Puget Sound Energy P.O. Box 97034 Bellevue, WA 98009-9734 PSF com

April 29, 2010

Mr. David Danner, Executive Director and Secretary Washington Utilities and Transportation Commission P.O. Box 47250 Olympia, WA 98504-7250

Via WUTC Electronic Webportal and Regular Mail

RE: Docket No. UE-970686

Annual Report of Energy Efficiency Services (EES) Programs

Dear Mr. Danner,

Enclosed are originals and three copies of two replacement pages to Puget Sound Energy, Inc.'s ("the Company") 2009 annual report of Energy Efficiency Services program results, originally filed in Docket No. UE-970686 on February 16, 2010, and updated on March 15, 2010. During a subsequent review, it was found that two pages required updates. These two pages should be inserted into the existing report on file and the corresponding pages removed. Specifically, the pages correct the Cost Effectiveness table (page D) and page 3 of the Executive Summary. These updated pages contain the date of April 29, 2010, at the bottom of each page so that they may be easily identified.

- (1) Cost Effectiveness Table
 - During an ongoing review of savings records, it was discovered that—although the Electric Incentive Mechanism table (submitted on March 3rd as "page C") is correct—an earlier iteration of the Cost Effectiveness table ("page D") was inadvertently submitted. This earlier version omitted the 91,101 kilowatt-hour adjustment indicated in the table of savings revisions below. (This table was a part of the March 15th update cover letter and is included for your convenience.)
- (2) Executive Summary, page 3, Electric Conservation Incentive Mechanism, While reviewing the information contained in pages C and D, it was discovered that paragraph four referred to the total electric savings of 307,888 megawatt hours rather than the total excluding fuel conversion, which is 305,565 megawatt hours. A 2009 agreement between the Conservation Resource Advisory Group (CRAG) and the Company called for fuel conversion savings was to be excluded from the Electric Incentive Mechanism calculation. Additionally, in paragraph 6 of the same page, the Company noted that the remaining 25% of the 2009 Electric Incentive would be collected in 2001. The correct year is 2011 as reflected in the enclosed revised page 3.

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Table 1: Residential and Business Savings Revisions

2009 EES Savings Adjustments

Electric Adjustments Single Family Existing: Weatherization
Reported: 2,947,720
Actual: 3,021,652
Total to Adj. 73,932 Some insulation project units were incorrectly summed by the PSE vendor without updating the PSE savings records.
Single Family New Construction
Reported: 2,025,472 RTF CFL fixture error: Although the vast majority of savings attributed to this error (interior fixtures were assigned
Actual: 2,022,208 exterior values and vice-versa) was corrected in August 2009, one remaining element of the Single Family New
Total to Adj. (3,264) Construction program was just discovered during the cost effectiveness audit.
Single Family New Construction: Energy Star Manufactured Home
Reported: 136,390
Actual:171,181_
Total to Adj. 34,791 Error occurred when eight Manufactured Homes, entered in December, did not correctly roll up to the database total.
Single Family Existing: Quality Assured Duct Sealing
Reported: 110,754 Incorrect Adjustment & kWh/Project Calculation: Savings Error Occurred because of improper
Actual: 95,151 customer counting by the PSE vendor and because of an incorrect savings estimate. The PSE vendor was
Total to Adj. (15,603) using 1758 kwh per project; the correct savings is 1379 kWh.
Single Family Existing: Energy Star Heat Pump
Reported: 1,295,984
Actual: 1,297,229 Correction Process Error: Five heat pump corrections (Tier 2 heat pumps were reported as Tier 1) were
Total to Adj. 1,245 entered into EES tracking system but weren't reported in the EES Monthly Reporting.
91,101 TOTAL KILOWATT-HOUR SAVINGS ADJUSTMENT

Please contact Lynn Logen at (425) 462-3872 or Andy Hemstreet at (425) 456-2633 for additional information about this filing. If you have any other questions, please contact me at (425) 462-3495.

Very truly yours,

E-E. Eylit Manager, Regulatory Initiatives & Tariffs

Tom DeBoer

Director, Federal & State Regulatory Affairs

Enclosures

cc: Simon J. ffitch, Public Counsel Sheree Carson, Perkins Coie