

Commission Basis Report Cover Letter **Page 1.01**

30-Jun-14

Gas

	\$	127,511,408		a
Restated Net Operating Income				
Restated Rate Base	\$	1,667,574,543		b
Normalized Overall Rate of Return				7.65% c=a/b
Restated Net Operating Income	\$	127,511,408		d=a
Restated Interest Expense	\$	52,862,113		e
Restated NOI less Restated Interest Exp	\$	74,649,295		f=d-e
Restated Rate Base	\$	1,667,574,543		g=b
Actual Equity Percent				48.19% h
Equity Rate Base	\$	803,604,172		i=g*h
Restated Return on Actual Equity				9.29% j=f/i

PUGET SOUND ENERGY, INC.

Utility Capital Structure
 Cost of Capital and Rate of Return
 For The 12 Months Ending June 30, 2014

1	(A)	(B)	(C)	(D)	(E)
2					
3					Weighted
4					Cost of
5	<u>Description</u>	<u>Amount (i)</u>	<u>Ratio</u>	<u>Cost</u>	<u>Capital</u>
6					
7	Short Term Debt	\$83,625,910	1.13%	3.36%	0.04% (A)
8					
9	Long Term Debt	\$3,764,138,025	50.68%	6.17%	3.13% (A)
12					
13	Common Stock	<u>\$3,579,522,475</u>	<u>48.19%</u>	9.80%	<u>4.72%</u>
14					
16	Total	<u>\$7,427,286,410</u>	<u>100.00%</u>		<u>7.89%</u>
18					
19					
21	(i) - Average of Month-End Balances			Total (A)	3.17%

PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE 12 MONTHS ENDED JUNE 30, 2014

(Common cost is spread based on allocation factors developed for the 12 ME 06/30/2014)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 2,084,321,770	\$ 1,017,514,422	\$ 3,101,836,192
3 - SALES FOR RESALE-FIRM	\$ 349,909	\$ -	349,909
4 - SALES TO OTHER UTILITIES	\$ 152,683,961	\$ -	152,683,961
5 - OTHER OPERATING REVENUES	\$ 83,069,942	\$ 16,726,499	99,796,440
6 - TOTAL OPERATING REVENUES	\$ 2,320,425,582	\$ 1,034,240,920	\$ 3,354,666,502
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 271,740,686	\$ -	\$ 271,740,686
12 - PURCHASED AND INTERCHANGED	\$ 542,462,295	486,308,838	1,028,771,133
13 - WHEELING	\$ 102,047,887	-	102,047,887
14 - RESIDENTIAL EXCHANGE	\$ (97,162,538)	-	(97,162,538)
15 - TOTAL PRODUCTION EXPENSES	\$ 819,088,329	\$ 486,308,838	\$ 1,305,397,167
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 115,898,327	\$ 1,885,023	\$ 117,783,350
18 - TRANSMISSION EXPENSE	19,471,020	9,091	19,480,111
19 - DISTRIBUTION EXPENSE	85,258,266	50,828,502	136,086,768
20 - CUSTOMER ACCTS EXPENSES	58,626,737	34,008,732	92,635,470
21 - CUSTOMER SERVICE EXPENSES	18,796,581	8,055,854	26,852,435
22 - CONSERVATION AMORTIZATION	90,243,004	10,585,647	100,828,652
23 - ADMIN & GENERAL EXPENSE	110,048,638	47,843,439	157,892,077
24 - DEPRECIATION	258,202,605	111,287,000	369,489,605
25 - AMORTIZATION	46,515,560	12,307,894	58,823,454
26 - AMORTIZ OF PROPERTY LOSS	17,213,410	-	17,213,410
27 - OTHER OPERATING EXPENSES	(5,363,592)	(45,370)	(5,408,962)
28 - FAS 133	(77,878,862)	-	(77,878,862)
29 - TAXES OTHER THAN INCOME TAXES	211,551,213	106,034,478	317,585,691
30 - INCOME TAXES	(0)	-	(0)
31 - DEFERRED INCOME TAXES	170,934,365	59,475,632	230,409,997
32 - TOTAL OPERATING REV. DEDUCT.	\$ 1,938,605,600	\$ 928,584,762	\$ 2,867,190,362
NET OPERATING INCOME	\$ 381,819,981	\$ 105,656,159	\$ 487,476,140

**PUGET SOUND ENERGY
BALANCE SHEET
COMMISSION BASIS REPORT
As of June 30, 2014**

FERC Account and Description	Jun-14	Jun-14 AMA
*ASSETS		
**UTILITY PLANT		
***Electric Plant		
101 Electric Plant in Service	8,789,199,614	8,623,744,933
102 Electric Plant Purchased or Sold	-	-
105 Electric Plant Held for Future Use	49,316,730	29,464,274
106 Comp.Construction Not Classfd.-Electric	41,462,843	66,757,308
107 Construction Work in Prog. - Electric	240,725,426	278,325,430
114 Electric Plant Acquisition Adjustments	282,791,675	282,791,397
***Total Electric Plant	9,403,496,288	9,281,083,342
***Gas Plant		
101 Gas Plant in Service	3,083,149,736	3,028,610,689
105 Gas Plant Held for Future Use	5,314,007	5,048,758
106 Comp. Construction Not Classfd.- Gas	57,057,384	38,794,702
107 Construction Work in Progress - Gas	53,085,592	52,935,957
117.3 Gas Strd.in Resvr.& Pipln.-Noncurr.	8,654,564	8,654,564
***Total Gas Plant	3,207,261,283	3,134,044,670
***Common Plant		
101 Plant in Service - Common	463,694,756	507,908,998
101.1 Property Under Capital Leases	13,261,653	17,050,697
106 Comp Construction Not Classified - Common	1,122,631	432,064
107 Construction Work in Progress - Common	19,416,068	16,298,059
***Total Common Plant	497,495,108	541,689,818
***Accumulated Depreciation and Amortization		
108 Accumulated Provision for Depreciation	(4,452,737,361)	(4,325,577,394)
111 Accumulated Provision for Amortization	(117,655,654)	(127,667,113)
115 Accm.Priv.for Amort.of Plant Acquis.Adj.	(95,521,057)	(90,158,508)
***Less: Accumulated Depr and Amortizat	(4,665,914,072)	(4,543,403,015)
**NET UTILITY PLANT	8,442,338,607	8,413,414,815
**OTHER PROPERTY AND INVESTMENTS		
***Other Investments		
121 Nonutility Property	5,028,618	5,185,086
122 Accm.Prov.for Depr.& Amort.Non-utility P	(394,886)	(395,163)
123.1 Investment in Subsidiary Companies	35,987,641	36,516,674
124 Other Investments	52,691,575	53,295,599
***Total Other Investments	93,312,949	94,602,196
**TOTAL OTHER PROPERTY AND INVESTMENT	93,312,949	94,602,196
**CURRENT ASSETS		
***Cash		
131 Cash	12,266,808	21,924,182
134 Other Special Deposits	54,875,398	17,009,990
135 Working Funds	3,294,092	3,313,063

