment in Exhibit \_\_\_\_ KRK-09 in Docket Nos. UE-072300 and UG-072301 respectively. These adjustments result in a total of \$9,886,584 to be credited to customers (\$10,339,246 after gross-up) or \$6,441,106 to electric customers and \$3,445,475 to natural gas customers.

Work papers supporting the total amount to be passed through for the year ending December 31, 2009, and the spread of this amount to rates are also enclosed.

The Company is proposing that the credit for the first year start immediately following the closing of the "Proposed Transaction" (as defined in the Order) and be passed through during the remainder of 2009. The subsequent periods for the rate credits would be for the calendar year.

On or before December 1 of each year that Schedule 132 is in effect the Company will file a revision to true-up the rate credits due to differences in actual usage from what was used to calculate the rate credits however the rates are expected to be credits on all annual filings. Provided that the rates filed each year in Schedule 132 are credits, the Company will publish the change in the manner it posts tariffs under WAC 480-100-193 which is typically through posting the change on its web site and making information available by telephone and mail. The Company believes that is in accordance with WAC 480-100-195(3) which provides that when a utility files a tariff change that decreases rates it must publish the change as provided in WAC 480-100-193. Noticing in this way is also described in the attached tariff sheets. If noticing in this manner requires that a waiver of WAC 480-100-195 be requested, the Company hereby requests such a waiver.

The tariff sheets described herein reflect an issue date of February 3, 2009, and an effective date that is the day following closing of the merger approved in the Order, by authority of Order No. 08 in Docket U-072375. The actual effective date will be inserted upon closing of the merger. Posting of proposed tariff change, as required by WAC 480-100-193, is being made by posting the proposed tariff sheet on the PSE web site immediately prior to, or coincident with, the date of this transmittal letter.

This tariff change does not increase recurring charges or restrict access to services. Therefore, notice of proposed tariff change, as required by law and the Commission's rules and regulations (including WAC 480-100-195(3)), is being given to the public immediately prior to, or coincident with, the date of this transmittal letter through web, telephone and mail access in accordance with WAC 480-100-193.

As required by WAC 480-07-883(2) a copy of this filing has been served on each party to this proceeding.

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Please contact Lynn Logen at (425) 462-3872 or Eric Englert at (425) 456-2312 for additional information about this filing. If you have any other questions please contact me at (425) 462-3495.

Very truly yours,

A handwritten signature in black ink that reads "Tom DeBoer". The signature is written in a cursive, slightly slanted style.

Tom DeBoer  
Director, Federal & State Regulatory Affairs

Enclosures

cc: Simon J. ffitich, Public Counsel  
Sheree Carson, Perkins Coie  
Service List

**PUGET SOUND ENERGY  
Electric Tariff G**

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(Continued)**

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**Issued:** February 3, 2009

**Advice No.:** 2009-04

By Authority of the Washington Utilities and Transportation Commission in Docket No. U-072375 Order No. 8

**Effective:** The day following closing  
the merger approved in Docket No. U-072375

**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

**Title:** Federal & State Regulatory Affairs

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 132  
MERGER RATE CREDIT**

(N)

**1. AVAILABILITY/ELIGIBILITY:**

This rate credit is available to all Customers of the Company and will be applied to all bills to Customers with Energy usage during a month when this schedule is effective.

**2. PURPOSE:**

The purpose of this rate credit is to pass through the rate credits as described in the Order (see definition below). The rate credits will be applied on a per kWh basis as described in the Adjustment paragraph below and the per kWh rate will be adjusted annually to reflect the difference between the actual amounts of credits passed through in the prior year and the amount to be funded in accordance with the Order plus the credit per kWh for the upcoming year based on projected loads in the upcoming year.

**3. DEFINITIONS:**

Order: Refers to Transaction Commitment number 34 in the Multiparty Settlement Stipulation attached as Attachment A to the Washington Utilities and Transportation Commission's Order No. 8 in Docket No. U-072375.

**4. FUNDING:**

Rate credits of up to a total of \$10 million per year for ten years are provided by Puget Sound Energy and Puget Holdings to all eligible electric and gas Customers of the Company. Rate credits totaling \$8.8 million per year will be available under this schedule and the corresponding natural gas tariff rate schedule. Additional rate credits that are fully offsettable as provided in the Order of up to \$1.2 million per year for ten years will also be available under this schedule and the corresponding natural gas tariff rate schedule. If the amount of funding changes (as provided in the Order) as a result of a general rate case, the rate credit per kWh may be adjusted by submitting a rate change to the Commission following the conclusion of the general rate case.

