

EXHIBIT NO. ___(JPG-9)
DOCKET NOS. UE-121697/UG-121705
WITNESSES: JON A. PILIARIS
KEVIN C. HIGGINS
THOMAS E. SCHOOLEY
NANCY HIRSH
EDWARD A. FINKLEA

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of the Petition of

PUGET SOUND ENERGY, INC.
and NW ENERGY COALITION

For an Order Authorizing PSE To Implement
Electric and Natural Gas Decoupling
Mechanisms and To Record Accounting
Entries Associated With the Mechanisms

Docket No. UE-121697
Docket No. UG-121705
(Consolidated)

EIGHTH EXHIBIT (NONCONFIDENTIAL) TO THE JOINT TESTIMONY IN
SUPPORT OF THE JOINT RESPONSE TO PETITIONS FOR
RECONSIDERATION FILED BY THE NORTHWEST INDUSTRIAL GAS
USERS AND NUCOR STEEL SEATTLE, INC.

NOVEMBER 1, 2013

**Puget Sound Energy
Decoupling Compliance Filing
Development of Allowed Delivery Revenue Per Customer - Natural Gas**

Line No.	Source	Residential	Non-Residential Schedules*
(a)	(b)	(c)	(d)
1			
2	Total Proforma Test Year Revenue	UG-130138 WP	\$ 291,431,766 \$ 121,678,451
3			
4	Test Year Customers	Quarterly Report	703,594 56,681
5			
6	Test Year Volumetric Delivery Revenue Per Customer	(2) / (4)	\$ 414.20 \$ 2,146.72
7			
8	K-Factor		
9	- Effective July 2013	Input	1.022 1.022
10	- Effective January 1, 2014	Input	1.022 1.022
11	- Effective January 1, 2015	Input	1.022 1.022
12	- Effective January 1, 2016	Input	1.022 1.022
13	- Effective January 1, 2017**	Input	1.022 1.022
14			
15	K-Factor Adjusted Volumetric Delivery Revenue Per Customer		
16	- Effective July 2013	(6) x (9)	\$ 423.31 \$ 2,193.95
17	- Effective January 1, 2014	(16) x (10)	\$ 432.62 \$ 2,242.22
18	- Effective January 1, 2015	(17) x (11)	\$ 442.14 \$ 2,291.55
19	- Effective January 1, 2016	(18) x (12)	\$ 451.87 \$ 2,341.96
20	- Effective January 1, 2017**	(19) x (13)	\$ 461.81 \$ 2,393.48
21			
22	Test Year Basic & Minimum Charge Revenue	UG-130138 WP	\$ 88,147,474 \$ 31,659,542
23			
24	Test Year Basic & Minimum Charge Revenue Per Customer	(22) / (4)	\$ 125.28 \$ 558.56
25			
26	Annual Allowed Volumetric Delivery Revenue Per Customer		
27	- Effective July 2013	(16) - (24)	\$ 298.03 \$ 1,635.39
28	- Effective January 1, 2014	(17) - (24)	\$ 307.34 \$ 1,683.66
29	- Effective January 1, 2015	(18) - (24)	\$ 316.86 \$ 1,732.99
30	- Effective January 1, 2016	(19) - (24)	\$ 326.59 \$ 1,783.40
31	- Effective January 1, 2017**	(20) - (24)	\$ 336.53 \$ 1,834.92
32			

33 * Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.

34 ** Only if rates from PSE's next general rate case have not yet gone into effect.