**PUGET SOUND ENERGY
BALANCE SHEET
COMMISSION BASIS REPORT
As of June 30, 2014**

FERC Account and Description	Jun-14	Jun-14 AMA
136 Temporary Cash Investments	52,000,000	9,958,333
***Total Cash	122,436,298	52,205,568
***Restricted Cash	-	-
***Total Restricted Cash	-	-
***Accounts Receivable		
141 Notes Receivable	835,576	645,024
142 Customer Accounts Receivable	172,581,662	200,321,045
143 Other Accounts Receivable	105,772,257	112,446,332
146 Accounts Receiv.from Assoc. Companies	842,583	1,706,401
171 Interest and Dividends Receivable	-	-
173 Accrued Utility Revenues	112,304,208	159,396,593
185 Temporary Facilities	49,028	57,607
191 Unrecovered Purchased Gas Costs	12,539,248	(3,883,337)
***Total Accounts Receivable	404,924,563	470,689,665
***Allowance for Doubtful Accounts		
144 Accm.Prov.for Uncollectble Accts-Credit	(10,516,715)	(7,677,731)
***Less: Allowance for Doubtful Accounts	(10,516,715)	(7,677,731)
***Materials and Supplies		
151 Fuel Stock	20,648,167	20,649,876
154 Plant Materials and Operating Supplies	77,236,284	81,733,433
156 Other Materials and Supplies	95,181	72,193
163 Stores Expense Undistributed	5,421,554	5,431,693
164.1 Gas Stored - Current	40,223,620	40,913,018
164.2 Liquefied Natural Gas Stored	588,466	607,990
***Total Materials and Supplies	144,213,271	149,408,202
***Unrealized Gain-Derivative Instrumnts (ST)		
175 Invest in Derivative Instrumnts -Opt ST	44,404,562	33,252,416
176 Invest in Derivative Instrumnts-Gain ST	-	-
***Unrealized Gain on Derivatives (ST)	44,404,562	33,252,416
***Prepayments and Other Current Assets		
165 Prepayments	20,025,143	17,265,556
174 Misc.Current and Accrued Assets	-	7,326,221
186 Miscellaneous Deferred Debits	4,026	5,684
***Total Prepayments & Othr.Curr.Assets	20,029,169	24,597,461
Current Deferred Taxes		
Total Current Deferred Taxes	491,971,347	541,557,576
***TOTAL CURRENT ASSETS	1,217,462,494	1,264,033,157
***LONG-TERM ASSETS		
128 Pension Assets	65,577,093	43,735,015
165 Long-Term Prepaid	3,855,180	6,050,950
175 Invest in Derivative Instrumnts -Opt LT	7,678,440	9,680,422
176 Invest in Derivative Instrumnts-Gain LT	-	-

**PUGET SOUND ENERGY
BALANCE SHEET
COMMISSION BASIS REPORT
As of June 30, 2014**

FERC Account and Description	Jun-14	Jun-14 AMA
181 Unamortized Debt Expense	30,252,792	31,243,574
182.1 Extraordinary Property Losses	108,589,345	116,328,036
182.2 Unrecovered Plant & Reg Study Costs	2,394,466	3,262,451
Subtotal WUTC AFUDC	54,687,250	55,305,883
182.3 Other Regulatory Assets	571,802,417	532,518,508
183 Prelm. Survey and Investigation Charges	126,329	41,032
184 Clearing Accounts	(387,391)	(601,427)
186 Miscellaneous Deferred Debits	159,057,738	193,455,479
187 Def.Losses from Dispos.of Utility Plant	306,938	383,135
189 Unamortized Loss on Reacquired Debt	36,870,204	37,865,795
**TOTAL LONG-TERM ASSETS	1,040,810,801	1,029,268,853
	-	-
*TOTAL ASSETS	\$ 10,793,924,851	\$ 10,801,319,021
*CAPITALIZATION AND LIABILITIES		
**CURRENT LIABILITIES		
230 Asset Retirement Obligations	(491,992)	(1,098,957)
244 FAS 133 Opt Unrealized Loss ST	(14,880,559)	(54,334,023)
245 FAS 133 Unrealized Loss ST	(2,014,419)	(3,113,864)
231 Notes Payable	-	(54,166,667)
232 Accounts Payable	(256,949,795)	(271,360,652)
233 Notes Payable to Associated Companies	(28,932,785)	(29,459,244)
234 Accounts Payable to Asscted Companies	-	-
235 Customer Deposits	(25,220,112)	(28,680,342)
236 Taxes Accrued	(92,022,605)	(95,961,459)
237 Interest Accrued	(55,216,191)	(59,634,834)
238 Dividends Declared	-	-
241 Tax Collections Payable	(2,436,575)	(2,288,403)
242 Misc. Current and Accrued Liabilities	(25,080,578)	(25,578,644)
243 Obligations Under Cap.Leases - Current	(7,578,088)	(7,578,088)
**TOTAL CURRENT LIABILITIES	(510,823,697)	(633,255,175)
**DEFERRED TAXES		
***Reg. Liability for Def.Income Tax		
253 Other Deferred Credits	(149,813,490)	(141,196,595)
283 Accum.Deferred Income Taxes - Other	(149,813,490)	(141,196,595)
***Total Reg.Liab.for Def.Income Tax		
***Deferred Income Tax		
255 Accum.Deferred Investment Tax Credits	-	(438)
282 Accum. Def. Income Taxes - Other Prop.	(1,645,017,652)	(1,601,275,883)
283 Accum.Deferred Income Taxes - Other	(224,194,193)	(225,275,226)
***Total Deferred Income Tax	(1,869,211,845)	(1,826,551,547)
**TOTAL DEFERRED TAXES	(2,019,025,335)	(1,967,748,142)
**OTHER DEFERRED CREDITS		
Subtotal 227 Oblig Under Cap Lease - Noncurr	(5,683,565)	(9,472,609)
Total Unrealized Loss on Derivatives -LT	(16,207,545)	(33,078,891)
228.2 Accum. Prov.for Injuries and Damages	(975,000)	(1,029,375)
228.3 Pension and Post Retirement Liabilities	(56,024,410)	(93,405,605)