**5. ADJUSTMENT:**

In addition to the rate specified in the otherwise applicable rate schedules the following rate credits will apply from the initial effective date of this tariff sheet until December 31, 2009. On or before each December 1 starting in 2009 through 2017 the Company will submit revised rates to the Commission that are proposed to be effective the following calendar year.

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009:  
SCHEDULE 7\* (0.0462) cents per kWh

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 132  
MERGER RATE CREDIT  
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

<u>SCHEDULE 24*</u>	(0.0342) cents per kWh
<u>SCHEDULE 25*</u>	(0.0226) cents per kWh
<u>SCHEDULE 26*</u>	(0.0198) cents per kWh
<u>SCHEDULE 29*</u>	(0.0226) cents per kWh
<u>SCHEDULE 31*</u>	(0.0235) cents per kWh
<u>SCHEDULE 35*</u>	(0.0235) cents per kWh
<u>SCHEDULE 40</u>	
- High Voltage Metering Point:	(0.0235) cents per kWh
- Primary Voltage Metering Point:	(0.0235) cents per kWh
- Secondary Voltage Metering Point:	(0.0235) cents per kWh
<u>SCHEDULE 43</u>	(0.0235) cents per kWh
<u>SCHEDULE 46</u>	(0.0194) cents per kWh
<u>SCHEDULES 448, 449, 458 &amp; 459</u>	
- Primary Voltage	(0.0022) cents per kWh
- High Voltage	(0.0022) cents per kWh
<u>SCHEDULE 49</u>	(0.0194) cents per kWh
<u>SPECIAL CONTRACTS</u>	
- Primary Voltage	(0.0235) cents per kWh
- High Voltage	(0.0194) cents per kWh

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 132  
MERGER RATE CREDIT  
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 50 - Customer-Owned Incandescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
327 Watt	\$(0.12)

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting ServiceSCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.04)
175 Watt	\$(0.07)
400 Watt	\$(0.16)
700 Watt	\$(0.28)
1000 Watt	\$(0.40)

SCHEDULE 52 - Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$(0.02)
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
310 Watt	\$(0.14)
400 Watt	\$(0.19)

SCHEDULE 52 - Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.05)
150 Watt	\$(0.06)
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)
1000 Watt	\$(0.39)

(N)

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 132  
MERGER RATE CREDIT  
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$(0.02)
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
310 Watt	\$(0.14)
400 Watt	\$(0.19)
1000 Watt	\$(0.40)

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.05)
150 Watt	\$(0.06)
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)

SCHEDULE 54

<u>Lamp Wattage</u>	<u>Per Lamp</u>
<u>Dusk to Dawn</u>	
50 Watt	\$(0.02)
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
310 Watt	\$(0.14)
400 Watt	\$(0.19)
1000 Watt	\$(0.40)

(N)

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**SCHEDULE 132  
MERGER RATE CREDIT  
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 55 - Sodium Vapor Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.19)

SCHEDULE 55 - Metal Halide Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$(0.10)

SCHEDULE 57

Monthly Rate per Watt  
of Connected Load: (0.025) ¢

SCHEDULE 58 - Directional Sodium Vapor Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.19)

SCHEDULE 58 - Directional Metal Halide Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)
1000 Watt	\$(0.39)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 132  
MERGER RATE CREDIT  
(Continued)**

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 58 - Horizontal Sodium Vapor Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.19)

SCHEDULE 58 - Horizontal Metal Halide Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

**6. TERMINATION:**

The rate credits under this schedule will terminate at such time as the rate credits described in the Order have been fully credited to Customers or December 31, 2018, whichever is sooner. Any balance remaining on December 31, 2021, will be included in the revenue requirement of the next following general rate case. Once this remaining balance is included in rates for service the rate credits will not be available on adjusted bills.

**7. TRUE-UP AND NOTICE OF RATE CHANGES:**

The rate credits in this schedule will be adjusted annually and may be adjusted following conclusion of a general rate case. Annual adjustment of the rate credits will take into account actual usage and the projected usage used to develop the rate credits and true-up for differences. The total usage of all Customers is generally expected to increase over time which will result in a reduction in the credit rates in this schedule, however, the total of the rate credits to all electric and gas Customers over the ten years will be in accordance with the Order. Since the rate credits in this schedule are credits, notice to the public of changes in the rate credits will be provided on the Company's web site, by telephone and by mail in accordance with WAC 480-100-195(3).

(N)

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 132**  
**MERGER RATE CREDIT**  
(Continued)

(N)

8. **GENERAL RULES AND PROVISIONS:**  
Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(N)

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