

EXHIBIT NO. ___(JPG-6)
DOCKET NOS. UE-121697/UG-121705
WITNESSES: KEVIN C. HIGGINS
THOMAS E. SCHOOLEY
NANCY HIRSH
EDWARD A. FINKLEA

BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of the Petition of

PUGET SOUND ENERGY, INC.
and NW ENERGY COALITION

For an Order Authorizing PSE To Implement
Electric and Natural Gas Decoupling
Mechanisms and To Record Accounting
Entries Associated With the Mechanisms

Docket No. UE-121697
Docket No. UG-121705
(Consolidated)

FIFTH EXHIBIT (NONCONFIDENTIAL) TO THE JOINT TESTIMONY IN
SUPPORT OF THE JOINT RESPONSE TO PETITIONS FOR
RECONSIDERATION FILED BY THE NORTHWEST INDUSTRIAL GAS
USERS AND NUCOR STEEL SEATTLE, INC.

NOVEMBER 1, 2013

**Puget Sound Energy
Decoupling Filing
Development of Delivery Cost Energy Rate and Rate Change - Natural Gas
Rate Year - July 1, 2013 through April 30, 2014**

Line No.	Source	Residential	July - December Non-Residential Schedules*	January - April Non-Residential Schedules**	
(a)	(b)	(c)	(d)	(e)	
1					
2	Test Year Allowed Delivery Revenue	UG-130138 WP	\$ 291,431,766	\$ 121,678,451	\$ 106,613,184
3					
4	Less: Test Year Basic & Minimum Charge Revenue	UG-130138 WP	\$ 88,147,474	\$ 31,659,542	\$ 28,582,722
5					
6	Test Year Volumetric Delivery Revenue	(2) - (4)	\$ 203,284,292	\$ 90,018,909	\$ 78,030,462
7					
8	Test Year Base Sales (Therms)	UG-130138 WP	559,688,037	512,283,585	304,023,625
9					
10	Test Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(6) / (8)	\$ 0.36321	\$ 0.17572	\$ 0.25666
11					
12	Tariff 2013 Allowed Volumetric Delivery Revenue Per Customer	Sch 142 Tariff	\$ 298.03	\$ 1,635.39	
13					
14	Forecasted Rate Year Customer Count	F2012	719,962	57,843	
15					
16	Forecasted Rate Year Allowed Volumetric Delivery Revenue	(12) x (14)	\$ 214,570,341	\$ 94,596,047	
17					
18	Plus: Deferred Balance at End of Calendar Year 2012		\$ -	\$ -	
19					
20	Estimated Recoverable Volumetric Delivery Revenue	(16) + (18)	\$ 214,570,341	\$ 94,596,047	
21					
22	Forecasted Rate Year Base Sales (Therms)	F2012	558,453,341	545,285,872	
23					
24	Rate Year Volumetric Delivery Revenue Per Unit (\$/Therm)	(20) / (22)	\$ 0.38422	\$ 0.17348	\$ 0.25442
25					
26	Change in Volumetric Delivery Revenue Per Unit (\$/Therm)	(24) - (10)	\$ 0.02101	\$ (0.00224)	\$ (0.00224)
27					
28	Post-Rate Test Change in Volumetric Delivery Revenue Per Unit (\$/Therm)***	Page 2	\$ 0.02101	\$ (0.00224)	\$ (0.00224)
29					
30	Post-Rate Test Deferred Balance to Recover/(Refund)	Calculation	\$ -	\$ -	
31					
32	Rate Year Change in Volumetric Delivery Revenue	(22) x (28)		\$ (1,221,440)	
33					
34	Change from Rate Year Volumetric Delivery Revenue Per Unit	(32) / (20)		-1.291%	
35					
36	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.				
37	** Includes Schedules 31, 31T, 41, 41T, 86, and 86T. Rates for special contract customers are governed by thier contracts.				
38	*** For residential customers, this is the Schedule 142 rate.				

Puget Sound Energy
Decoupling Filing
3% Rate Test - 12 Months ending June 31, 2012
Rate Year - July 1, 2013 through April 30, 2014

Line No.	Source	Residential	Non-Residential Schedules*
(a)	(b)	(c)	(d)
1			
2	ERF Normalized Revenues**	Work Paper	\$ 674,745,923 \$ 452,413,462
3			
4	Less: Schedule 142 Revenues		\$ - \$ -
5			
6	Adjusted ERF Normalized Revenues	(2) - (4)	\$ 674,745,923 \$ 452,413,462
7			
8	ERF Base Sales (Therms)	Work Paper	559,688,037 512,283,585
9			
10	Average Rate (\$/Therm)	(2) / (8)	\$ 1.20558 \$ 0.88313
11			
12	Plus: Current Volumetric Delivery Revenue per Unit (\$/Therm)		\$ - \$ -
13			
14	Average Rate Including Schedule 142 (\$/Therm)	(10) + (12)	\$ 1.20558 \$ 0.88313
15			
16	Proposed Volumetric Delivery Revenue per Unit (\$/Therm)	Page 1	\$ 0.02101 \$ (0.00224)
17			
18	Incremental Change in Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (12)	\$ 0.02101 \$ (0.00224)
19			
20	% Change to Revenues	(18) / (14)	1.74% -0.25%
21			
22	% above 3% Maximum	Calculation	0.00% 0.00%
23			
24	Adjust Volumetric Delivery Revenue per Unit (\$/Therm)	(14) x (22)	\$ - \$ -
25			
26	Post-Rate Test Volumetric Delivery Revenue per Unit (\$/Therm)	(16) - (24)	\$ 0.02101 \$ (0.00224)
27			
28	* Includes Schedules 31, 31T, 41, 41T, 85, 85T, 86, 86T, 87 and 87T. Rates for special contract customers are governed by thier contracts.		
29	** Includes gas cost for Non-Residential transportation customers		