**PUGET SOUND ENERGY
BALANCE SHEET
COMMISSION BASIS REPORT
As of June 30, 2014**

FERC Account and Description	Jun-14	Jun-14 AMA
228.4 Accum. Misc. Operating Provisions	(329,987,922)	(254,628,476)
229 Accum Provision for Rate Refunds	-	-
230 Asset Retirement Obligations (FAS 143)	(48,412,176)	(46,511,481)
252 Customer Advances for Construction	(61,980,920)	(65,125,366)
253 Other Deferred Credits	(422,067,192)	(371,961,047)
254 Other Regulatory Liabilities	(140,597,865)	(132,783,303)
256 Def. Gains from Dispos. of Utility Plt	(946,594)	(1,253,029)
257 Unamortized Gain on Reacquired Debt	-	-
**TOTAL OTHER DEFERRED CREDITS	(1,082,883,189)	(1,009,249,182)
**CAPITALIZATION		
***SHAREHOLDER'S EQUITY		
****Common Equity		
201 Common Stock Issued	(859,038)	(859,038)
207 Premium on Capital Stock	(478,145,250)	(478,145,250)
210 Gain on Resale/Cancel. of Reacq. Cap. Stk	(2,775,196,691)	(2,775,196,691)
214 Capital Stock Expense	7,133,879	7,133,879
215 Appropriated Retained Earnings	(11,257,967)	(11,194,531)
216 Unappropriated Retained Earnings	(292,528,427)	(321,772,241)
216.1 Unappr. Undistrib. Subsidiary Earnings	8,509,803	7,980,770
219 Other Comprehensive Income	91,437,481	131,531,958
433 Balance Transferred from Income	(178,916,415)	(202,949,119)
438 Dividends Declared - Common Stock	203,627,994	210,693,156
439 Adjustments to Retained Earnings	5,848,610	5,848,610
****Total Common Equity	(3,420,346,021)	(3,426,928,497)
***TOTAL SHAREHOLDER'S EQUITY	(3,420,346,021)	(3,426,928,497)
***REDEEMABLE SECURITIES AND LONG-TERM DEBT		
****Preferred Stock - Manditorily Redeemable	-	-
****Total Preferred Stock - Mand Redeem	-	-
****Corporation Obligated, Mand Redeemable Preferred Stock Subscribed	-	-
****Corporation Obligated, Mand Redeem	-	-
****Long-term Debt		
221 Junior Subordinated Debt	(250,000,000)	(250,000,000)
221 Bonds	(3,510,860,000)	(3,514,151,667)
226 Unamort. Disc. on Long-term Debt-Debit Long-term Debt	13,391	13,642
****Long-term Debt	(3,760,846,609)	(3,764,138,025)
***REDEEMABLE SECURITIES AND LTD	(3,760,846,609)	(3,764,138,025)
**TOTAL CAPITALIZATION	(7,181,192,630)	(7,191,066,522)
*TOTAL CAPITALIZATION AND LIABILITIES	\$ (10,793,924,851)	\$ (10,801,319,021)

Puget Sound Energy
Commission Basis Report
Electric Rate Base
June 30, 2014

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		Electric Gas	4-Factor 68.72% 31.28%
		AMA 6/30/2014	
1	Account	Description	
3		Rate Base	
4	101 / 102 / 230XXX1	Electric Plant in Service	\$ 8,584,934,323
5	101 / 253XXX3	Common Plant-Allocation to Electric	343,914,960
6	114XXX1	Electric Plant Acquisition Adjustment	282,791,397
6a	18600001 / 451/ 461	Snoqualmie Deferral -UE-130559	10,294,657
6b	18600801 / 811/ 821	Baker Deferral - UE-131387	2,440,122
6c	1822XXX1	White River Deferred Plant Costs	32,750,327
6d	1823XXX1	White River Deferred Relicensing & CWIP	(4,557,556)
6e	16599011 &18232321	Prepaid Colstrip 1&2 WECOA Coal Resrv Ded.	3,000,000
6f	18600531 / 671/ 691/791	Ferndale Deferral - UE-12843	24,024,524
6g	25300831	Hopkins II Wake Effect Settlement	-
6h	18230381/18230391	Goldendale Deferral -UE-070533	-
6i	18235521	Mint Farm Deferral	32,290,595
6j	1340xxxx	BPA Deposits	532,828
6k	18606XX	WHE Deferred Costs-UE-090704	-
6l	18231041	Prepaid Major Maint Sumas	-
6m	18230351	Chelan PUD Contract Initiation	144,903,837
6n	18220091	Upper Baker - Unrecovered Plant & Reg. Study Cos	723,804
6o	18232301 & 311 & 331	LSR Deposit Carry Charge & Deferral UE-100882	109,296,935
	18600531 &671 & 25301151	Ferndale Deferral Accounts	-
7	18230041	Colstrip Common FERC Adj - Reg Asset	21,589,277
8	18230051	Accum Amortization Colstrip-Common FERC	(15,565,074)
9	18230061	Colstrip Def Depr FERC Adj - Reg	1,455,253
10	18230071	BPA Power Exch Invstmt - Reg Asset	113,632,921
11	18230081	BPA Power Exch Inv Amortization - Reg Asset	(101,289,843)
12	18230031	Electric - Def AFUDC - Regulatory Asset	54,588,037
13	1861051	Capitalized OH	-
14	10500001	Electric - Plant Held for Future Use	29,464,274
15	10500003	Common Plant Held for Fut Use-Alloc to Electric	-
16	10600501	Electric - Const Completed Non Classified	66,757,308
16a	10600503	Common - Const Completed Non Classified	296,914
17	108XXX1	Elec-Accum Depreciation	(3,112,304,242)
18	108XXX3	Common Accum Depr-Allocation to Electric	(68,423,862)
19	111XXX1	Elec-Accum Amortization	(22,040,843)
20	11100003	Common Accum Amort-Allocation to Electric	(69,600,404)
21	115XXX1	Accum Amort Acq Adj - Electric	(90,158,508)
22	18230221	Accum Unamort Consvr Costs	(20,117,653)
23	19000041	CIAC after 10/8/76 - Accum Def Income Tax	-
24	19000051	CIAC - 1986 Changes - Accum Def Income Tax	-
25	19000061	CIAC - 7/1/87 - Accum Def Income Tax	-
26	19000093	Vacation Pay - Accum Def Inc Taxes	-
26a	19000121	Cabot Gas Contract - Accum Def Inc Tax	-
26b	19000151	DFIT - Westcoast Capacity Assignment - Electric	663,420
26c	19000711	DFIT - BNP Electric	909,484
27	19000191	RB-Consrv Pre91 Tax Settltmt - Accum Def Inc Tax	-
27.1	19000701	DFIT SSCM INT - ELEC	-
28	235XXX1	Customer Deposits - Electric	(2,662,964)
28a	23500003	Customer Deposits - Common	(17,878,397)
29	25400081	Residential Exchange	-
29.1	25400191& 25400201	Westcoast Pipeline Capacity Regulatory Liabilities	(4,494,014)
30	252XXX1	Cust Advances for Construction	(40,379,094)
31	28200101	Major Projects - Property Tax Expense	-
32	28200111	Def Inc Tax - Pre 1981 Additions	-
33	28200121, 161/28300341	Def Inc Tax - Post 1980 Additions	(1,123,334,382)
34	28200131	Colstrip 3 & 4 Deferred Inc Tax	-
35	28200141	Excess Def Taxes - Centralia Sale	-
35-1	28200151	Def FIT Indirect Cost Adj - Electric	-
35a	283XXXXX	Electric Portion of Common Deferred Taxes	(25,490,965)
35a2	19000433	NOL Carryforward	111,562,761
36	28300161	Def Inc Tax - Energy Conservation & FAS 133	-
37	28300261	Def FIT Bond Redemption Costs	-
37a	28300091	Accum Def Inc Tax - Snoqualmie	(3,603,130)

Puget Sound Energy
Commission Basis Report
Electric Rate Base
June 30, 2014

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		Electric	4-Factor
		Gas	
			68.72%
			31.28%
		AMA	
		6/30/2014	
1	Account	Description	
37b	28300741	Accum Def Inc Tax - Baker	(854,043)
37c	28300011	Def FIT - White River Water Right	(9,867,470)
37d	28300731	Accum Def Inc Tax - Ferndale	(8,408,583)
37e	28300431	Deferred Taxes WNP#3	(3,988,881)
37f	19000441	Deferred FIT FAS 143 Whitehorn 2 &3	3,789,475
37g	19000553	Common DFIT Summit Purchase Opt Buyout - Elec	268,066
37h	19000561	Def FIT - Wind Loss Settlement Agreemen	-
37i	28300541 \ 28300551	DFIT Goldendale Deferral -UE-070533	-
37j	28300601\28300611\2830066	DFIT Mint Fam Costs-UE-090704	(11,301,708)
37k	28300631\28300641\2830067	DFIT Wild Horse Costs-UE-090704	-
37l	28300561	DFIT - Interest Chelan PUD Reg Asset	(16,465,733)
37m	28300081 & 28300721	DFIT BPA Prepayment & LSR	(9,330,139)
38	124001X1	Conservation Rate Base	-
39	18230181	1995 Conservation Trust Rate Base	-
40			-
41	Working Capital- Rate Base		209,355,587
42	Rate Base		\$ 5,404,113,600
43			
44			
45			
46	Gross Utility Plant in Service		\$ 9,308,159,177
47	Less Accum Dep and Amort		(3,362,527,859)
48	Deferred Debits and Credits		409,992,992
49	Deferred Taxes		(1,095,451,827)
50	Allowance for Working Capital		209,355,587
51	Customer Deposits/Advances		(65,414,470)
52	Total Rate Base		\$ 5,404,113,600

Puget Sound Energy
Commission Basis Report
Combined Working Capital
June 30, 2014

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Electric 4-Factor
Gas 68.72%
31.28%

Line No.	Description	AMA 6/30/2014
1	Average Invested Capital	
2	Common Stock	\$ 859,038
3	Preferred Stock	-
4	Additional Paid in Capital	3,245,716,487
5	Unamortized Debt Expense	(38,985,753)
6	Unappropriated Retained Earnings	324,474,327
7	Notes Payable - Misc	-
8	Long Term Debt	3,764,138,025
9	Short Term Debt	83,625,910
10	Accumulated Deferred ITC	438
11	Treasury Grants	204,657,399
12	Deferred Debits-Other	(79,099)
13	Unamortized Gain/Loss on Debt	(37,865,795)
14	Total Average Invested Capital	7,546,540,977
15		
16	Average Operating Investments - Electric	
17		
18	Plant in Service (includes acquisition adj)	8,934,483,028
19	Electric Future Use Property	29,464,274
20	Customer Advances for Construction	(40,379,094)
21	Customer Deposits	(20,541,362)
22	Deferred Taxes	(958,036,086)
23	Deferred Debits/Credits - Other	148,164,844
24	Less: Accumulated Depreciation	(3,224,503,593)
25	Conservation Investment	(20,264,511)
26	Common Plant-Allocation to Electric	344,211,875
27	Common Accum Depr-Allocation to Electric	(138,024,266)
28	Common Deferred Taxes-Allocation to Electric	(32,394,390)
29	NOL Carryforward	111,562,761
30	Total Average Operating Investment - Electric	5,133,743,480
31		
32	Average Operating Investments - Gas	
33		
34	Gas Utility Plant in Service	3,064,081,709
35	Deferred Items - Other	9,068,669
36	Gas Stored Underground, Non-Current	8,654,564
37	Gas Accumulated Depreciation	(1,118,049,210)
38	Gas Customer Advances for Construction	(25,444,567)
39	Gas Customer Deposits	(8,137,897)
40	DFIT 17	(436,485,570)
41	PGA	(3,883,337)
42	Common Plant-Allocation to Gas	156,678,513
43	Common Accumulated Depreciation-Allocation to Gas	(62,825,946)
44	Common Deferred Tax	(14,745,293)
45	NOL Carryforward	33,568,422
46	Total Average Operating Investment - Gas	1,602,480,057
47		
48	Total Electric & Gas Operating Investment	6,736,223,536
49		
50	Construction Work in Progress	
51		
52	Elec Construction Work in Process	289,525,457
53	Gas Construction Work in Process	58,033,990
54	Other Work in Process	2,260,715
55	Electric Preliminary Surveys	41,032

Puget Sound Energy
 Commission Basis Report
 Combined Working Capital
 June 30, 2014

Page 2.04

Electric 4-Factor 68.72%
 Gas 31.28%

Line No.	Description	AMA 6/30/2014
56	Total Construction Work in Progress	349,861,194
57		
58	Nonoperating	
59		
60	Non-Utility Property	4,789,923
61	Investment in Associated Companies	28,750,466
62	Other Investments & FAS 133	30,229,769
63	Deferred Items-Other	221,790,315
64	Deferred Federal Income Tax	(112,534,227)
65	Investment Tracking Funds	5,377,874
66	Environmental Receivables	-
67	Current Accounts - Gas Allocation only	-
68	Merchandising Inventory - Gas Only	68,750
69	Total Non Operating Investment	178,472,870
70		
71	Total CWIP & Nonoperating Investment	528,334,064
72		
73	Total Average Investments	7,264,557,600
74	Rounding	
75	Total Investor Supplied Capital	\$ 281,983,377
Allocation of Working Capital		
Electric Working Capital		
	Total Investment	\$ 7,264,557,600
	Less: Electric CWIP	\$ (289,525,457)
	Less: Gas	\$ (58,033,990)
	Interest Bearing Regulatory Assets	
	Other Work in Progress	(2,260,715)
	Preliminary Surveys	(41,032)
	Total	6,914,696,406
	Electric Working Capital Ratio	4.0780%
	Electric Working Capital	\$ 209,355,587
Gas Working Capital		
	Total Investment	7,264,557,600
	Less: Electric CWIP	(289,525,457)
	Less: Gas CWIP	(58,033,990)
	Interest Bearing Regulatory Assets	
	Other Work in Progress	(2,260,715)
	Preliminary Surveys	(41,032)
	Total	6,914,696,406
	Gas Working Capital Ratio	4.0780%
	Gas Working Capital	\$ 65,349,614
	Non Operating Working Capital	\$ 7,278,177

**PUGET SOUND ENERGY-ELECTRIC & GAS
FOR THE 12 MONTHS ENDED JUNE 30, 2014
ALLOCATION METHODS**

<u>Method</u>	<u>Description</u>		<u>Electric</u>	<u>Gas</u>	<u>Total</u>
1	* <u>12 Month Average Number of Customers</u>	6/30/2014	1,086,414	778,923	1,865,337
	Percent		58.24%	41.76%	100.00%
2	* <u>Joint Meter Reading Customers</u>	6/30/2014	731,781	441,243	1,173,024
	Percent		62.38%	37.62%	100.00%
3	* <u>Non-Production Plant</u>				
	Distribution	6/30/2014	3,251,535,946	2,957,812,978	\$ 6,209,348,924
	Transmission	6/30/2014	1,232,284,042	-	1,232,284,042
	Direct General Plant	6/30/2014	203,334,680	34,716,332	238,051,012
	Total		\$ 4,687,154,668	\$ 2,992,529,310	\$ 7,679,683,978
	Percent		61.03%	38.97%	100.00%
4	* <u>4-Factor Allocator</u>				
	Number of Customers	6/30/2014	1,086,414	778,923	1,865,337
	Percent		58.24%	41.76%	100.00%
	Labor - Direct Charge to O&M	6/30/2014	50,585,855	21,515,539	\$ 72,101,394
	Percent		70.16%	29.84%	100.00%
	T&D O&M Expense (Less Labor)	6/30/2014	71,350,102	27,252,445	\$ 98,602,546
	Percent		72.36%	27.64%	100.00%
	Net Classified Plant (Excluding General (Common) Plant)	6/30/2014	5,450,589,238	1,902,189,039	7,352,778,276
	Percent		74.13%	25.87%	100.00%
	Total Percentages		274.89%	125.11%	400.00%
	Percent		68.72%	31.28%	100.00%
5	* <u>Employee Benefits</u>				
	Direct Labor Accts 500-935	6/30/2014	56,422,046	24,806,849	81,228,895
	Total		\$ 56,422,046	\$ 24,806,849	\$ 81,228,895
	Percent		69.46%	30.54%	100.00%

PUGET SOUND ENERGY-GAS
RESULTS OF OPERATIONS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	ACTUAL RESULTS OF OPERATIONS	TOTAL ADJUSTMENTS	RESTATED RESULTS OF OPERATIONS
1	<u>OPERATING REVENUES:</u>		
2	\$ 1,017,530,868	\$ (16,513,923)	\$ 1,001,016,944
3	(378,993)	(46,038,421)	(46,417,415)
4	17,089,046	1,182,964	18,272,010
5	\$ 1,034,240,920	\$ (61,369,380)	\$ 972,871,540
6			
7			
8	<u>OPERATING REVENUE DEDUCTIONS:</u>		
9			
10	<u>GAS COSTS:</u>		
11			
12	\$ 486,308,838	\$ 14,829,775	\$ 501,138,613
13			
14	\$ 486,308,838	\$ 14,829,775	\$ 501,138,613
15			
16	\$ 1,885,023	\$ (136,431)	\$ 1,748,592
17	9,091	-	9,091
18	50,828,502	-	50,828,502
19	34,008,732	(1,858,216)	32,150,516
20	8,055,854	(5,329,495)	2,726,359
21	10,585,647	(10,585,647)	-
22	47,843,439	(395,251)	47,448,188
23	111,287,000	0	111,287,000
24	12,307,894	-	12,307,894
25	-	-	-
26	(45,370)	-	(45,370)
27	106,034,478	(64,748,672)	41,285,806
28	-	13,082,656	13,082,656
29	59,475,632	(28,083,348)	31,392,284
30	\$ 442,275,924	\$ (98,054,404)	\$ 344,221,519
31			
32	\$ 105,656,159	\$ 21,855,249	\$ 127,511,408
33			
34	\$ 1,667,574,543	\$0	\$ 1,667,574,543
35			
36	6.34%		7.65%
37			
38	<u>RATE BASE:</u>		
39	\$ 3,220,760,222	\$ -	\$ 3,220,760,222
40	(1,180,875,156)	-	(1,180,875,156)
41	(412,732,842)	-	(412,732,842)
42	(24,927,294)	-	(24,927,294)
43	\$ 1,602,224,930	\$ -	\$ 1,602,224,930
44	65,349,614	-	65,349,614
45	\$ 1,667,574,543	\$ -	\$ 1,667,574,543

PUGET SOUND ENERGY-GAS
STATEMENT OF OPERATING INCOME AND ADJUSTMENTS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	ACTUAL RESULTS OF OPERATIONS 12 ME June 30, 2014	TEMPERATURE NORMALIZATION Adj 3.01	REVENUE & EXPENSE Adj 3.02	FEDERAL INCOME TAX Adj 3.03	TAX BENEFIT OF ESTATED INTEREST Adj 3.04	PASS-THROUGH REVENUE & EXPENSES Adj 3.05	RATE CASE EXPENSES Adj 3.06	BAD DEBTS Adj 3.07
1	OPERATING REVENUES							
2	SALES TO CUSTOMERS	\$ 1,017,530,868	\$ 74,779	\$ 2,857,810	\$ -	\$ (19,446,512)	\$ -	\$ -
3	MUNICIPAL ADDITIONS	(378,993)				(46,038,421)		
4	OTHER OPERATING REVENUES	17,089,046		1,965,834		(782,870)		
5	TOTAL OPERATING REVENUES	\$ 1,034,240,920	\$ 74,779	\$ 4,823,644	\$ -	\$ (66,267,803)	\$ -	\$ -
6								
7	OPERATING REVENUE DEDUCTIONS:							
8								
9								
10	GAS COSTS:							
11								
12	PURCHASED GAS	\$ 486,308,838	\$ -	\$ -	\$ -	\$ 14,829,775	\$ -	\$ -
13								
14	TOTAL PRODUCTION EXPENSES	\$ 486,308,838	\$ -	\$ -	\$ -	\$ 14,829,775	\$ -	\$ -
15								
16	OTHER ENERGY SUPPLY EXPENSES	\$ 1,885,023	\$ -	\$ -	\$ -	\$ (136,431)	\$ -	\$ -
17	TRANSMISSION EXPENSE	9,091						
18	DISTRIBUTION EXPENSE	50,828,502						
19	CUSTOMER ACCTS EXPENSES	34,008,732	371	23,930		(328,755)	(1,563,243)	
20	CUSTOMER SERVICE EXPENSES	8,055,854				(5,329,495)		
21	CONSERVATION AMORTIZATION	10,585,647				(10,585,647)		
22	ADMIN & GENERAL EXPENSE	47,843,439	150	9,647		(132,536)	520,000	
23	DEPRECIATION	111,287,000						
24	AMORTIZATION	12,307,894						
25	AMORTIZATION OF PROPERTY LOSS	-						
26	OTHER OPERATING EXPENSES	(45,370)						
27	TAXES OTHER THAN F.I.T.	106,034,478	2,866	184,885		(64,910,434.12)		
28	FEDERAL INCOME TAXES	-	24,987	1,611,813	29,181,984	114,002	(182,000)	547,135
29	DEFERRED INCOME TAXES	-			(28,083,348)			
30	TOTAL OPERATING REV. DEDUCT.	\$ 59,475,632	\$ 28,374	\$ 1,830,276	\$ (18,501,740)	\$ (81,309,295)	\$ 338,000	\$ (1,016,108)
31		\$ 442,275,924	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	NET OPERATING INCOME	\$ 105,656,159	\$ 46,405	\$ 2,993,368	\$ 18,501,740	\$ 211,718	\$ (338,000)	\$ 1,016,108
33								
34	RATE BASE	\$ 1,667,574,543						
35								
36	RATE OF RETURN	6.34%						
37								
38	RATE BASE:							
39	UTILITY PLANT IN SERVICE AND OTHER ASSETS	\$ 3,220,760,222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	ACCUMULATED DEPRECIATION	(1,180,875,156)						
41	ACCUMULATED DEFERRED FIT - LIBERALIZED	(412,732,842)						
42	DEPRECIATION AND OTHER LIABILITIES	(24,927,294)						
43	TOTAL NET INVESTMENT	\$ 1,602,224,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	ALLOWANCE FOR WORKING CAPITAL	65,349,614						
45	TOTAL RATE BASE	\$ 1,667,574,543	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PUGET SOUND ENERGY-GAS
TEMPERATURE NORMALIZATION
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	TEMPERATURE NORMALIZATION ADJUSTMENT:			
2		ACTUAL	TEMP ADJ	THERMS
3		<u>THERMS</u>	<u>THERMS</u>	<u>CHANGE</u>
4	Jul-13	-----	(Note 1) -----	
5	Aug-13	-----	(Note 1) -----	
6	Sep-13	-----	(Note 1) -----	
7	Oct-13	-----	(Note 1) -----	
8	Nov-13	-----	(Note 1) -----	
9	Dec-13	-----	(Note 1) -----	
10	Jan-14	22,934,189	23,557,775	623,586
11	Feb-14	23,136,115	22,783,270	(352,845)
12	Mar-14	21,570,635	22,242,723	672,088
13	Apr-14	18,924,174	19,540,692	616,518
14	May-14	14,831,313	15,890,502	1,059,189
15	Jun-14	21,536,645	21,761,611	224,966
16		122,933,071	125,776,573	2,843,502
17	REVENUE ADJUSTMENT:			
18				
19	TRANS. INTERRUPT WITH FIRM OPTION - COM		85T	24,891
20	TRANS. NON-EXCLUS INTER W/ FIRM OPTION - COM		87T	4,328
21	INTERRUPTIBLE WITH FIRM OPTION - COM		85	23,747
22	NON-EXCL INTERRUPT W/ FIRM OPTION - COM		87	12,833
23	SPECIAL CONTRACTS		SC	8,980
24	INCREASE (DECREASE) SALES TO CUSTOMERS			\$ 74,779
25				
26	OPERATING EXPENSES:			
27	PURCHASED GAS COSTS			0
28				\$ -
29	UNCOLLECTIBLES @		0.49610%	\$ 371
30	ANNUAL FILING FEE @		0.20000%	150
31	INCREASE (DECREASE) EXPENSE			521
32				
33	STATE UTILITY TAX @		3.83290%	\$ 2,866
34	INCREASE (DECREASE) TAXES OTHER			2,866
35				
36	INCREASE (DECREASE) OPERATING INCOME			71,392
37				
38	INCREASE (DECREASE) FIT @		35%	24,987
39	INCREASE (DECREASE) NOI			\$ 46,405
40				

41 (Note 1) Prior to January 2014, 85, 85T, 87, 87T and special contract customers were included in decoupling, and so their
42 revenues were temperature normalized within the test year results of operations. Effective in January 2014, these customers
43 are no longer included in decoupling, and so these customers, although not very weather sensitive, now require a small temperature
44 normalization adjustment to their test year revenues.

PUGET SOUND ENERGY-GAS
REVENUE & EXPENSE RESTATING
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ADJUSTMENT	
1	SALES TO CUSTOMERS:		
2			
3	REMOVE MERGER RATE CREDIT SCH 132	\$ 2,857,810	
4	REMOVE GAS ROR EARNINGS SHARING ESTIMATED ACCRUAL	1,915,000	
5	TOTAL INCREASE (DECREASE) SALES TO CUSTOMERS		\$ 4,772,810
6			
7	OTHER OPERATING REVENUES:		
8			
9	REMOVE RENTALS ASSOC WITH SCH 132	\$ 50,834	
10			
11	TOTAL INCREASE (DECREASE) OPERATING REVENUES		\$ 50,834
12			
13	TOTAL INCREASE (DECREASE) REVENUES		4,823,644
14			
15	UNCOLLECTIBLES @	0.49610% 23,930	
16	ANNUAL FILING FEE @	0.20000% 9,647	
17	INCREASE (DECREASE) EXPENSE		33,577
18			
19	STATE UTILITY TAX @	3.83290% \$ 184,885	
20			
21	INCREASE (DECREASE) TAXES OTHER		184,885
22			
23	INCREASE (DECREASE) OPERATING INCOME		4,605,181
24	INCREASE (DECREASE) FIT @	35%	1,611,813
25	INCREASE (DECREASE) NOI		\$ 2,993,368

Adj 3.03

PUGET SOUND ENERGY-GAS
FEDERAL INCOME TAX
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT
1	TAXABLE INCOME	\$ 83,377,096
2		
3	FEDERAL INCOME TAX	
4	CURRENT FIT @ 35%	29,181,984
5	DEFERRED FIT - DEBIT	31,392,284
6	DEFERRED FIT - CREDIT	-
7	DEFERRED FIT - INV TAX CREDIT, NET OF AMORTIZATION	
8	TOTAL RESTATED FIT	<u>\$ 60,574,268</u>
9		
10	FIT PER BOOKS:	
11	CURRENT FIT	-
12	DEFERRED FIT - DEBIT	177,794,006
13	DEFERRED FIT - CREDIT	(118,316,624)
14	DEFERRED FIT - INV TAX CREDIT, NET OF AMORTIZATION	(1,750)
15	TOTAL CHARGED TO EXPENSE	<u>\$ 59,475,632</u>
16		
17	INCREASE(DECREASE) FIT (LINE 4 - LINE 11)	\$ 29,181,984
18	INCREASE(DECREASE) DEFERRED FIT (LINES 5 + 6 + 7 - 12 - 13 - 14)	(28,085,098)
19	INCREASE(DECREASE) ITC	1,750
20	INCREASE(DECREASE) NOI	<u><u>\$ (1,098,636)</u></u>

Adj 3.04

PUGET SOUND ENERGY-GAS
TAX BENEFIT OF RESTATED INTEREST
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT
1	RATE BASE	\$ 1,667,574,543
2		
3	NET RATE BASE	<u>\$ 1,667,574,543</u>
4		
5	WEIGHTED COST OF DEBT	<u>3.17%</u>
6	RESTATED INTEREST	\$ 52,862,113
7		
8		
9		
10	INCREASE (DECREASE) INCOME	\$ (52,862,113)
11		
12	INCREASE (DECREASE) FIT @	35% (18,501,740)
13	INCREASE (DECREASE) NOI	<u><u>\$ 18,501,740</u></u>

Adj 3.05

PUGET SOUND ENERGY-GAS
PASS-THROUGH REVENUE & EXPENSE
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ADJUSTMENT
1	<u>REMOVE REVENUES ASSOCIATED WITH RIDERS:</u>	
2	REMOVE LOW INCOME RIDER - SCHEDULE 129	\$ 5,575,284
3	REMOVE CONSERVATION TRACKER - SCHEDULE 120	11,090,794
4	REMOVE PROPERTY TAX TRACKER - SCHEDULE 140	18,561,997
5	REMOVE REVENUE ASSOC WITH PGA AMORTIZATION - SCHEDULE 106	(15,502,490)
6	REMOVE CARBON OFFSET - SCHEDULE 137	99,919
7	REMOVE OTHER ASSOC WITH CARBON OFFSET - SCHEDULE 137	40,847
8	REMOVE DECOUPLING SCH 142 REVENUE	(378,993)
9	REMOVE DECOUPLING SCH 142 SURCHARGE AMORT EXPENSE	362,547
10	REMOVE MUNICIPAL TAXES ASSOC WITH SALES TO CUSTOMERS	46,038,421
11	REMOVE MUNICIPAL TAXES ASSOC WITH OTHER OPRTG REV	379,475
12	TOTAL (INCREASE) DECREASE REVENUES	<u>\$ 66,267,803</u>
13		
14	<u>DECREASE REVENUE SENSITIVE ITEMS FOR DECREASE IN REVENUES:</u>	
15	UNCOLLECTIBLES @ 0.004961	\$ (328,755)
16	ANNUAL FILING FEE 0.002000	(132,536)
17	STATE UTILITY TAX 0.038329	(2,539,979)
18	TOTAL	<u>\$ (3,001,269)</u>
19		
20	<u>REMOVE EXPENSES ASSOCIATED WITH RIDERS</u>	
21	REMOVE LOW INCOME AMORTIZATION - SCHEDULE 129	\$ (5,329,495)
22	REMOVE CONSERVATION AMORTIZATION - SCHEDULE 120	(10,585,647)
23	REMOVE PROPERTY TAX AMORTIZATION EXP - SCHEDULE 140	(17,745,360)
24	REMOVE PGA DEFERRAL AMORTIZATION EXP - SCHEDULE 106	14,829,775
25	REMOVE CARBON OFFSET AMORTIZATION EXP - SCHEDULE 137	(136,431)
26	REMOVE MUNICIPAL TAXES ASSOC WITH SALES TO CUSTOMERS	(44,625,096)
27	TOTAL INCREASE (DECREASE) EXPENSE	<u>\$ (63,592,253)</u>
28		
29	INCREASE (DECREASE) OPERATING INCOME BEFORE FIT	\$ 325,719
30	INCREASE (DECREASE) FIT (LINE 26 * 35%)	114,002
31	INCREASE (DECREASE) NOI	<u><u>\$ 211,718</u></u>

PUGET SOUND ENERGY-GAS
RATE CASE EXPENSES
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT	
1	EXPENSES TO BE NORMALIZED:		
2			
3	2011 and 2009 GRC EXPENSES TO BE NORMALIZED	\$ 1,040,000	
4			
5	ANNUAL NORMALIZATION (LINE 3 / 2)	520,000	
6	LESS TEST YEAR EXPENSE: GRC DIRECT CHARGES TO O&M	<u>0</u>	
7	INCREASE (DECREASE) EXPENSE	\$ 520,000	<u>\$ 520,000</u>
8			
9			
10	TOTAL INCREASE (DECREASE) EXPENSE		\$ 520,000
11			
12	INCREASE(DECREASE) FIT @	35%	<u>(182,000)</u>
13	INCREASE(DECREASE) NOI		<u><u>\$ (338,000)</u></u>

Adj 3.07

PUGET SOUND ENERGY-GAS
BAD DEBTS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	YEAR	NET WRITEOFFS	GROSS REVENUES	OTHER OPERATING REVENUE	NET REVENUES	PERCENT WRITEOFFS TO REVENUE
		June	February	February	February	
1	12 ME 6/30/2012 AND 2/29/2012	\$ 4,671,505	\$ 1,164,738,301	\$ 14,103,030	\$1,150,635,271	0.4060%
2	12 ME 6/30/2013 AND 2/28/2013	\$ 5,663,393	\$ 1,074,328,854	\$ 13,479,352	\$1,060,849,502	0.5339%
3	12 ME 6/30/2014 AND 2/28/2014	\$ 5,595,418	\$ 1,027,824,696	\$ 7,258,950	\$1,020,565,746	0.5483%
4						
5	3-YR AVERAGE OF NET WRITE OFF RATE					0.4961%
6						
7	REPORTING PERIOD REVENUES		\$1,034,240,920	\$ 16,726,499	\$1,017,514,422	
8						
9	RESTATE BAD DEBT RATE				0.4961%	
10	RESTATE BAD DEBTS				\$ 5,047,889	
11						
12	UNCOLLECTIBLES CHARGED TO EXPENSE IN TEST YEAR				6,611,132	
13	INCREASE (DECREASE) EXPENSE					\$ (1,563,243)
14						
15	INCREASE(DECREASE) IN INCOME					\$ 1,563,243
16	INCREASE (DECREASE) FIT				35%	547,135
17	INCREASE (DECREASE) NOI					\$ 1,016,108

Adj 3.08

PUGET SOUND ENERGY-GAS
EXCISE TAX & FILING FEE
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	AMOUNT
1	RESTATED EXCISE TAXES	\$ 39,896,486
2	CHARGED TO EXPENSE FOR TEST YEAR	\$39,896,486
3	INCREASE(DECREASE) EXCISE TAX	\$ -
4		
5	RESTATED WUTC FILING FEE	\$ 2,067,432
6	CHARGED TO EXPENSE FOR TEST YEAR	2,006,349
7	INCREASE(DECREASE) WUTC FILING FEE	\$ 61,083
8		
9	INCREASE(DECREASE) EXPENSE	\$ 61,083
10		
11	INCREASE(DECREASE) OPERATING INCOME	\$ (61,083)
12		
13	INCREASE(DECREASE) FIT 35%	\$ (21,379)
14		
15	INCREASE(DECREASE) NOI	<u>\$ (39,704)</u>

Adj 3.09

PUGET SOUND ENERGY-GAS
INTEREST ON CUSTOMER DEPOSITS
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE			
NO.	DESCRIPTION		AMOUNT
1	INTEREST EXPENSE FOR TEST YEAR	\$	9,480
2			
3			
4	INCREASE (DECREASE) NOI	\$	<u><u>(9,480)</u></u>

Adj 3.10

PUGET SOUND ENERGY-GAS
PENSION PLAN
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	QUALIFIED RETIREMENT FUND	\$ 3,405,102	\$ 2,546,443	\$ (858,660)
2				
3				
4	INCREASE (DECREASE) IN EXPENSE	\$ 3,405,102	\$ 2,546,443	\$ (858,660)
5				
6	INCREASE (DECREASE) INCOME			858,660
7	INCREASE (DECREASE) FIT @		35%	300,531
8				
9	INCREASE (DECREASE) NOI			<u>\$ 558,129</u>

Adj 3.11

PUGET SOUND ENERGY-GAS
D&O INSURANCE
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	TEST YEAR	RESTATED	ADJUSTMENT
1	D & O INS. CHG EXPENSE	\$ 82,617	\$ 81,910	\$ (707)
2				
3	INCREASE (DECREASE) IN EXPENSE	\$ 82,617	\$ 81,910	\$ (707)
4				
5	INCREASE (DECREASE) OPERATING INCOME			707
6				
7	INCREASE (DECREASE) FIT @		35%	248
8				
9	INCREASE (DECREASE) NOI			<u><u>\$ 460</u></u>

PUGET SOUND ENERGY-GAS
INJURIES AND DAMAGES
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	INJURIES & DAMAGES ACCRUALS	\$ (25,000)	\$ 325,260	\$ 350,260
2	INJURIES & DAMAGES PAYMENTS IN EXCESS OF ACCRUALS	\$ 169,485	\$ 199,924	30,439
3	INCREASE/(DECREASE) IN EXPENSE	144,485	525,185	380,700
4				
5	INCREASE/(DECREASE) IN OPERATING EXPENSE (LINE 3)			\$ 380,700
6	INCREASE (DECREASE) FIT @		35%	(133,245)
7				
8	INCREASE (DECREASE) NOI			\$ (247,455)

Adj 3.13

PUGET SOUND ENERGY-GAS
INCENTIVE PAY
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	ACTUAL	RESTATED	ADJUSTMENT
1	INCENTIVE/MERIT PAY			
2	TOTAL INCENTIVE PAY	\$ 3,268,901	\$ 2,893,972	\$ (374,929)
3				
4	PAYROLL TAXES ASSOC WITH MERIT PAY	226,598	200,608	(25,990)
5	INCREASE(DECREASE) EXPENSE	3,495,499	3,094,580	(400,918)
6				
7	INCREASE (DECREASE) OPERATING EXPENSE			(400,918)
8				
9	INCREASE(DECREASE) FIT @		35%	140,321
10	INCREASE(DECREASE) NOI			\$ 260,597

Adj 4.01

PUGET SOUND ENERGY-GAS
CONVERSION FACTOR
FOR THE TWELVE MONTHS ENDED JUNE 30, 2014
COMMISSION BASIS REPORT

LINE NO.	DESCRIPTION	BASE	RATE	AMOUNT
1	BAD DEBTS			0.004961
2	ANNUAL FILING FEE			0.002000
3	STATE UTILITY TAX (3.852% - (LINE 1 * 3.852%))		3.852%	0.038329
4				
5	SUM OF TAXES OTHER			0.045290
6				
7	CONVERSION FACTOR BEFORE FIT			0.954710
8	FEDERAL INCOME TAX ((1 - LINE 5) * 35%)		35%	0.334149
9	CONVERSION FACTOR (1 - (LINE 5 + LINE 7))			0.620561